INVESTOR OVERVIEW

JANUARY 2025



ENERPACE

Forward-Looking Statements and Non-GAAP Measures

Statements made in this presentation that are not historical are forward-looking statements made pursuant to the provisions of the Private Securities Litigation Reform Act of 1995. In addition to statements with respect to guidance, the terms "outlook," "guidance," "may," "should," "could," "anticipate," "believe," "estimate," "expect," "objective," "plan," "project" and similar expressions are intended to identify forward-looking statements. Such forward-looking statements are subject to inherent risks and uncertainties that may cause actual results or events to differ materially from those contemplated by such forward-looking statements. In addition to the assumptions and other factors referred to specifically in connection with such statements, risks and uncertainties that may cause actual results or events to differ materially from those contemplated by such forward-looking statements include, without limitation, general economic uncertainty, market conditions in the industrial, oil & gas, energy, power generation, infrastructure, commercial construction, truck and automotive industries, supply chain risks, including disruptions in deliveries from suppliers due to political tensions or the imposition, or threat of imposition, of tariffs, which could be affected by the outcome of the recent U.S. presidential election, the impact of geopolitical activity, including the invasion of Ukraine by Russia and international sanctions imposed in response thereto, as well as armed conflicts in the Middle East, including the impact on shipping in the Red Sea, the ability of the Company to achieve its plans or objectives related to its growth strategy, market acceptance of existing and new products, market acceptance of price increases, successful integration of acquisitions, the impact of dispositions and restructurings, the ability of the Company to continue to achieve its plans or objectives related to the PEP program, operating margin risk due to competitive pricing and operating efficiencies, risks related to reliance on independent agents and distributors for the distribution and service of products, material, labor, or overhead cost increases, tax law changes, foreign currency risk, interest rate risk, commodity risk, tariffs, litigation matters, cybersecurity risk, impairment of goodwill or other intangible assets, the Company's ability to access capital markets and other risks and uncertainties that may be referred to or noted in the Company's reports filed with the Securities and Exchange Commission from time to time, including those described in the Company's Form 10-K for the fiscal year ended August 31, 2024. Energac Tool Group disclaims any obligation to publicly update or revise any forward-looking statements as a result of new information, future events or any other reason. All estimates of future performance are as of December 18, 2024.

This presentation also contains financial measures that are not measures presented in conformity with GAAP. These non-GAAP measures include organic sales, EBITDA from continuing operations, adjusted EBITDA from continuing operations, adjusted earnings from continuing operations, adjusted diluted earnings per share from continuing operations, adjusted operating profit from continuing operations, segment adjusted operating profit and adjusted EBITDA, adjusted SG&A, and net debt. The supplemental financial schedules appended at the end of this presentation include reconciliations of these non-GAAP measures to the most comparable GAAP measure. Enerpac Tool Group acknowledges that there are many items that impact a company's reported results, and the adjustments reflected in these non-GAAP measures are not intended to present all items that may have impacted these results. In addition, these non-GAAP measures are not necessarily comparable to similarly titled measures used by other companies.





Strong Investment Potential



Premier industrial solutions provider serving a broad and diverse set of customers globally for missioncritical applications



Exceptional channel partner network built over decades, creates competitive moat and enables truly global coverage



Well-defined organic growth strategy: expansion in targeted vertical markets, digital transformation, customer-driven innovation, and expansion in Asia Pacific



Successful completion of ASCEND transformation program has driven above-market growth and structurally improved margins, paving the way for Powering Enerpac Performance (PEP) to drive continued growth and margin expansion



Strong balance sheet & solid FCF generation enables a balanced capital allocation approach: investments to drive organic growth, strategic M&A, and opportunistic share repurchases



History of Enerpac Tool Group

Actuant (Spin-off From Applied Power) Was a Small Cap Diversified Industrial, With Enerpac as the Crown Jewel

Actuant

BLACKHAWK

1910

American Grinder

& Manufacturing

1927

110 YEARS OF EXCELLENCE

1987 Applied Power

Applied Fow

2019 ENERPAC TOOL GROUP

2016-2021

Focused On:

- Realigning Segments and Portfolio Optimization
- Selling Non-core Businesses Including the EC&S Segment
- Rebranding as Enerpac Tool Group

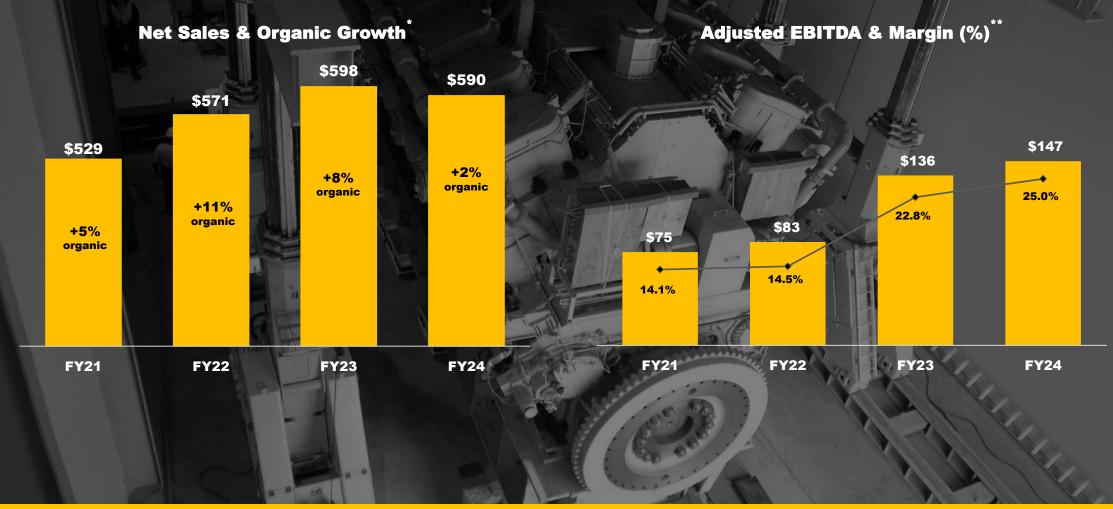
2021+ PAUL STERNLIEB Joins Enerpac as CEO

- Transformed the Company via the ASCEND Program
- Developed and Launched New Organic Growth Strategy
- Executed first acquisition in inorganic growth strategy
- Launching PEP to drive continued organic growth & margin expansion



Accelerated Performance With ASCEND Transformation & Growth Strategy

(\$ in millions, except per share)



*Organic revenue growth excludes the impact of foreign exchange rates, acquisitions, and dispositions. **Adjusted EBITDA and adjusted EBITDA margin are non-GAAP measures and exclude restructuring and other charges identified in the accompanying reconciliations to GAAP measures. FY22 Adjusted EBITDA includes \$13M charge for increase in MENAC accounts receivable reserve, an approximate 230 bps impact to margin. **5**

