

# BRACEWELL

November 26, 2025

## Oil Pipeline Tariff Filing

Ms. Debbie-Anne A. Reese  
Secretary  
Federal Energy Regulatory Commission  
888 First Street NW  
Washington, D.C. 20426

Re: *DKL Delaware Operating-NM, LLC*, Docket No. IS26-\_\_\_\_-000  
Tariff Indexing for July 1, 2025 to June 30, 2026

Dear Secretary Reese:

In compliance with the Interstate Commerce Act, 49 U.S.C. § 1 *et seq.* (“ICA”), and the Rules and Regulations of the Federal Energy Regulatory Commission (“Commission”), in particular Section 342.3 (Indexing), 18 C.F.R. § 342.3 (2025), DKL Delaware Operating-NM, LLC (“DKL”) submits for filing the following tariffs, to be effective January 1, 2025:

FERC No. 1.12.0, canceling FERC No. 1.11.0 (IS25-130-000)

The rates in the above tariff are modified in accordance with the tariff rate indexing provisions of 18 C.F.R. § 342.3. Each new rate is equal to or less than the corresponding new ceiling level calculated in accordance with 18 C.F.R. § 342.3(d) using the index multiplier of 1.019976 set by the Commission on May 16, 2025, for the period from July 1, 2025 through June 30, 2026.<sup>1</sup> Certain of the committed rates in the above tariff are set by contract(s) providing for firm service and, accordingly, the committed rates applicable to such services remain at least \$0.01 per barrel higher than the corresponding uncommitted rates.

In accordance with the requirements of 18 C.F.R. § 342.3(b), Schedule A hereto sets forth the proposed new rates, the prior rates, the prior ceiling levels, and the applicable ceiling level for FERC No. 1.12.0.

I hereby certify that on or before this date one copy of the publications listed herein and this transmittal has been sent to each subscriber thereto by means of transmission agreed upon in writing by the

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<sup>1</sup> See *Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992*, 191 FERC ¶ 61,134 (2025) (Notice of Annual Change in Producer Price Index for Finished Goods).

**Mark K. Lewis**  
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subscriber. Any communications concerning this filing should be addressed to the undersigned at the address or telephone number indicated below.

Respectfully submitted,

**/s/ Mark K. Lewis**

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*Counsel for DKL Delaware Operating-NM, LLC*

Enclosure

**Schedule A**

**DKL Delaware Operating-NM, LLC**

Calculation of Change in Maximum Ceiling Rates and Proposed Rates under 18 C.F.R. § 342.3

*All ceiling levels and rates shown in cents/bbl*

<u>Previous Tariff #</u>	<u>New Tariff #</u>	<u>Origins</u>	<u>Destinations</u>	<u>Ceiling Level 7/24-6/25</u>	<u>PPI+0.78% Index Multiplier</u>	<u>Ceiling Level 7/25-6/26</u>	<u>Current Rates</u>	<u>Proposed Rates Effective 1/1/26</u>
FERC No. 1.11.0	FERC No. 1.12.0	<b>Tank Battery Receipt Points in Lea County, New Mexico</b>	<b>Lynch Tank Battery located in Section 26, T20S R34E, Lea County, New Mexico</b>					
		Volume Uncommitted Rate (1-5,000 BPD)		79.06	1.019976	80.64	79.06	80.64
		Volume Uncommitted Rate (5,001-15,000 BPD)		65.68	1.019976	66.99	65.68	66.99
		Volume Uncommitted Rate (15,001-20,000 BPD)		58.91	1.019976	60.09	58.91	60.09
		Volume Uncommitted Rate (>20,000 BPD)		44.20	1.019976	45.08	37.50	38.25
		5 Year Term Volume Committed Rate (5,001-15,000 BPD)		80.36	1.019976	81.97	80.36	81.97
		5 Year Term Volume Committed Rate (15,001-20,000 BPD)		73.74	1.019976	75.21	73.74	75.21
		5 Year Term Volume Committed Rate (>20,000 BPD)		66.98	1.019976	68.32	66.98	68.32
		7 Year Term Volume Committed Rate (5,001-15,000 BPD)		73.74	1.019976	75.21	73.74	75.21
		7 Year Term Volume Committed Rate (15,001-20,000 BPD)		72.30	1.019976	73.74	72.30	73.74
		7 Year Term Volume Committed Rate (>20,000 BPD)		53.58	1.019976	54.65	53.58	54.65
		10 Year Term Committed Rate (5,001-15,000 BPD)		66.98	1.019976	68.32	66.98	68.32

<u>Previous Tariff #</u>	<u>New Tariff #</u>	<u>Origins</u>	<u>Destinations</u>	<u>Ceiling Level 7/24-6/25</u>	<u>PPI+0.78% Index Multiplier</u>	<u>Ceiling Level 7/25-6/26</u>	<u>Current Rates</u>	<u>Proposed Rates Effective 1/1/26</u>
		10 Year Term Committed Rate (15,001-20,000 BPD)		60.33	1.019976	61.54	60.33	61.54
		10 Year Term Committed Rate (>20,000 BPD)		45.50	1.019976	46.41	38.50	39.27
		<b>Tank Battery Receipt Points in Lea County, New Mexico</b>	<b>Lynch Tank Battery located in Section 26, T20S R34E, Lea County, New Mexico</b>					
		Acreage Uncommitted Rate (1-100 Acres)		79.06	1.019976	80.64	79.06	80.64
		Acreage Uncommitted Rate (100-20,000 Acres)		79.06	1.019976	80.64	66.99	68.33
		Acreage Uncommitted Rate (20,001-40,000 Acres)		72.30	1.019976	73.74	61.39	62.62
		Acreage Uncommitted Rate (>40,000 Acres)		65.68	1.019976	66.99	65.68	66.99
		7 Year Term Acreage Committed Rate (100-20,000)		87.13	1.019976	88.87	87.13	88.87
		7 Year Term Acreage Committed Rate (20,001-40,000)		80.36	1.019976	81.97	80.36	81.97
		7 Year Term Acreage Committed Rate (>40,000)		73.74	1.019976	75.21	73.74	75.21
		10 Year Term Acreage Committed Rate (100-20,000)		80.36	1.019976	81.97	67.99	69.35
		10 Year Term Acreage Committed Rate (20,001-40,000)		73.74	1.019976	75.21	62.39	63.64
		10 Year Term Acreage Committed Rate (>40,000)		66.98	1.019976	68.32	66.98	68.32
		Pumpover Fee		08.03	1.019976	08.19	08.03	08.19