INVESTOR OVERVIEW

JANUARY 2025



ENERPACE

Forward-Looking Statements and Non-GAAP Measures

Statements made in this presentation that are not historical are forward-looking statements made pursuant to the provisions of the Private Securities Litigation Reform Act of 1995. In addition to statements with respect to guidance, the terms "outlook," "guidance," "may," "should," "could," "anticipate," "believe," "estimate," "expect," "objective," "plan," "project" and similar expressions are intended to identify forward-looking statements. Such forward-looking statements are subject to inherent risks and uncertainties that may cause actual results or events to differ materially from those contemplated by such forward-looking statements. In addition to the assumptions and other factors referred to specifically in connection with such statements, risks and uncertainties that may cause actual results or events to differ materially from those contemplated by such forward-looking statements include, without limitation, general economic uncertainty, market conditions in the industrial, oil & gas, energy, power generation, infrastructure, commercial construction, truck and automotive industries, supply chain risks, including disruptions in deliveries from suppliers due to political tensions or the imposition, or threat of imposition, of tariffs, which could be affected by the outcome of the recent U.S. presidential election, the impact of geopolitical activity, including the invasion of Ukraine by Russia and international sanctions imposed in response thereto, as well as armed conflicts in the Middle East, including the impact on shipping in the Red Sea, the ability of the Company to achieve its plans or objectives related to its growth strategy, market acceptance of existing and new products, market acceptance of price increases, successful integration of acquisitions, the impact of dispositions and restructurings, the ability of the Company to continue to achieve its plans or objectives related to the PEP program, operating margin risk due to competitive pricing and operating efficiencies, risks related to reliance on independent agents and distributors for the distribution and service of products, material, labor, or overhead cost increases, tax law changes, foreign currency risk, interest rate risk, commodity risk, tariffs, litigation matters, cybersecurity risk, impairment of goodwill or other intangible assets, the Company's ability to access capital markets and other risks and uncertainties that may be referred to or noted in the Company's reports filed with the Securities and Exchange Commission from time to time, including those described in the Company's Form 10-K for the fiscal year ended August 31, 2024. Energac Tool Group disclaims any obligation to publicly update or revise any forward-looking statements as a result of new information, future events or any other reason. All estimates of future performance are as of December 18, 2024.

This presentation also contains financial measures that are not measures presented in conformity with GAAP. These non-GAAP measures include organic sales, EBITDA from continuing operations, adjusted EBITDA from continuing operations, adjusted earnings from continuing operations, adjusted diluted earnings per share from continuing operations, adjusted operating profit from continuing operations, segment adjusted operating profit and adjusted EBITDA, adjusted SG&A, and net debt. The supplemental financial schedules appended at the end of this presentation include reconciliations of these non-GAAP measures to the most comparable GAAP measure. Enerpac Tool Group acknowledges that there are many items that impact a company's reported results, and the adjustments reflected in these non-GAAP measures are not intended to present all items that may have impacted these results. In addition, these non-GAAP measures are not necessarily comparable to similarly titled measures used by other companies.





Strong Investment Potential



Premier industrial solutions provider serving a broad and diverse set of customers globally for missioncritical applications



Exceptional channel partner network built over decades, creates competitive moat and enables truly global coverage



Well-defined organic growth strategy: expansion in targeted vertical markets, digital transformation, customer-driven innovation, and expansion in Asia Pacific



Successful completion of ASCEND transformation program has driven above-market growth and structurally improved margins, paving the way for Powering Enerpac Performance (PEP) to drive continued growth and margin expansion



Strong balance sheet & solid FCF generation enables a balanced capital allocation approach: investments to drive organic growth, strategic M&A, and opportunistic share repurchases



History of Enerpac Tool Group

Actuant (Spin-off From Applied Power) Was a Small Cap Diversified Industrial, With Enerpac as the Crown Jewel

Actuant

BLACKHAWK

1910

American Grinder

& Manufacturing

1927

110 YEARS OF EXCELLENCE

1987 Applied Power

Applied Fow

2019 ENERPAC TOOL GROUP

2016-2021

Focused On:

- Realigning Segments and Portfolio Optimization
- Selling Non-core Businesses Including the EC&S Segment
- Rebranding as Enerpac Tool Group

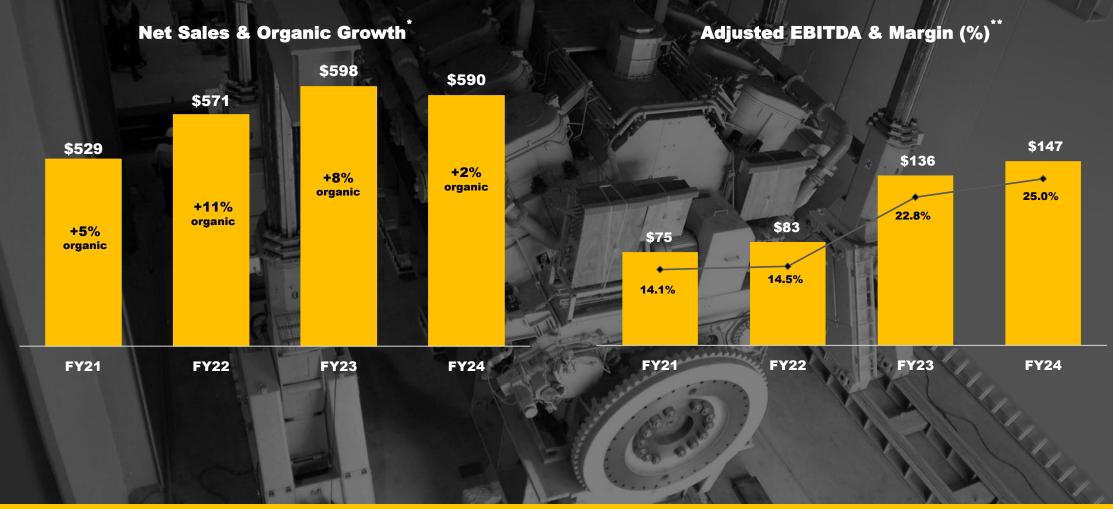
2021+ PAUL STERNLIEB Joins Enerpac as CEO