Business Overview

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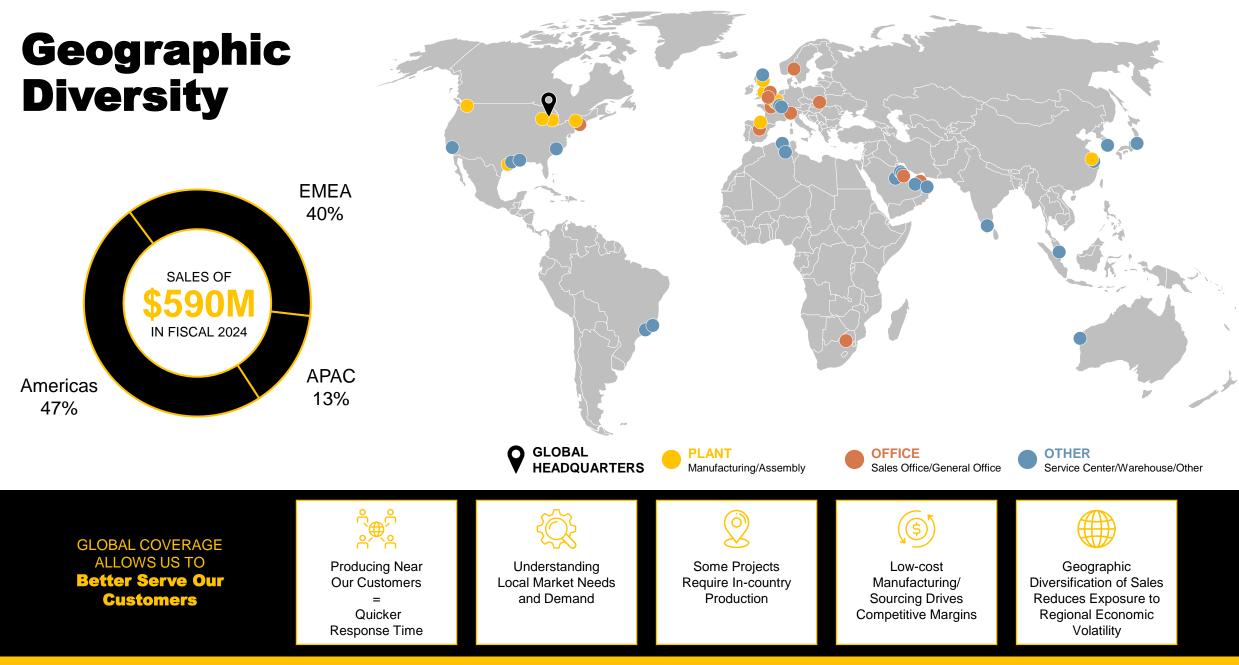


ENERPAC B

Premier Industrial Solutions Provider









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RAIL

AEROSPACE

INDUSTRIAL MRO

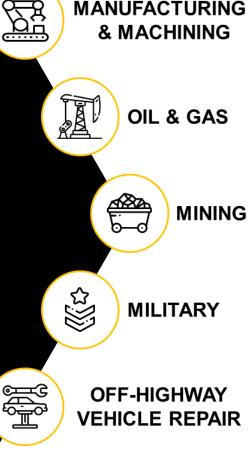
POWER

GENERATION

Large, Fragmented Vertical Markets Provide **Growth Opportunities**

FY24 Estimated End-Market Exposure^{*}

| Refining/Petrochemical | ~26% |
|----------------------------------|------|
| General Industrial | ~24% |
| Industrial MRO, Machining, & Mfg | ~14% |
| Power Generation | ~10% |
| Mining | ~10% |
| Infrastructure | ~8% |
| Other | ~8% |



MANUFACTURING

ENERPAC. **TOOL GROUP**

*Represents the Company's best estimate of end market revenues by category. Estimated revenue mix for Rail is included in the Infrastructure category and Wind is included in Power Generation. The "Other" category includes the Company's best estimated exposure to Shipbuilding, Automotive, Aerospace, Off-Hwy Vehicle Repair, Military, Paper & Wood, Marine, Rescue, and other.

Globally Recognized Leader in Industrial Tools and Services

PRODUCTS

Cylinders/Jacks, Pumps, Bolting Tools, Presses, Pullers, Tools, Heavy Lifting Technology (HLT)

SERVICE & RENTAL

Bolting, Machining and Joint Integrity

EXTENSIVE GLOBAL DISTRIBUTION

~1,000 Long-standing Distribution Relationships

DIVERSIFIED CUSTOMER BASE

Specialty Dealers

National Distribution

Large OEMs



STRONG BRAND RECOGNITION

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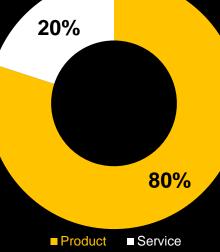
PREMIUM INDUSTRIAL TOOLS

HEAVY LIFTING

hydra<mark>tight</mark>

SERVICE RENTAL TRAINING

FY24 Revenue Mix





Offering a Wide Array of Durable and Reliable Products to Address Mission-Critical Applications





Providing High Quality Services Our Customers Rely On



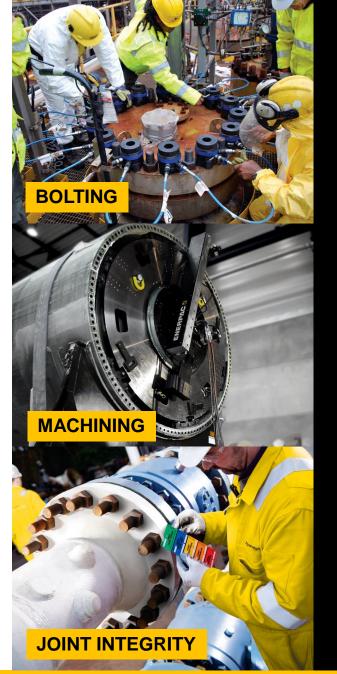
Primary Focus on **Repairs** and **Maintenance**



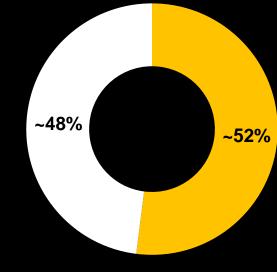
Large Opportunity in Niche Services including Specialty High Margin Services



Additional Opportunities in **Power Generation**, **Wind**, **Rail** and **Industrial MRO**



