

# BRACEWELL

June 24, 2024

## Oil Pipeline Tariff Filing

Ms. Debbie-Anne A. Reese  
Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street NE  
Washington, D.C. 20426

Re: *Paline Pipeline Company, LLC*, Docket No. IS24-582-\_\_\_\_  
Tariff Indexing for July 1, 2024 to June 30, 2025

Dear Secretary Reese:

In accordance with the requirements of the Interstate Commerce Act (“ICA”) and the Rules and Regulations of the Federal Energy Regulatory Commission (“FERC” or the “Commission”), in particular Section 341.4, 18 C.F.R. § 341.4 (2023), Paline Pipeline Company, LLC (“Paline”) submits for filing the following correction supplement to fix a clerical error in its previously-filed FERC No. 2.19.1, to be effective July 1, 2024:

FERC No. 2.19.2, cancelling FERC No. 2.17.0 (Docket No. IS23-546)<sup>1</sup>

On May 31, 2024, Paline filed FERC No. 2.19.1, to be effective July 1, 2024. However, due to a clerical error, the proposed adjusted ceiling level and uncommitted rate given for service from Hanks Station, TX or Kilgore, TX to Jefferson Southern Star Pipeline LLC Interconnection, Beaumont, TX in FERC No. 2.19.1, and in Schedule A in the transmittal, was incorrectly stated as \$1.9976/bbl. The ceiling level and proposed rate for that service, adjusted at the applicable index multiplier, is \$1.9975/bbl. In FERC No. 2.19.2, filed herewith to amend 2.19.1 and to replace 2.17.0, that rate is corrected, with no other changes. Attached to this transmittal is a revised and corrected Schedule A, setting forth each proposed new rate, prior rate, prior ceiling level, and new ceiling level in accordance with the requirements of 18 C.F.R. § 342.3(b).

I hereby certify that on or before this date one copy of the publications listed herein and this transmittal has been sent to each subscriber thereto by means of transmission agreed upon in writing by the subscriber. Any communications concerning this filing should be addressed to the undersigned at the

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<sup>1</sup> Paline filed FERC No. 2.18.0 in Docket No. IS24-262-000 on April 30, 2024, and then withdrew the same on May 1, 2024. In accordance with 18 C.F.R. § 341.13(c), that FERC tariff number may not be used again.

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address or telephone number indicated above. Pursuant to Section 343.3(a) of the Commission's regulations, 18 CFR § 343.3(a), it is requested that any protest to this tariff filing be sent via facsimile to the undersigned.

Respectfully submitted,

Bracewell LLP

***/s/ George D. Fatula*** \_\_\_\_\_  
George D. Fatula  
*Counsel for Paline Pipeline Company, LLC*

Enclosure

Schedule A

Paline Pipeline Company, LLC

Calculation of Change in Maximum Ceiling Rates and Proposed Rates under 18 C.F.R. § 342.3

<u>Previous Tariff #</u>	<u>New Tariff #</u>	<u>Origins</u>	<u>Destinations</u>	<u>Ceiling Level 7/23-6/24 in Cents/Bbl</u>	<u>PPI-0.21% Index multiplier</u>	<u>Ceiling Level 7/24-6/25 in Cents/Bbl</u>	<u>Current Rates in Cents/Bbl</u>	<u>Proposed Rates in Cents/Bbl Effective 7/1/24</u>
FERC No. 1.18.0	FERC No. 1.19.0	Hanks Station, Kilgore, TX	Mid-Valley Pipeline Terminal, Longview, TX	18.05	1.012647	18.28	18.05	18.28
FERC No. 1.18.0	FERC No. 1.19.0	La Gloria Station, Longview, TX	Mid-Valley Pipeline Terminal, Longview, TX	18.41	1.012647	18.64	18.41	18.64
FERC No. 1.18.0	FERC No. 1.19.0	La Gloria Station, Longview, TX	Exxon Northline Tie-In, Longview, TX	14.16	1.012647	14.34	14.16	14.34
FERC No. 1.18.0	FERC No. 1.19.0	La Gloria Station, Longview, TX	Plains Marketing Interconnection, Longview, TX	14.16	1.012647	14.34	14.16	14.34
FERC No. 2.17.0	FERC No. 2.19.2	Hanks Station, Kilgore, TX Or Longview, TX	Nederland, TX	202.48	1.012647	205.04	202.48	205.04
FERC No. 2.17.0	FERC No. 2.19.2	Hanks Station, Kilgore, TX Or Longview, TX	Jefferson Southern Star Pipeline LLC Interconnection, Beaumont, TX	197.26	1.012647	199.75	197.26 (uncommitted)	199.75 (uncommitted)
							84.99 (volume incentive)	84.99 (volume incentive)