- Transformed the Company via the ASCEND Program
- Developed and Launched New Organic Growth Strategy
- Executed first acquisition in inorganic growth strategy
- Launching PEP to drive continued organic growth & margin expansion



Accelerated Performance With ASCEND Transformation & Growth Strategy

(\$ in millions, except per share)



*Organic revenue growth excludes the impact of foreign exchange rates, acquisitions, and dispositions. **Adjusted EBITDA and adjusted EBITDA margin are non-GAAP measures and exclude restructuring and other charges identified in the accompanying reconciliations to GAAP measures. FY22 Adjusted EBITDA includes \$13M charge for increase in MENAC accounts receivable reserve, an approximate 230 bps impact to margin. **5**

Business Overview

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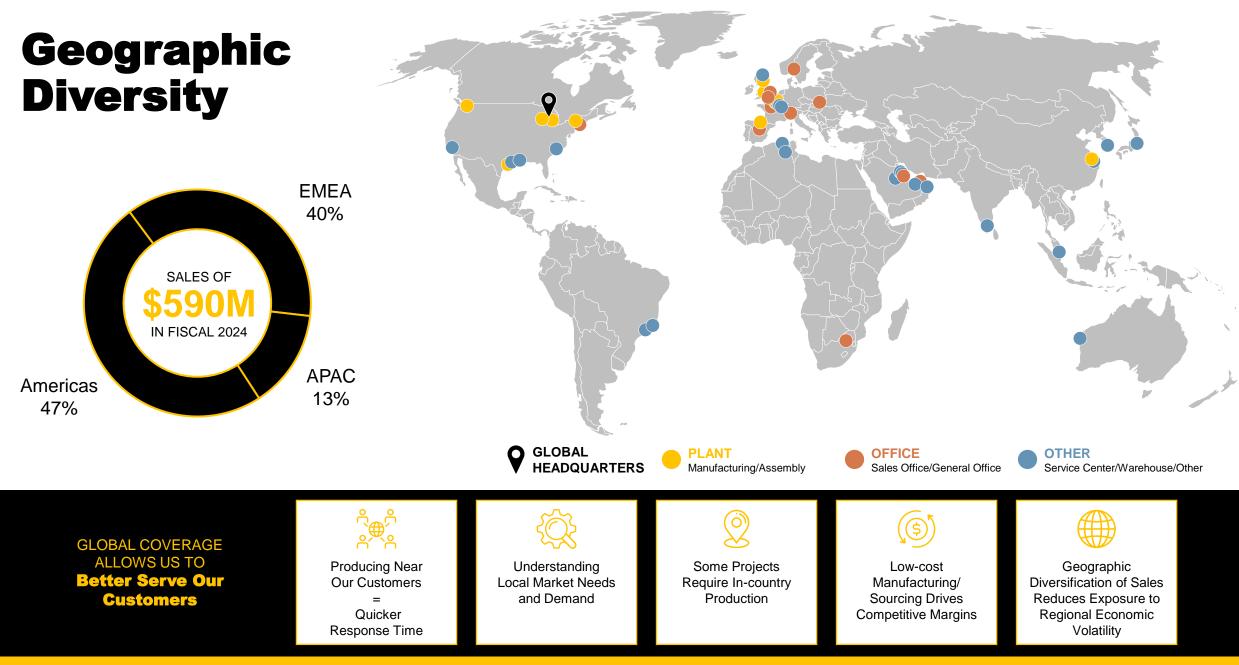


ENERPAC B

Premier Industrial Solutions Provider









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\$

RAIL

AEROSPACE

INDUSTRIAL MRO

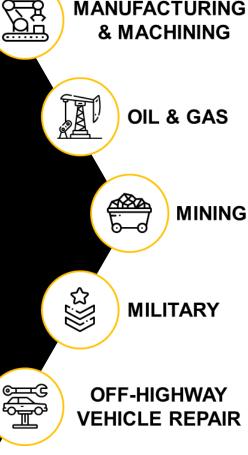
POWER

GENERATION

Large, Fragmented Vertical Markets Provide **Growth Opportunities**

FY24 Estimated End-Market Exposure^{*}

Refining/Petrochemical	~26%
General Industrial	~24%
Industrial MRO, Machining, & Mfg	~14%
Power Generation	~10%
Mining	~10%
Infrastructure	~8%
Other	~8%



MANUFACTURING

ENERPAC. **TOOL GROUP**

*Represents the Company's best estimate of end market revenues by category. Estimated revenue mix for Rail is included in the Infrastructure category and Wind is included in Power Generation. The "Other" category includes the Company's best estimated exposure to Shipbuilding, Automotive, Aerospace, Off-Hwy Vehicle Repair, Military, Paper & Wood, Marine, Rescue, and other.