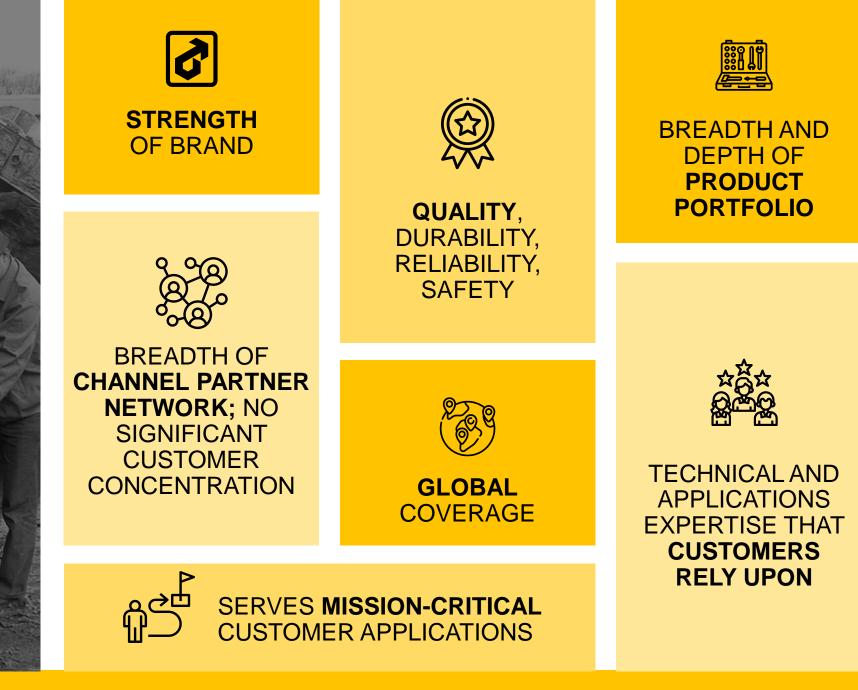
FY24Service Breakdown



■ Rental ■ Manpower



Enerpac's Competitive Advantage





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ASCEND Transformation Powered Performance

Successfully completed in FY24 and drove above-market growth and margin expansion



ACCELERATE ORGANIC GROWTH GO-TO-MARKET STRATEGIES

- Improved Commercial Effectiveness
- Channel Optimization using 80/20 Approach
- Strategic Pricing Optimization

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TOOL GROUP

Selective Innovation to Meet Broader
& Emerging Market Demands



- Business Simplification
- Accelerating Global Strategic Sourcing & indirect spend
- Rationalizing SKU's using 80/20 Approach
- Footprint Rationalization

DRIVE GREATER EFFICIENCY & PRODUCTIVITY IN SG&A

- Optimizing SG&A through Consolidation & Shared Service Implementation
- Improving Salesforce Efficiency to Increase Customer-Facing Activities
- Legal Entity Rationalization to Further Simplify the Business and Generate Cost Savings

Structural Margin Improvement Achieved via ASCEND



| | <u> March 2022</u> | <u>March 2023</u> | <u>August 2023</u> | <u>August 2024</u> |
|------------------------------------|--|--|---|--|
| Expected Adjusted EBITDA Impact | \$40-\$50M Adjusted EBITDA* Impact by FY25 | Raised to \$50-\$60M Adjusted EBITDA [*] Impact by FY25 | Achieved Expected Impact a Year Ahead of Plan | <i>Reached 25% adj. EBITDA margin a Year Ahead of Plan</i> |

Adjusted EBITDA Nearly Doubled from \$75M to \$147M in FY24



* Organic sales growth, which is a non-GAAP measure, represents revenue growth excluding the impact of foreign exchange rates, acquisitions, and dispositions as reflected in the accompanying reconciliation to GAAP measures. Adjusted SG&A expense, which is a non-GAAP measure, excludes restructuring and other charges identified in the accompanying reconciliations to GAAP measures. Adjusted EBITDA is a non-GAAP measure. See the accompanying reconciliations to GAAP measures.

Transition to Continuous Improvement Model with PEP





| Strate | egic Efforts | Focus Areas |
|------------|---------------------------|--|
| ~ | Accelerating Growth | Execution and monitoring of growth strategy |
| () | Optimizing Operations | Continuous improvement projects in manufacturing and procurement |
| | Minimizing Inefficiencies | Continuing to streamline SG&A through greater efficiency and productivity |
| × - | Standardizing Processes | Driving further global standardization and simplification leveraging 80/20 framework |
| | Solving Challenges | Structured problem-solving approach to determine true root-cause and implement countermeasures |



Significant Market Opportunity





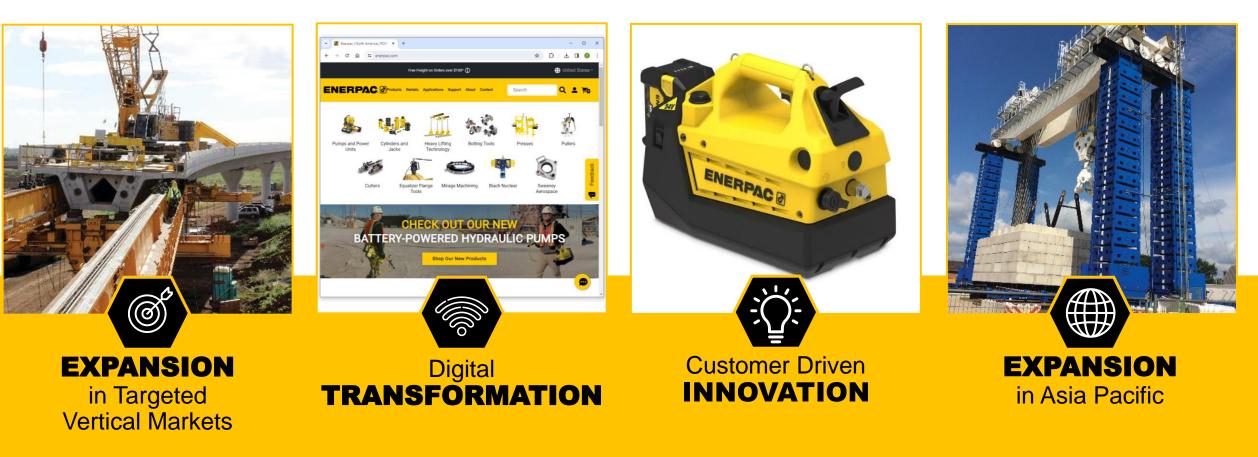
Enerpac Has Identified Large Market Opportunities Across Our Verticals