Globally Recognized Leader in Industrial Tools and Services

PRODUCTS

Cylinders/Jacks, Pumps, Bolting Tools, Presses, Pullers, Tools, Heavy Lifting Technology (HLT)

SERVICE & RENTAL

Bolting, Machining and Joint Integrity

EXTENSIVE GLOBAL DISTRIBUTION

~1,000 Long-standing Distribution Relationships

DIVERSIFIED CUSTOMER BASE

Specialty Dealers

National Distribution

Large OEMs



STRONG BRAND RECOGNITION

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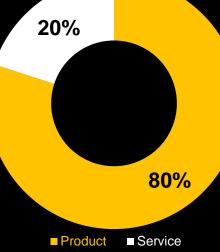
PREMIUM INDUSTRIAL TOOLS

HEAVY LIFTING

hydra<mark>tight</mark>

SERVICE RENTAL TRAINING

FY24 Revenue Mix





Offering a Wide Array of Durable and Reliable Products to Address Mission-Critical Applications





Providing High Quality Services Our Customers Rely On



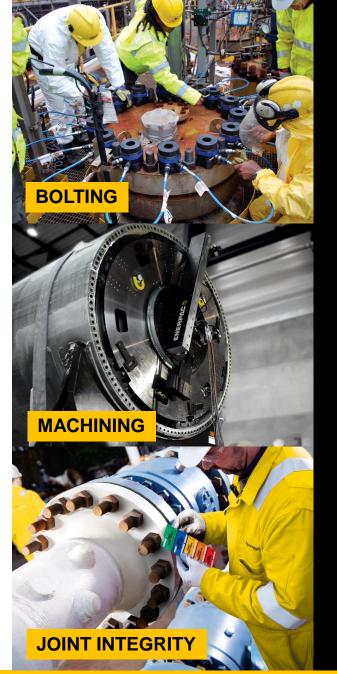
Primary Focus on **Repairs** and **Maintenance**



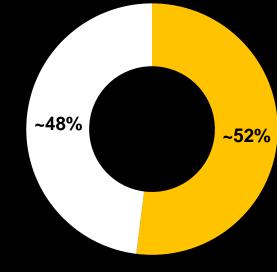
Large Opportunity in Niche Services including Specialty High Margin Services



Additional Opportunities in **Power Generation**, **Wind**, **Rail** and **Industrial MRO**



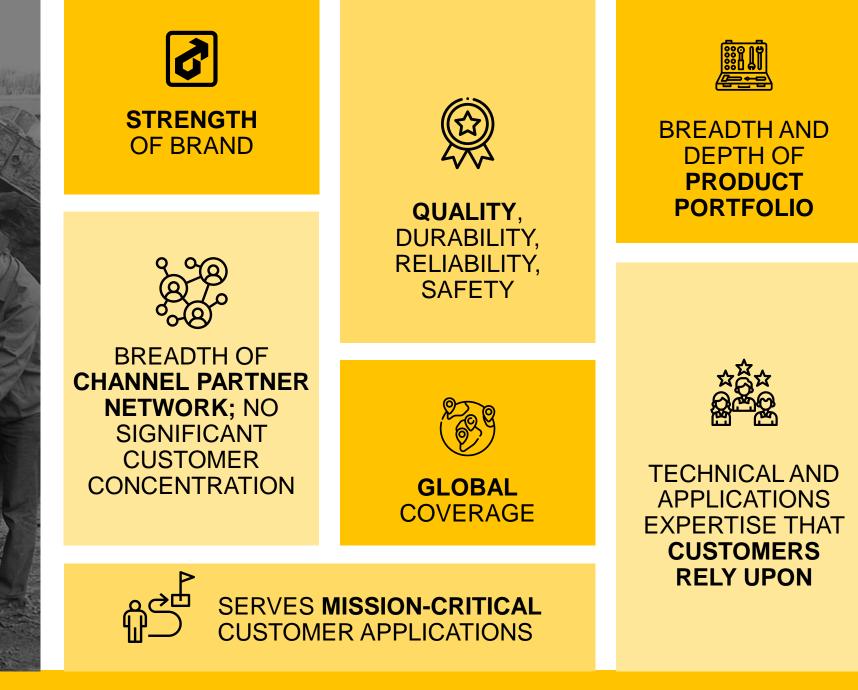
FY24Service Breakdown



■ Rental ■ Manpower



Enerpac's Competitive Advantage





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ASCEND Transformation Powered Performance

Successfully completed in FY24 and drove above-market growth and margin expansion



ACCELERATE ORGANIC GROWTH GO-TO-MARKET STRATEGIES

- Improved Commercial Effectiveness
- Channel Optimization using 80/20 Approach
- Strategic Pricing Optimization

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TOOL GROUP

Selective Innovation to Meet Broader
& Emerging Market Demands



- Business Simplification
- Accelerating Global Strategic Sourcing & indirect spend
- Rationalizing SKU's using 80/20 Approach
- Footprint Rationalization

DRIVE GREATER EFFICIENCY & PRODUCTIVITY IN SG&A

- Optimizing SG&A through Consolidation & Shared Service Implementation
- Improving Salesforce Efficiency to Increase Customer-Facing Activities
- Legal Entity Rationalization to Further Simplify the Business and Generate Cost Savings

Structural Margin Improvement Achieved via ASCEND



	<u> March 2022</u>	<u>March 2023</u>	<u>August 2023</u>	<u>August 2024</u>
Expected Adjusted EBITDA Impact	\$40-\$50M Adjusted EBITDA* Impact by FY25	Raised to \$50-\$60M Adjusted EBITDA [*] Impact by FY25	Achieved Expected Impact a Year Ahead of Plan	<i>Reached 25% adj. EBITDA margin a Year Ahead of Plan</i>

Adjusted EBITDA Nearly Doubled from \$75M to \$147M in FY24



* Organic sales growth, which is a non-GAAP measure, represents revenue growth excluding the impact of foreign exchange rates, acquisitions, and dispositions as reflected in the accompanying reconciliation to GAAP measures. Adjusted SG&A expense, which is a non-GAAP measure, excludes restructuring and other charges identified in the accompanying reconciliations to GAAP measures. Adjusted EBITDA is a non-GAAP measure. See the accompanying reconciliations to GAAP measures.