Growth Strategy Aims to **Capitalize** on **Targeted Market Opportunities**

Positioned to Win via our Products, Services, and Distribution Networks



Ambitious Growth Strategy Centered Around Four Key Pillars





Growth Pillar: Expansion in Targeted Vertical Markets

| | Infrastructu | re | Rail | | Industrial | MRO* | Winc | |
|-----------------------------------|---|--------|---|--------|--|----------|--|--------------------------|
| Standalone Attractiveness | Size/Growth | Rating | Size/Growth | Rating | Size/Growth | Rating | Size/Growth | Rating |
| Market Size and Growth | SAM: \$600 - \$800M Growth 6 - 8% | 7 | Rail SAM: \$180 - \$220M Growth 4 - 6% | | SAM: \$1.4 - \$1.8B Growth 1 - 3% | | SAM: \$300 - \$400M Growth 3 - 5% | |
| Trends Benefitting Enerpac | Government Investm Infrastructure Upgra | · | Green Transpo Automation of Ma | | Larger Distribution Automation in Ma | | Public and F Investments, Independence ar | Energy |
| Enerpac's Right to Win | Product Portfolio Customer Relationsł Technological Advan | hips, | Targeted Rail So Strong Brand Re | | Brand Recoo Reputation for Shift to E-Cor | Quality, | Solutions Offe Battery Powered Legacy Relation OEMs | Solutions, ships with |



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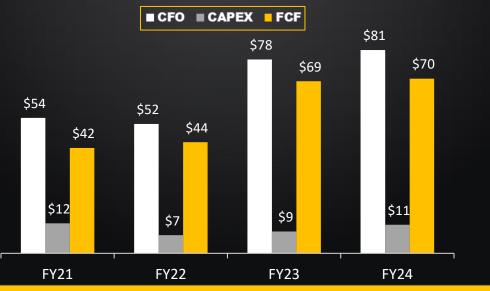
Strong Liquidity & Balance Sheet

(\$ in millions)

| Cash & Equivalents | \$131 |
|-----------------------------|--------------|
| Revolver Capacity (Undrawn) | <u>\$399</u> |
| Total Liquidity | \$529 |

| Total Debt | \$193 | _ |
|------------------|-------|---|
| Net Debt/Adj. EB | | |

Asset-Light Model Enables Strong FCF"



Balanced Capital Allocation Strategy



Invest in Ourselves

Investments in Digital, Product Innovation, R&D, Operational Excellence Improvements



Disciplined M&A



Maintain Our Strong Balance Sheet

Target Leverage of 1.5x – 2.5x



Opportunistically Returning Capital to Shareholders

~2.6M shares remaining on current 10M share repurchase authorization

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*As of November 30, 2024, calculated in accordance with the terms of the Company's September 2022 senior credit facility **The Company calculates free cash flow as cash from operations, less capital expenditures.



Disciplined M&A Program





Continuing pure-play strategy, but looking beyond tools and services to **solve customer needs** in targeted vertical markets



Healthy pipeline with **focus on our four key verticals** of infrastructure, rail, industrial MRO, and wind



M&A activity focused on **solution offerings that address gaps** in product offerings, market/vertical/geographies, and technology



Disciplined approach means any targets must meet strict financial and operational criteria





Disciplined Approach in Action: DTA Acquisition



Strategic Fit:

Acquired for €24 million + potential earnout based upon achievement of 3-year targets.

Combination of Enerpac's vertical lift and DTA's horizontal movement provides comprehensive customer solutions

Revenue Synergies:Tap Enerpac's global sales and
strong distribution channel to
expand beyond Europe

Operating / Cost Synergies: Implement Enerpac's disciplined operating processes

Leverage shared procurement and back-office expense

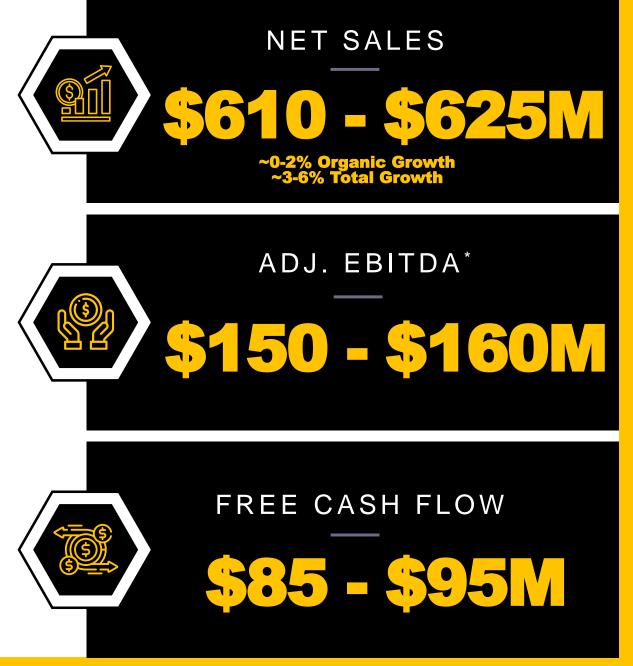


FY25 Guidance

Key Assumptions:

- Targeting to outperform industry and gain market share
- No broad-based global recession

| Depreciation & Amortiza | ation ~\$14 - \$16M |
|-------------------------|----------------------|
| Interest Expense | ~\$13 - \$15M |
| Adjusted Tax Rate | ~21 - 26% |
| Cash Taxes | ~\$35 - \$40M |
| Capex | ~\$19 - \$24M |
| Key FX Rates | \$1.10/1€, \$1.31/1£ |

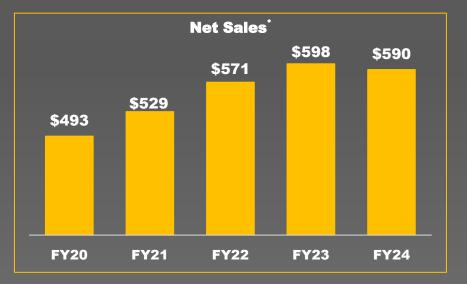


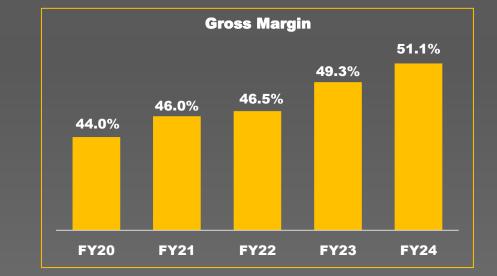
Appendix

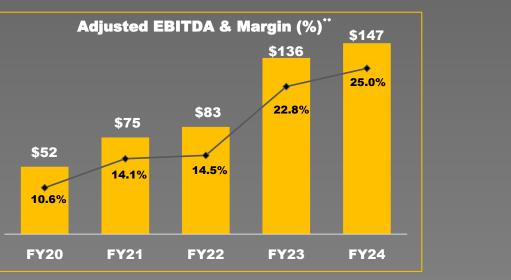


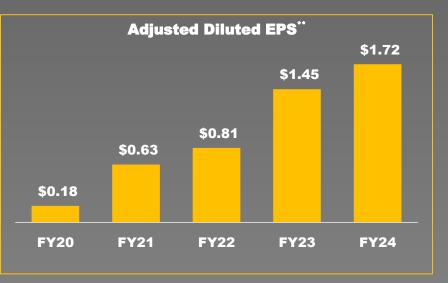
Annual Results

(\$ in millions, except per share)