Transition to Continuous Improvement Model with PEP





Strate	egic Efforts	Focus Areas
~	Accelerating Growth	Execution and monitoring of growth strategy
()	Optimizing Operations	Continuous improvement projects in manufacturing and procurement
	Minimizing Inefficiencies	Continuing to streamline SG&A through greater efficiency and productivity
× -	Standardizing Processes	Driving further global standardization and simplification leveraging 80/20 framework
	Solving Challenges	Structured problem-solving approach to determine true root-cause and implement countermeasures



Significant Market Opportunity





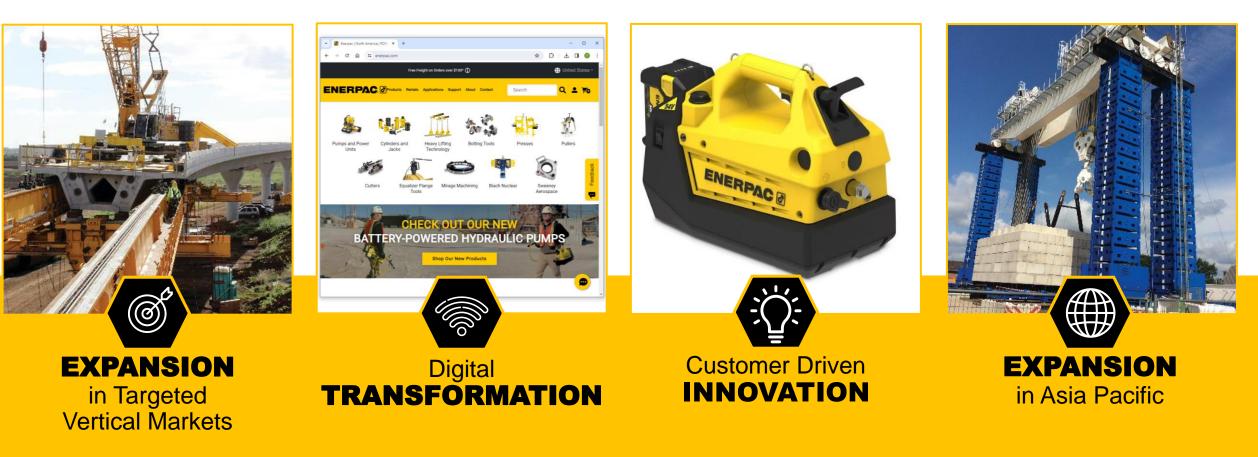
Enerpac Has Identified Large Market Opportunities Across Our Verticals

Growth Strategy Aims to **Capitalize** on **Targeted Market Opportunities**

Positioned to Win via our Products, Services, and Distribution Networks



Ambitious Growth Strategy Centered Around Four Key Pillars





Growth Pillar: Expansion in Targeted Vertical Markets

	Infrastructu	re	Rail		Industrial	MRO*	Winc	
Standalone Attractiveness	Size/Growth	Rating	Size/Growth	Rating	Size/Growth	Rating	Size/Growth	Rating
Market Size and Growth	SAM: \$600 - \$800M Growth 6 - 8%	7	Rail SAM: \$180 - \$220M Growth 4 - 6%		SAM: \$1.4 - \$1.8B Growth 1 - 3%		SAM: \$300 - \$400M Growth 3 - 5%	
Trends Benefitting Enerpac	Government Investm Infrastructure Upgra	·	Green Transpo Automation of Ma		Larger Distribution Automation in Ma		Public and F Investments, Independence ar	Energy
Enerpac's Right to Win	Product Portfolio Customer Relationsł Technological Advan	hips,	Targeted Rail So Strong Brand Re		Brand Recoo Reputation for Shift to E-Cor	Quality,	Solutions Offe Battery Powered Legacy Relation OEMs	Solutions, ships with



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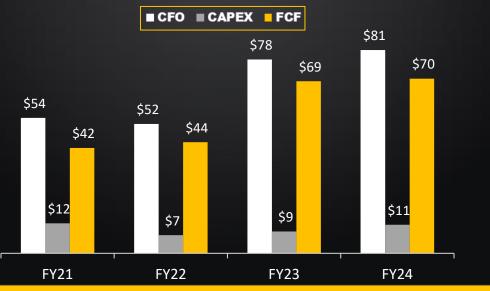
Strong Liquidity & Balance Sheet

(\$ in millions)

Cash & Equivalents	\$131
Revolver Capacity (Undrawn)	<u>\$399</u>
Total Liquidity	\$529

Total Debt	\$193	_
Net Debt/Adj. EB		

Asset-Light Model Enables Strong FCF"



Balanced Capital Allocation Strategy



Invest in Ourselves

Investments in Digital, Product Innovation, R&D, Operational Excellence Improvements



Disciplined M&A



Maintain Our Strong Balance Sheet

Target Leverage of 1.5x – 2.5x



Opportunistically Returning Capital to Shareholders

~2.6M shares remaining on current 10M share repurchase authorization

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*As of November 30, 2024, calculated in accordance with the terms of the Company's September 2022 senior credit facility **The Company calculates free cash flow as cash from operations, less capital expenditures.



Disciplined M&A Program





Continuing pure-play strategy, but looking beyond tools and services to **solve customer needs** in targeted vertical markets



Healthy pipeline with **focus on our four key verticals** of infrastructure, rail, industrial MRO, and wind



M&A activity focused on **solution offerings that address gaps** in product offerings, market/vertical/geographies, and technology



Disciplined approach means any targets must meet strict financial and operational criteria





Disciplined Approach in Action: DTA Acquisition



Strategic Fit:

Acquired for €24 million + potential earnout based upon achievement of 3-year targets.

Combination of Enerpac's vertical lift and DTA's horizontal movement provides comprehensive customer solutions

Revenue Synergies:Tap Enerpac's global sales and
strong distribution channel to
expand beyond Europe

Operating / Cost Synergies: Implement Enerpac's disciplined operating processes

Leverage shared procurement and back-office expense

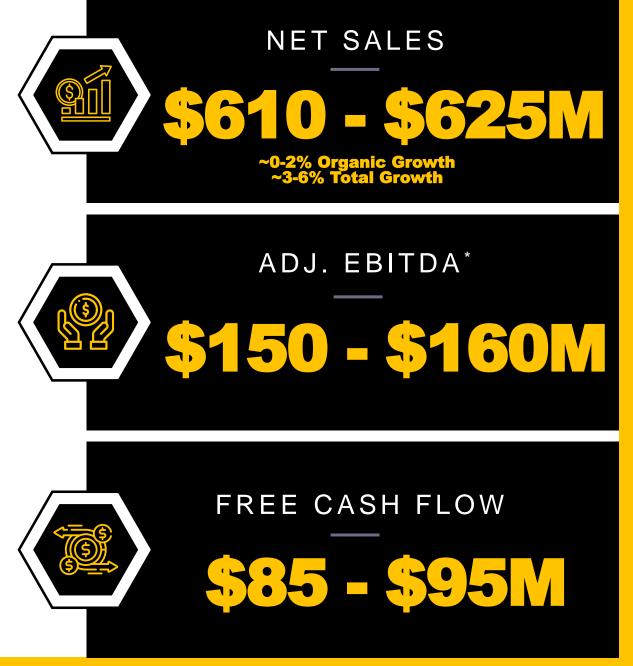


FY25 Guidance

Key Assumptions:

- Targeting to outperform industry and gain market share
- No broad-based global recession

Depreciation & Amortiza	ation ~\$14 - \$16M
Interest Expense	~\$13 - \$15M
Adjusted Tax Rate	~21 - 26%
Cash Taxes	~\$35 - \$40M
Capex	~\$19 - \$24M
Key FX Rates	\$1.10/1€, \$1.31/1£

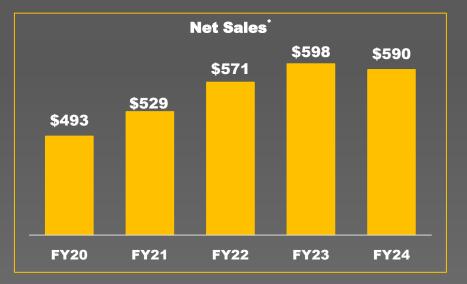


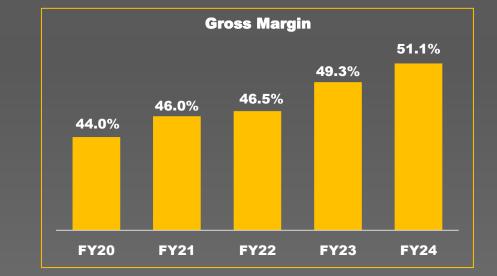
Appendix

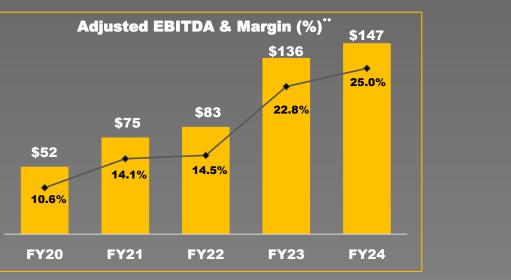


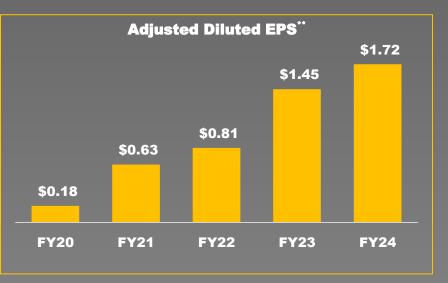
Annual Results

(\$ in millions, except per share)





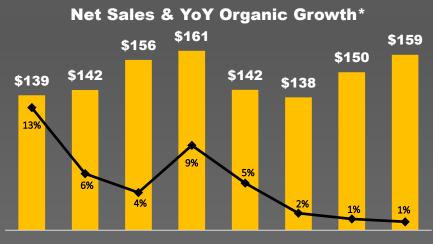




*Net sales in FY19 and FY20 include \$53 million and \$8 million of strategic exits, respectively. **Adjusted EBITDA, adjusted EBITDA margin, and adjusted diluted EPS are non-GAAP measures and exclude restructuring and other charges identified in the accompanying reconciliations to GAAP measures. FY22 Adjusted EBITDA includes \$13M charge for increase in MENAC accounts receivable reserve, an approximate 230 bps impact to margin.

Quarterly Results

(\$ in millions, except per share)

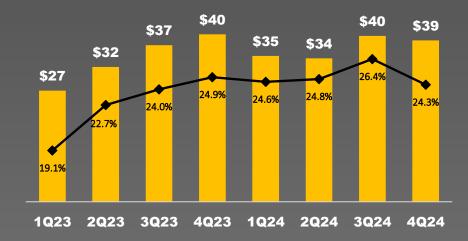


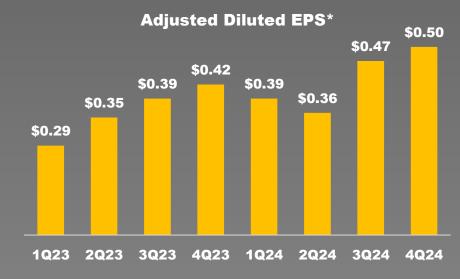
1Q23 2Q23 3Q23 4Q23 1Q24 2Q24 3Q24 4Q24

Adjusted Operating Profit and Margin*



Adjusted EBITDA and Margin*







*Adjusted Operating Profit, Adjusted EBITDA and Adjusted Diluted EPS exclude restructuring and other charges identified in the accompanying reconciliations to GAAP measures. Organic net sales excludes the impact of foreign exchange rates, acquisitions, and dispositions. The Enerpac Tool Group quarterly earnings releases and full GAAP to non-GAAP reconciliations are available online at https://ir.enerpactoolgroup.com/.