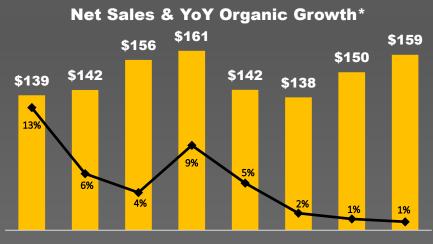




*Net sales in FY19 and FY20 include \$53 million and \$8 million of strategic exits, respectively. **Adjusted EBITDA, adjusted EBITDA margin, and adjusted diluted EPS are non-GAAP measures and exclude restructuring and other charges identified in the accompanying reconciliations to GAAP measures. FY22 Adjusted EBITDA includes \$13M charge for increase in MENAC accounts receivable reserve, an approximate 230 bps impact to margin.

Quarterly Results

(\$ in millions, except per share)

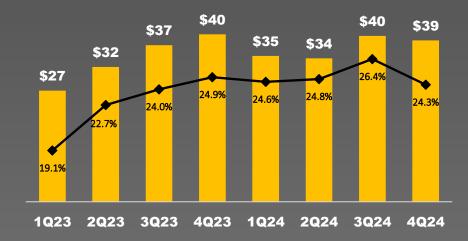


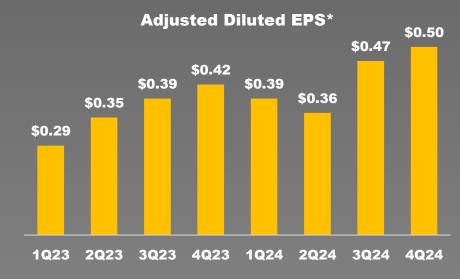
1Q23 2Q23 3Q23 4Q23 1Q24 2Q24 3Q24 4Q24

Adjusted Operating Profit and Margin*



Adjusted EBITDA and Margin*







*Adjusted Operating Profit, Adjusted EBITDA and Adjusted Diluted EPS exclude restructuring and other charges identified in the accompanying reconciliations to GAAP measures. Organic net sales excludes the impact of foreign exchange rates, acquisitions, and dispositions. The Enerpac Tool Group quarterly earnings releases and full GAAP to non-GAAP reconciliations are available online at https://ir.enerpactoolgroup.com/.

IT&S Organic Growth by Region

| | | | | | Fiscal | | | | | Fiscal |
|----------|------|------|------|------|--------|------|------|------|------|--------|
| | 1Q23 | 2Q23 | 3Q23 | 4Q23 | 2023 | 1Q24 | 2Q24 | 3Q24 | 4Q24 | 2024 |
| Americas | +HT | +LDD | +MSD | +HSD | +LDD | +MSD | +LSD | -LSD | Flat | +LSD |
| EMEA | +HSD | +MSD | Flat | +MSD | +MSD | +HSD | +MSD | +LDD | +LSD | +HSD |
| APAC | +LSD | +MSD | +HT | +HT | +LDD | +LSD | -LSD | -LDD | -MSD | -MSD |





(US\$ in millions)

Quarterly Consolidated Organic Sales Growth

| ETG Organic Sales - Q1 FY24 vs. Q1 FY23 | | | | | | |
|---|---------|---------|----------|--|--|--|
| | Q1 FY24 | Q1 FY23 | % Change | | | |
| Net Sales | \$142 | \$139 | 2% | | | |
| Fx Impact | - | 2 | | | | |
| Divestiture | - | (7) | | | | |
| Total | \$142 | \$135 | 5% | | | |
| | | | | | | |

| ETG Organic Sales - Q2 FY24 vs. Q2 FY23 | | | | | |
|---|---------|---------|----------|--|--|
| | Q2 FY24 | Q2 FY23 | % Change | | |
| Net Sales | \$138 | \$142 | -2% | | |
| Fx Impact | - | 0 | | | |
| Divestiture | - | (6) | | | |
| Total | \$138 | \$136 | 2% | | |

| ETG Organic Sales - Q3 FY24 vs. Q3 FY23 | | | | | |
|---|---------|---------|----------|--|--|
| | Q3 FY24 | Q3 FY23 | % Change | | |
| Net Sales | \$150 | \$156 | -4% | | |
| Fx Impact | - | (1) | | | |
| Divestiture | - | (7) | | | |
| Total | \$150 | \$149 | 1% | | |

| ETG Organic Sales - Q4 FY24 vs. Q4 FY23 | | | | | |
|---|-----------------------------------|---|--|--|--|
| Q4 FY24 | Q4 FY23 | % Change | | | |
| \$159 | \$161 | -1% | | | |
| - | (1) | | | | |
| - | (3) | | | | |
| \$159 | \$157 | 1% | | | |
| | Q4 FY24 \$159 - - | Q4 FY24 Q4 FY23 \$159 \$161 - (1) - (3) | | | |

| ETG Or | ganic Sales - Q | 1 FY23 vs. Q1 | FY22 |
|-----------|-----------------|---------------|----------|
| | Q1 FY23 | Q1 FY22 | % Change |
| Net Sales | \$139 | \$131 | 6% |
| Fx Impact | - | (7) | |
| Total | \$139 | \$124 | 13% |
| | | | |

| ETG O | Organic Sales - Q | 2 FY23 vs. Q2 | FY22 |
|-----------|-------------------|---------------|----------|
| | Q2 FY23 | Q2 FY22 | % Change |
| Net Sales | \$142 | \$137 | 4% |
| Fx Impact | - | (3) | |
| Total | \$142 | \$133 | 6% |
| | | | |

| ETG (| Organic Sales - Q | 3 FY23 vs. Q3 | FY22 |
|-----------|-------------------|---------------|----------|
| | Q3 FY23 | Q3 FY22 | % Change |
| Net Sales | \$156 | \$152 | 3% |
| Fx Impact | - | (2) | |
| Total | \$156 | \$150 | 4% |
| | | | |

| ETG C |)rganic Sales - Q | 4 FY23 vs. Q4 | FY22 |
|-------------|-------------------|---------------|----------|
| | Q4 FY23 | Q4 FY22 | % Change |
| Net Sales | \$161 | \$152 | 6% |
| Fx Impact | - | 1 | |
| Divestiture | 0 | (6) | |
| Total | \$160 | \$148 | 9% |
| | | | |