IT&S Organic Growth by Region

					Fiscal					Fiscal
	1Q23	2Q23	3Q23	4Q23	2023	1Q24	2Q24	3Q24	4Q24	2024
Americas	+HT	+LDD	+MSD	+HSD	+LDD	+MSD	+LSD	-LSD	Flat	+LSD
EMEA	+HSD	+MSD	Flat	+MSD	+MSD	+HSD	+MSD	+LDD	+LSD	+HSD
APAC	+LSD	+MSD	+HT	+HT	+LDD	+LSD	-LSD	-LDD	-MSD	-MSD





(US\$ in millions)

Quarterly Consolidated Organic Sales Growth

ETG Organic Sales - Q1 FY24 vs. Q1 FY23						
	Q1 FY24	Q1 FY23	% Change			
Net Sales	\$142	\$139	2%			
Fx Impact	-	2				
Divestiture	-	(7)				
Total	\$142	\$135	5%			

ETG Organic Sales - Q2 FY24 vs. Q2 FY23					
	Q2 FY24	Q2 FY23	% Change		
Net Sales	\$138	\$142	-2%		
Fx Impact	-	0			
Divestiture	-	(6)			
Total	\$138	\$136	2%		

ETG Organic Sales - Q3 FY24 vs. Q3 FY23					
	Q3 FY24	Q3 FY23	% Change		
Net Sales	\$150	\$156	-4%		
Fx Impact	-	(1)			
Divestiture	-	(7)			
Total	\$150	\$149	1%		

ETG Organic Sales - Q4 FY24 vs. Q4 FY23					
Q4 FY24	Q4 FY23	% Change			
\$159	\$161	-1%			
-	(1)				
-	(3)				
\$159	\$157	1%			
	Q4 FY24 \$159 - -	Q4 FY24 Q4 FY23 \$159 \$161 - (1) - (3)			

ETG Or	ganic Sales - Q	1 FY23 vs. Q1	FY22
	Q1 FY23	Q1 FY22	% Change
Net Sales	\$139	\$131	6%
Fx Impact	-	(7)	
Total	\$139	\$124	13%

ETG O	Organic Sales - Q	2 FY23 vs. Q2	FY22
	Q2 FY23	Q2 FY22	% Change
Net Sales	\$142	\$137	4%
Fx Impact	-	(3)	
Total	\$142	\$133	6%

ETG (Organic Sales - Q	3 FY23 vs. Q3	FY22
	Q3 FY23	Q3 FY22	% Change
Net Sales	\$156	\$152	3%
Fx Impact	-	(2)	
Total	\$156	\$150	4%

ETG C)rganic Sales - Q	4 FY23 vs. Q4	FY22
	Q4 FY23	Q4 FY22	% Change
Net Sales	\$161	\$152	6%
Fx Impact	-	1	
Divestiture	0	(6)	
Total	\$160	\$148	9%

Annual Consolidated Organic Sales Growth

ETG Or	ganic Sales - YT	d FY24 vs. YTC) FY23
	YTD FY24	YTD FY23	% Change
Net Sales	\$590	\$598	-1%
Fx Impact	-	1	
Divestiture	-	(23)	
Total	\$590	\$577	2%

ETG Org	anic Sales - YT	d FY23 vs. YTC) FY22
	YTD FY23	YTD FY22	% Change
Net Sales	\$598	\$571	5%
Fx Impact	-	(11)	
Divestiture	-	(6)	
Total	\$598	\$555	8%

ETG O	ETG Organic Sales - YTD FY22 vs. YTD FY21												
	YTD FY22	YTD FY21	% Change										
Net Sales	\$571	\$529	8%										
Fx Impact	-	(15)											
Total	\$571	\$514	11%										

ETG Org	anic Sales - YTI	d FY21 vs. YTC) FY20
	YTD FY21	YTD FY20	% Change
Net Sales	\$529	\$493	7%
Fx Impact	-	11	
Acquisitions	(14)	(7)	
Strategic Exits	-	(9)	
Total	\$515	\$489	5%



(US\$ in millions, except per share)

				Net Sale	s										Adjusted	Net Earnin	gs from Co	ntinuing C	perations					
	Q1 FY2	23 0	22 FY23	Q3 FY23	Q	4 FY23	Q1 FY24	Q2 FY2	24	Q3 FY24	Q4	FY24			Q1 FY23	Q2 FY23	Q3 FY23	Q4 FY23	Q1 FY24	Q2 F)	24	Q3 FY24	Q4 F	-Y24
Enerpac Tool Group	\$ 13	39 \$	142	\$ 156	5\$	161	\$ 142	\$ 13	38 3	\$ 150	\$	159	3	Net Earnings	7	4	12	\$ 22	\$ 18	\$	18	\$26	\$	24
														Earnings (loss) from Discontinued C	1	(3)	(5)	(1)	(1)	-	3		1
														Net Earnings from Continuing Ope	6	7	17	\$ 23	\$ 18	\$	18	\$ 23	\$	23
				EBITDA										Impairment & divestiture (benefit) ch	-	-	-	(6)	-		-	-		-
	Q1 FY2	23 0	Q2 FY23	Q3 FY23	Q	4 FY23	Q1 FY24	Q2 FY2	24	Q3 FY24	Q4	FY24	,	Restructuring charges (1)	1	3	2	1	2		0	2		3
Net earnings from continuing operat	i	6	7	17	7\$	23	\$ 18	\$	18 3	\$23	\$	23	3	Leadership transition charges	0	0	0	0	-		-	-		-
Financing costs, net		3	3	:	3	3	4		4	3		3	3	M&A charges	-	0	0	1	-		-	-		0
Income tax expense		2	3	ę	5	5	6		7	7		3	3	ASCEND transformation program ch	9	11	6	9	1		2	2		2
Depreciation & amortization		4	4	4	1	4	3		3	3		3	3	Accelerated debt issuance costs	0	-	-	-	-		-	-		-
EBITDA	\$	16 \$	17	\$ 29) \$	35	\$ 31	\$:	32 3	\$36	\$	33	3	Net tax effect of reconciling items at	(1)	(2)	(3)	(4)	-		-	(1))	(2)
														Other income tax expense	-	0	-	-	-		0	-		-
														Adjusted Net Earnings from Contil	17	20	22	\$ 23	\$ 22	\$	20	\$ 26	\$	27

				Ad	just	ed EBIT	DA	1								
	Q1 FY	23	Q2	FY23	Q	3 FY23	Q	4 FY23	Q	1 FY24	Q	2 FY24	Q	3 FY24	Q	4 FY24
EBITDA		16		17		29	\$	35	\$	31	\$	32	\$	36	\$	33
Impairment & divestiture (benefit) ch		-		-		-		(6)		-		-		-		-
Restructuring charges (1)		1		3		2		1		2		0		2		4
Leadership transition charges		0		0		0		0		-		-		-		-
M&A charges		-		0		0		1		-		-		-		0
ASCEND transformation program ch		9		11		6		9		1		2		2		2
Adjusted EBITDA	\$	27	\$	32	\$	37	\$	40	\$	35	\$	34	\$	40	\$	39
Adjusted EBITDA %	19	.1%		22.7%		24.0%		24.9%		24.6%		24.8%		26.4%		24.3%

				Adjuste	d C	Operatin	gР	rofit								
	Q1	FY23	Q	2 FY23	Q	3 FY23	Q	4 FY23	Q1 F	FY24	Q	2 FY24	Q	3 FY24	Q	4 FY24
Operating Profit		12		14		25		32		29	\$	30	\$	33	\$	30
Impairment & divestiture (benefit) ch		-		-		-		(6)		-		-		-		-
Restructuring charges (1)		1		3		2		1		2		0		2		3
Leadership transition charges		0		0		0		0		-		-		-		-
M&A charges		-		-		-		1		-		-		-		0
ASCEND transformation program ch		9		11		6		9		1		2		2		2
Adjusted operating profit	\$	23	\$	29	\$	34	\$	37	\$	32	\$	32	\$	37	\$	36
Adjusted operating profit %		16.6%		20.2%		21.7%		23.0%	2	2.8%		22.8%		24.6%		22.5%

Adjus	ted Diluted	l Earnings p	oer share fi	om	Contin	uin	g Opera	tior	າຣ				
	Q1 FY23	Q2 FY23	Q3 FY23	Q4	FY23	Q	1 FY24	Q2	2 FY24	Q3	FY24	Q4	FY24
Net Earnings	0.13	0.08	0.22	\$	0.40	\$	0.32	\$	0.33	\$	0.47	\$	0.44
Earnings (loss) from Discontinued C	0.02	(0.05)	(0.08)		(0.02)		(0.01)		(0.00)		0.06		0.02
Net Earnings from Continuing Ope	0.11	0.12	0.30	\$	0.41	\$	0.33	\$	0.33	\$	0.41	\$	0.43
Impairment & divestiture (benefit) ch	-	-	-		(0.11)		0.00		-		-		-
Restructuring charges (1), net of tax	0.02	0.05	0.03		0.01		0.04		0.00		0.02		0.04
Leadership transition charges, net o	0.01	0.00	0.00		0.00		-		-		-		-
M&A charges, net of tax effect	-	0.00	0.00		0.01		-		-		-		0.00
ASCEND transformation program ch	0.15	0.17	0.06		0.10		0.02		0.03		0.03		0.03
Accelerated debt issuance costs, n	0.01	0.00	0.00		0.00		-		-		-		-
Other income tax expense	-	0.00	-		-		-		0.00		-		-
Adjusted Diluted Earnings per sha	0.29	0.35	0.39	\$	0.42	\$	0.39	\$	0.36	\$	0.47	\$	0.50



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(US\$ in millions, except per share)

	Net Sales												
	F	FY2020		FY2020		FY2021		FY2022		2023	FY	(2024	
Enerpac Tool Group	\$	493	\$	529	\$	571	\$	598	\$	590			
	EBITDA												
	F	FY2020 FY2021			FY2021 FY2022			2023	23 FY2024				
Net earnings from continuing operations	\$	6	\$	40	\$	20	\$	54	\$	82			
Financing costs, net		19		5		4		12		14			
Income tax expense		2		4		4		15		23			

21

\$

48 \$

22

20

71 \$ 48 \$ 98 \$ 132

16

Adjusted EBITDA											
	F	Y2020	F	FY2021 FY2		FY2022 FY2		Y2023		Y2024	
EBITDA	\$	48	\$	71	\$	48	\$	98	\$	132	
Impairment & divestiture (benefit) charges		(3)		6		2		(6)		-	
Restructuring charges (1)		8		2		8		8		8	
Gain on sale of facility, net of transaction charges		-		(5)		(1)		-		-	
Leadership transition charges		-		1		8		1		0	
Business review charges		-		-		3		0		0	
M&A charges		-		-		-		1		0	
ASCEND transformation program charges		-		-		14		35		7	
Purchase accounting inventory step-up charge		0		-		-		-		-	
Pension curtailment		(1)		-		-		-		-	
Adjusted EBITDA	\$	52	\$	75	\$	83	\$	136	\$	147	
Adjusted EBITDA %		10.6%		14.1%	14	4.5%		22.8%		25.0%	