Annual Consolidated Organic Sales Growth

| ETG Or | ganic Sales - YT | d FY24 vs. YTC |) FY23 |
|-------------|------------------|----------------|----------|
| | YTD FY24 | YTD FY23 | % Change |
| Net Sales | \$590 | \$598 | -1% |
| Fx Impact | - | 1 | |
| Divestiture | - | (23) | |
| Total | \$590 | \$577 | 2% |
| | | | |

| ETG Org | anic Sales - YT | d FY23 vs. YTC |) FY22 |
|-------------|-----------------|----------------|----------|
| | YTD FY23 | YTD FY22 | % Change |
| Net Sales | \$598 | \$571 | 5% |
| Fx Impact | - | (11) | |
| Divestiture | - | (6) | |
| Total | \$598 | \$555 | 8% |
| | | | |

| ETG O | ETG Organic Sales - YTD FY22 vs. YTD FY21 | | | | | | | | | | | | |
|-----------|---|----------|----------|--|--|--|--|--|--|--|--|--|--|
| | YTD FY22 | YTD FY21 | % Change | | | | | | | | | | |
| Net Sales | \$571 | \$529 | 8% | | | | | | | | | | |
| Fx Impact | - | (15) | | | | | | | | | | | |
| Total | \$571 | \$514 | 11% | | | | | | | | | | |
| | | | | | | | | | | | | | |

| ETG Org | anic Sales - YTI | d FY21 vs. YTC |) FY20 |
|-----------------|------------------|----------------|----------|
| | YTD FY21 | YTD FY20 | % Change |
| Net Sales | \$529 | \$493 | 7% |
| Fx Impact | - | 11 | |
| Acquisitions | (14) | (7) | |
| Strategic Exits | - | (9) | |
| Total | \$515 | \$489 | 5% |
| | | | |



(US\$ in millions, except per share)

| | | | | Net Sale | s | | | | | | | | | | Adjusted | Net Earnin | gs from Co | ntinuing C | perations | | | | | |
|-------------------------------------|--------|-------|---------|----------|------|--------|---------|--------|------|---------|----|------|---|--|----------|------------|------------|------------|-----------|-------|----|---------|------|------|
| | Q1 FY2 | 23 0 | 22 FY23 | Q3 FY23 | Q | 4 FY23 | Q1 FY24 | Q2 FY2 | 24 | Q3 FY24 | Q4 | FY24 | | | Q1 FY23 | Q2 FY23 | Q3 FY23 | Q4 FY23 | Q1 FY24 | Q2 F) | 24 | Q3 FY24 | Q4 F | -Y24 |
| Enerpac Tool Group | \$ 13 | 39 \$ | 142 | \$ 156 | 5\$ | 161 | \$ 142 | \$ 13 | 38 3 | \$ 150 | \$ | 159 | 3 | Net Earnings | 7 | 4 | 12 | \$ 22 | \$ 18 | \$ | 18 | \$26 | \$ | 24 |
| | | | | | | | | | | | | | | Earnings (loss) from Discontinued C | 1 | (3) | (5) | (1) | (1 |) | - | 3 | | 1 |
| | | | | | | | | | | | | | | Net Earnings from Continuing Ope | 6 | 7 | 17 | \$ 23 | \$ 18 | \$ | 18 | \$ 23 | \$ | 23 |
| | | | | EBITDA | | | | | | | | | | Impairment & divestiture (benefit) ch | - | - | - | (6) | - | | - | - | | - |
| | Q1 FY2 | 23 0 | Q2 FY23 | Q3 FY23 | Q | 4 FY23 | Q1 FY24 | Q2 FY2 | 24 | Q3 FY24 | Q4 | FY24 | , | Restructuring charges (1) | 1 | 3 | 2 | 1 | 2 | | 0 | 2 | | 3 |
| Net earnings from continuing operat | i | 6 | 7 | 17 | 7\$ | 23 | \$ 18 | \$ | 18 3 | \$23 | \$ | 23 | 3 | Leadership transition charges | 0 | 0 | 0 | 0 | - | | - | - | | - |
| Financing costs, net | | 3 | 3 | : | 3 | 3 | 4 | | 4 | 3 | | 3 | 3 | M&A charges | - | 0 | 0 | 1 | - | | - | - | | 0 |
| Income tax expense | | 2 | 3 | ę | 5 | 5 | 6 | | 7 | 7 | | 3 | 3 | ASCEND transformation program ch | 9 | 11 | 6 | 9 | 1 | | 2 | 2 | | 2 |
| Depreciation & amortization | | 4 | 4 | 4 | 1 | 4 | 3 | | 3 | 3 | | 3 | 3 | Accelerated debt issuance costs | 0 | - | - | - | - | | - | - | | - |
| EBITDA | \$ | 16 \$ | 17 | \$ 29 |) \$ | 35 | \$ 31 | \$: | 32 3 | \$36 | \$ | 33 | 3 | Net tax effect of reconciling items at | (1) | (2) | (3) | (4) | - | | - | (1) |) | (2) |
| | | | | | | | | | | | | | | Other income tax expense | - | 0 | - | - | - | | 0 | - | | - |
| | | | | | | | | | | | | | | Adjusted Net Earnings from Contil | 17 | 20 | 22 | \$ 23 | \$ 22 | \$ | 20 | \$ 26 | \$ | 27 |

| | | | | Ad | just | ed EBIT | DA | 1 | | | | | | | | |
|---------------------------------------|-------|-----|----|-------|------|---------|----|--------|----|--------|----|--------|----|--------|----|--------|
| | Q1 FY | 23 | Q2 | FY23 | Q | 3 FY23 | Q | 4 FY23 | Q | 1 FY24 | Q | 2 FY24 | Q | 3 FY24 | Q | 4 FY24 |
| EBITDA | | 16 | | 17 | | 29 | \$ | 35 | \$ | 31 | \$ | 32 | \$ | 36 | \$ | 33 |
| Impairment & divestiture (benefit) ch | | - | | - | | - | | (6) | | - | | - | | - | | - |
| Restructuring charges (1) | | 1 | | 3 | | 2 | | 1 | | 2 | | 0 | | 2 | | 4 |
| Leadership transition charges | | 0 | | 0 | | 0 | | 0 | | - | | - | | - | | - |
| M&A charges | | - | | 0 | | 0 | | 1 | | - | | - | | - | | 0 |
| ASCEND transformation program ch | | 9 | | 11 | | 6 | | 9 | | 1 | | 2 | | 2 | | 2 |
| Adjusted EBITDA | \$ | 27 | \$ | 32 | \$ | 37 | \$ | 40 | \$ | 35 | \$ | 34 | \$ | 40 | \$ | 39 |
| Adjusted EBITDA % | 19 | .1% | | 22.7% | | 24.0% | | 24.9% | | 24.6% | | 24.8% | | 26.4% | | 24.3% |