Adjusted Net Earnings from Conti	nuing	Opera	atior	ns			
	FY	2021	F١	Y2022 FY2		Y2023	FY2024
Net Earnings	\$	38	\$	16	\$	47 \$	6 86
Earnings (loss) from Discontinued Operations, net of income tax		(2)		(4)		(7)	4
Net Earnings from Continuing Operations	\$	40	\$	20	\$	54 \$	82
Impairment & divestiture (benefit) charges		6		2		(6)	-
Restructuring charges (1)		2		8		8	8
Gain on sale of facility, net of transaction charges		(5)		(1)			
Leadership transition charges		1		8		1	0
Business review charges		-		3			
M&A charges		-		-		1	0
ASCEND transformation program charges		-		14		35	7
Accelerated debt issuance costs		-		-		0	-
Net tax effect of reconciling items above		2		(6)		(10)	(3)
Other income tax expense		(8)		-		-	0
Adjusted Net Earnings from Continuing Operations	\$	38	\$	48	\$	83 \$	\$ 95

	FY2020		20 FY2021		021 FY202		22 FY2023		F۲	2024
Net Earnings	\$	0.01	\$	0.63	\$	0.26	\$	0.82	\$	1.56
Earnings (loss) from Discontinued Operations, net of income tax		(0.08)		(0.04)		(0.07)		(0.12)		0.06
Net Earnings from Continuing Operations	\$	0.09	\$	0.67	\$	0.33	\$	0.94	\$	1.50
Impairment & divestiture (benefit) charges, net of tax effect		(0.04)		0.09		0.04		(0.11)		-
Restructuring charges (1), net of tax effect		0.11		0.03		0.11		0.11		0.11
Leadership transition charges, net of tax effect		-		0.01		0.12		0.01		0.00
Gain on sale of facility, net of transaction charges, net of tax effect		-		(0.04)		(0.01)		0.01		0.00
M&A charges, net of tax effect		-		-		-		0.01		0.00
ASCEND transformation program charges, net of tax effect		-		-		0.17		0.48		0.11
Accelerated debt issuance costs, net of tax effect		0.02		-		-		-		0.00
Business review charges, net of tax effect		-		-		0.04		-		-
Purchase accounting inventory step-up charge, net of tax effect		0.01								
Pension curtailment, net of tax effect		(0.01)								
Other income tax expense		-		(0.14)		0.00		-		0.00
Adjusted Diluted Earnings per share from Continuing Operations	\$	0.18	\$	0.63	\$	0.81	\$	1.45	\$	1.72



Depreciation & amortization

EBITDA

(US\$ in millions)

Adjusted Selling, general and administrative expenses											
	F	FY2021 FY			FY2021 FY2022 FY202			Y2023	3 FY202		
Selling, general and administrative expenses	\$	178	\$	225	\$	212	\$	176			
Selling, general and administrative expenses %		33.6%		39.4%		35.5%		29.8%			
Selling, general and administrative expenses	\$	178	\$	225	\$	212	\$	176			
SG&A Restructuring charges (1)		(2)		(8)		(7)		(7)			
Gain on sale of facility, net of transaction charges		5		1		-		-			
Leadership transition charges		(1)		(8)		(1)		-			
Business Review Charges		-		(3)		-		-			
M&A charges		-		-		(1)		0			
SG&A ASCEND transformation program charges		-		(14)		(34)		(6)			
Adjusted Selling, general and administrative expenses	\$	180	\$	193	\$	169	\$	162			
Adjusted Selling, general and administrative expenses %		34.1%		33.7%		28.2%		27.6%			

Free Cas	h Flow			
	FY2021	FY2022	FY2023	FY2024
Cash provided by (used in) operating activities	54	52	78	81
Capital expenditures	(12)	(8)	(9)	(11)
Free Cash Flow	42	44	69	70

(1) Approximately \$0.4 million of the Q4 fiscal 2024 and \$0.6 million of the Q4 fiscal 2023 restructuring charges were recorded in cost of products sold.

(2) EBITDA represents net earnings from continuing operations before financing costs, net, income tax expense, and depreciation & amortization. Neither EBITDA nor adjusted EBITDA are calculated based upon generally accepted accounting principles ("GAAP"). The amounts included in the EBITDA and adjusted EBITDA calculation, however, are derived from amounts included in the Condensed Consolidated Statements of Earnings. EBITDA and adjusted EBITDA should not be considered as alternatives to net earnings, operating profit or operating cash flows. The Company has presented EBITDA and adjusted EBITDA because it regularly reviews these performance measures. In addition, EBITDA and adjusted EBITDA are used by many of our investors and lenders, and are presented as a convenience to them. The EBITDA and adjusted EBITDA measures presented may not always be comparable to similarly titled measures reported by other companies due to differences in the components of the calculation.

(3) Organic Sales (formerly referred to as "core sales") is defined as sales excluding the impact to foreign currency changes and the impact from recent acquisitions and divestitures to net sales

(4) Adjusted earnings from continuing operations and adjusted diluted earnings per share represent net earnings and diluted earnings per share per the Condensed Consolidated Statements of Earnings net of charges or credits for items to be highlighted for comparability purposes. These measures are not calculated based upon GAAP and should not be considered as an alternative to net earnings or diluted earnings per share or as an indicator of the Company's operating performance. However, this presentation is important to investors for understanding the operating results of the current portfolio of Energac Tool Group companies.

For all reconciliations of GAAP measures to Non-GAAP measures, the summation of the individual components may not equal the total due to rounding. With respect to the earnings per share reconciliations the impact of share dilution on the calculation of the net earnings or loss per share and discontinued operations per share may result in the summation of these components not equaling the total earnings per share from continuing operations.