| | | | | Adjuste | d C | Operatin | gР | rofit | | | | | | | | |
|---------------------------------------|----|-------|----|---------|-----|----------|----|--------|------|------|----|--------|----|--------|----|--------|
| | Q1 | FY23 | Q | 2 FY23 | Q | 3 FY23 | Q | 4 FY23 | Q1 F | FY24 | Q | 2 FY24 | Q | 3 FY24 | Q | 4 FY24 |
| Operating Profit | | 12 | | 14 | | 25 | | 32 | | 29 | \$ | 30 | \$ | 33 | \$ | 30 |
| Impairment & divestiture (benefit) ch | | - | | - | | - | | (6) | | - | | - | | - | | - |
| Restructuring charges (1) | | 1 | | 3 | | 2 | | 1 | | 2 | | 0 | | 2 | | 3 |
| Leadership transition charges | | 0 | | 0 | | 0 | | 0 | | - | | - | | - | | - |
| M&A charges | | - | | - | | - | | 1 | | - | | - | | - | | 0 |
| ASCEND transformation program ch | | 9 | | 11 | | 6 | | 9 | | 1 | | 2 | | 2 | | 2 |
| Adjusted operating profit | \$ | 23 | \$ | 29 | \$ | 34 | \$ | 37 | \$ | 32 | \$ | 32 | \$ | 37 | \$ | 36 |
| Adjusted operating profit % | | 16.6% | | 20.2% | | 21.7% | | 23.0% | 2 | 2.8% | | 22.8% | | 24.6% | | 22.5% |

| Adjus | ted Diluted | l Earnings p | oer share fi | om | Contin | uin | g Opera | tior | າຣ | | | | |
|---------------------------------------|-------------|--------------|--------------|----|--------|-----|---------|------|--------|----|------|----|------|
| | Q1 FY23 | Q2 FY23 | Q3 FY23 | Q4 | FY23 | Q | 1 FY24 | Q2 | 2 FY24 | Q3 | FY24 | Q4 | FY24 |
| Net Earnings | 0.13 | 0.08 | 0.22 | \$ | 0.40 | \$ | 0.32 | \$ | 0.33 | \$ | 0.47 | \$ | 0.44 |
| Earnings (loss) from Discontinued C | 0.02 | (0.05) | (0.08) | | (0.02) | | (0.01) | | (0.00) | | 0.06 | | 0.02 |
| Net Earnings from Continuing Ope | 0.11 | 0.12 | 0.30 | \$ | 0.41 | \$ | 0.33 | \$ | 0.33 | \$ | 0.41 | \$ | 0.43 |
| Impairment & divestiture (benefit) ch | - | - | - | | (0.11) | | 0.00 | | - | | - | | - |
| Restructuring charges (1), net of tax | 0.02 | 0.05 | 0.03 | | 0.01 | | 0.04 | | 0.00 | | 0.02 | | 0.04 |
| Leadership transition charges, net o | 0.01 | 0.00 | 0.00 | | 0.00 | | - | | - | | - | | - |
| M&A charges, net of tax effect | - | 0.00 | 0.00 | | 0.01 | | - | | - | | - | | 0.00 |
| ASCEND transformation program ch | 0.15 | 0.17 | 0.06 | | 0.10 | | 0.02 | | 0.03 | | 0.03 | | 0.03 |
| Accelerated debt issuance costs, n | 0.01 | 0.00 | 0.00 | | 0.00 | | - | | - | | - | | - |
| Other income tax expense | - | 0.00 | - | | - | | - | | 0.00 | | - | | - |
| Adjusted Diluted Earnings per sha | 0.29 | 0.35 | 0.39 | \$ | 0.42 | \$ | 0.39 | \$ | 0.36 | \$ | 0.47 | \$ | 0.50 |



13

(US\$ in millions, except per share)

| | Net Sales | | | | | | | | | | | | |
|---|-----------|---------------|----|--------|---------------|--------|----|--------|-----------|------|----|-------|--|
| | F | FY2020 | | FY2020 | | FY2021 | | FY2022 | | 2023 | FY | (2024 | |
| Enerpac Tool Group | \$ | 493 | \$ | 529 | \$ | 571 | \$ | 598 | \$ | 590 | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | EBITDA | | | | | | | | | | | | |
| | F | FY2020 FY2021 | | | FY2021 FY2022 | | | 2023 | 23 FY2024 | | | | |
| Net earnings from continuing operations | \$ | 6 | \$ | 40 | \$ | 20 | \$ | 54 | \$ | 82 | | | |
| Financing costs, net | | 19 | | 5 | | 4 | | 12 | | 14 | | | |
| Income tax expense | | 2 | | 4 | | 4 | | 15 | | 23 | | | |

21

\$

48 \$

22

20

71 \$ 48 \$ 98 \$ 132

16

| Adjusted EBITDA | | | | | | | | | | | |
|--|----|-------|----|------------|----|------------|----|-------|----|-------|--|
| | F | Y2020 | F | FY2021 FY2 | | FY2022 FY2 | | Y2023 | | Y2024 | |
| EBITDA | \$ | 48 | \$ | 71 | \$ | 48 | \$ | 98 | \$ | 132 | |
| Impairment & divestiture (benefit) charges | | (3) | | 6 | | 2 | | (6) | | - | |
| Restructuring charges (1) | | 8 | | 2 | | 8 | | 8 | | 8 | |
| Gain on sale of facility, net of transaction charges | | - | | (5) | | (1) | | - | | - | |
| Leadership transition charges | | - | | 1 | | 8 | | 1 | | 0 | |
| Business review charges | | - | | - | | 3 | | 0 | | 0 | |
| M&A charges | | - | | - | | - | | 1 | | 0 | |
| ASCEND transformation program charges | | - | | - | | 14 | | 35 | | 7 | |
| Purchase accounting inventory step-up charge | | 0 | | - | | - | | - | | - | |
| Pension curtailment | | (1) | | - | | - | | - | | - | |
| Adjusted EBITDA | \$ | 52 | \$ | 75 | \$ | 83 | \$ | 136 | \$ | 147 | |
| Adjusted EBITDA % | | 10.6% | | 14.1% | 14 | 4.5% | | 22.8% | | 25.0% | |

| Adjusted Net Earnings from Conti | nuing | Opera | atior | ns | | | |
|---|-------|-------|-------|-----------|----|-------|--------|
| | FY | 2021 | F١ | Y2022 FY2 | | Y2023 | FY2024 |
| Net Earnings | \$ | 38 | \$ | 16 | \$ | 47 \$ | 6 86 |
| Earnings (loss) from Discontinued Operations, net of income tax | | (2) | | (4) | | (7) | 4 |
| Net Earnings from Continuing Operations | \$ | 40 | \$ | 20 | \$ | 54 \$ | 82 |
| Impairment & divestiture (benefit) charges | | 6 | | 2 | | (6) | - |
| Restructuring charges (1) | | 2 | | 8 | | 8 | 8 |
| Gain on sale of facility, net of transaction charges | | (5) | | (1) | | | |
| Leadership transition charges | | 1 | | 8 | | 1 | 0 |
| Business review charges | | - | | 3 | | | |
| M&A charges | | - | | - | | 1 | 0 |
| ASCEND transformation program charges | | - | | 14 | | 35 | 7 |
| Accelerated debt issuance costs | | - | | - | | 0 | - |
| Net tax effect of reconciling items above | | 2 | | (6) | | (10) | (3) |
| Other income tax expense | | (8) | | - | | - | 0 |
| Adjusted Net Earnings from Continuing Operations | \$ | 38 | \$ | 48 | \$ | 83 \$ | \$ 95 |

| | FY2020 | | 20 FY2021 | | 021 FY202 | | 22 FY2023 | | F۲ | 2024 |
|---|--------|--------|-----------|--------|-----------|--------|-----------|--------|----|------|
| Net Earnings | \$ | 0.01 | \$ | 0.63 | \$ | 0.26 | \$ | 0.82 | \$ | 1.56 |
| Earnings (loss) from Discontinued Operations, net of income tax | | (0.08) | | (0.04) | | (0.07) | | (0.12) | | 0.06 |
| Net Earnings from Continuing Operations | \$ | 0.09 | \$ | 0.67 | \$ | 0.33 | \$ | 0.94 | \$ | 1.50 |
| Impairment & divestiture (benefit) charges, net of tax effect | | (0.04) | | 0.09 | | 0.04 | | (0.11) | | - |
| Restructuring charges (1), net of tax effect | | 0.11 | | 0.03 | | 0.11 | | 0.11 | | 0.11 |
| Leadership transition charges, net of tax effect | | - | | 0.01 | | 0.12 | | 0.01 | | 0.00 |
| Gain on sale of facility, net of transaction charges, net of tax effect | | - | | (0.04) | | (0.01) | | 0.01 | | 0.00 |
| M&A charges, net of tax effect | | - | | - | | - | | 0.01 | | 0.00 |
| ASCEND transformation program charges, net of tax effect | | - | | - | | 0.17 | | 0.48 | | 0.11 |
| Accelerated debt issuance costs, net of tax effect | | 0.02 | | - | | - | | - | | 0.00 |
| Business review charges, net of tax effect | | - | | - | | 0.04 | | - | | - |
| Purchase accounting inventory step-up charge, net of tax effect | | 0.01 | | | | | | | | |
| Pension curtailment, net of tax effect | | (0.01) | | | | | | | | |
| Other income tax expense | | - | | (0.14) | | 0.00 | | - | | 0.00 |
| Adjusted Diluted Earnings per share from Continuing Operations | \$ | 0.18 | \$ | 0.63 | \$ | 0.81 | \$ | 1.45 | \$ | 1.72 |



Depreciation & amortization

EBITDA

(US\$ in millions)

| Adjusted Selling, general and administrative expenses | | | | | | | | | | | |
|---|----|-----------|----|-------|---------------------|-------|----|-------|---------|--|--|
| | F | FY2021 FY | | | FY2021 FY2022 FY202 | | | Y2023 | 3 FY202 | | |
| Selling, general and administrative expenses | \$ | 178 | \$ | 225 | \$ | 212 | \$ | 176 | | | |
| Selling, general and administrative expenses % | | 33.6% | | 39.4% | | 35.5% | | 29.8% | | | |
| Selling, general and administrative expenses | \$ | 178 | \$ | 225 | \$ | 212 | \$ | 176 | | | |
| SG&A Restructuring charges (1) | | (2) | | (8) | | (7) | | (7) | | | |
| Gain on sale of facility, net of transaction charges | | 5 | | 1 | | - | | - | | | |
| Leadership transition charges | | (1) | | (8) | | (1) | | - | | | |
| Business Review Charges | | - | | (3) | | - | | - | | | |
| M&A charges | | - | | - | | (1) | | 0 | | | |
| SG&A ASCEND transformation program charges | | - | | (14) | | (34) | | (6) | | | |
| Adjusted Selling, general and administrative expenses | \$ | 180 | \$ | 193 | \$ | 169 | \$ | 162 | | | |
| Adjusted Selling, general and administrative expenses % | | 34.1% | | 33.7% | | 28.2% | | 27.6% | | | |

| Free Cas | h Flow | | | |
|---|--------|--------|--------|--------|
| | FY2021 | FY2022 | FY2023 | FY2024 |
| Cash provided by (used in) operating activities | 54 | 52 | 78 | 81 |
| Capital expenditures | (12) | (8) | (9) | (11) |
| Free Cash Flow | 42 | 44 | 69 | 70 |
| | | | | |

(1) Approximately \$0.4 million of the Q4 fiscal 2024 and \$0.6 million of the Q4 fiscal 2023 restructuring charges were recorded in cost of products sold.

(2) EBITDA represents net earnings from continuing operations before financing costs, net, income tax expense, and depreciation & amortization. Neither EBITDA nor adjusted EBITDA are calculated based upon generally accepted accounting principles ("GAAP"). The amounts included in the EBITDA and adjusted EBITDA calculation, however, are derived from amounts included in the Condensed Consolidated Statements of Earnings. EBITDA and adjusted EBITDA should not be considered as alternatives to net earnings, operating profit or operating cash flows. The Company has presented EBITDA and adjusted EBITDA because it regularly reviews these performance measures. In addition, EBITDA and adjusted EBITDA are used by many of our investors and lenders, and are presented as a convenience to them. The EBITDA and adjusted EBITDA measures presented may not always be comparable to similarly titled measures reported by other companies due to differences in the components of the calculation.

(3) Organic Sales (formerly referred to as "core sales") is defined as sales excluding the impact to foreign currency changes and the impact from recent acquisitions and divestitures to net sales

(4) Adjusted earnings from continuing operations and adjusted diluted earnings per share represent net earnings and diluted earnings per share per the Condensed Consolidated Statements of Earnings net of charges or credits for items to be highlighted for comparability purposes. These measures are not calculated based upon GAAP and should not be considered as an alternative to net earnings or diluted earnings per share or as an indicator of the Company's operating performance. However, this presentation is important to investors for understanding the operating results of the current portfolio of Energac Tool Group companies.

For all reconciliations of GAAP measures to Non-GAAP measures, the summation of the individual components may not equal the total due to rounding. With respect to the earnings per share reconciliations the impact of share dilution on the calculation of the net earnings or loss per share and discontinued operations per share may result in the summation of these components not equaling the total earnings per share from continuing operations.

