

# BRACEWELL

November 26, 2024

**Oil Pipeline Tariff Filing**

Ms. Debbie-Anne A. Reese  
Secretary  
Federal Energy Regulatory  
Commission  
888 First Street NW  
Washington, DC 20426

Re: DKL Delaware Operating-NM, LLC, Docket No. IS25-\_\_\_\_-000  
Tariff Indexing for July 1, 2024 to June 30, 2025

Dear Secretary Reese:

In compliance with the Interstate Commerce Act, 49 U.S.C. § 1 *et seq.* (“ICA”), and the Rules and Regulations of the Federal Energy Regulatory Commission (“Commission”), in particular Section 342.3 (Indexing), 18 C.F.R. § 342.3 (2024), DKL Delaware Operating-NM, LLC (“DKL”) submits for filing the following tariffs, to be effective January 1, 2025:

FERC No. 1.11.0, canceling FERC No. 1.10.0 (IS24-106-000)

The rates in the above tariff are modified in accordance with the tariff rate indexing provisions of 18 C.F.R. § 342.3. Each new rate is equal to or less than the corresponding new ceiling level calculated in accordance with 18 C.F.R. § 342.3(d) using the index multiplier of 1.022547 set by the Commission on September 17, 2024 for the period from July 1, 2024 through June 30, 2025.<sup>1</sup> Certain of the committed rates in the above tariff are set by contract(s) providing for firm service and, accordingly, the committed rates applicable to such services remain at least \$0.01 per barrel higher than the corresponding uncommitted rates.

In accordance with the requirements of 18 C.F.R. § 342.3(b), Schedule A hereto sets forth the proposed new rates, the prior rates, the prior ceiling levels, and the applicable ceiling level.

I hereby certify that on or before this date one copy of the publications listed herein and this transmittal has been sent to each subscriber thereto by means of transmission agreed upon in writing by the subscriber.

---

<sup>1</sup> *Five-Year Review of the Oil Pipeline Index*, 188 FERC ¶ 61,173 (2024).

**George D. Fatula**  
Partner

T: +1.202.828.5819 F: +1.800.404.3970  
2001 M Street NW, Suite 900, Washington, DC 20036-3310  
george.fatula@bracewell.com bracewell.com

Any communications concerning this filing should be addressed to the undersigned at the address or telephone number indicated below.

Respectfully submitted,

**/s/ George D. Fatula** \_\_\_\_\_  
George D. Fatula  
*Counsel for DKL Delaware Operating-NM, LLC*

Enclosure

**Schedule A**

DKL Delaware Operating-NM, LLC

Calculation of Change in Maximum Ceiling Rates and Proposed Rates under 18 C.F.R. § 342.3

<u>Previous Tariff #</u>	<u>New Tariff #</u>	<u>Origins</u>	<u>Destinations</u>	<u>Ceiling Level 7/23-6/24 in Cents/Bbl</u>	<u>PPI+0.78% Index Multiplier</u>	<u>Ceiling Level 7/24- 6/25 in Cents/Bbl</u>	<u>Current Rates in Cents/Bbl</u>	<u>Proposed Rates in Cents/Bbl Effective 1/1/25</u>		
FERC No. 1.10.0	FERC No. 1.11.0	<b>Tank Battery Receipt Points in Lea County, New Mexico</b>	<b>Lynch Tank Battery located in Section 26, T20S R34E, Lea County, New Mexico</b>							
				Volume Uncommitted Rate (1-5,000 BPD)	77.32	1.022547	79.06	75.21	79.06	
				Volume Uncommitted Rate (5,001-15,000 BPD)	64.23	1.022547	65.68	62.47	65.68	
				Volume Uncommitted Rate (15,001-20,000 BPD)	57.61	1.022547	58.91	56.03	58.91	
				Volume Uncommitted Rate (>20,000 BPD)	43.23	1.022547	44.20	36.65	37.50	
				5 Year Term Volume Committed Rate (5,001-15,000 BPD)	78.59	1.022547	80.36	77.20	80.36	
				5 Year Term Volume Committed Rate (15,001-20,000 BPD)	72.11	1.022547	73.74	70.84	73.74	
				5 Year Term Volume Committed Rate (>20,000 BPD)	65.50	1.022547	66.98	64.34	66.98	
				7 Year Term Volume Committed Rate (5,001-15,000 BPD)	72.11	1.022547	73.74	70.84	73.74	
				7 Year Term Volume Committed Rate (15,001-20,000 BPD)	70.71	1.022547	72.30	69.46	72.30	

<u>Previous Tariff #</u>	<u>New Tariff #</u>	<u>Origins</u>	<u>Destinations</u>	<u>Ceiling Level 7/23-6/24 in Cents/Bbl</u>	<u>PPI+0.78% Index Multiplier</u>	<u>Ceiling Level 7/24- 6/25 in Cents/Bbl</u>	<u>Current Rates in Cents/Bbl</u>	<u>Proposed Rates in Cents/Bbl Effective 1/1/25</u>
		7 Year Term Volume Committed Rate (>20,000 BPD)		52.40	1.022547	53.58	51.48	53.58
		10 Year Term Committed Rate (5,001-15,000 BPD)		65.50	1.022547	66.98	64.34	66.98
		10 Year Term Committed Rate (15,001-20,000 BPD)		59.00	1.022547	60.33	57.96	60.33
		10 Year Term Committed Rate (>20,000 BPD)		44.50	1.022547	45.50	37.65	38.50
		<b>Tank Battery Receipt Points in Lea County, New Mexico</b>	<b>Lynch Tank Battery located in Section 26, T20S R34E, Lea County, New Mexico</b>					
		Acreage Uncommitted Rate (1-100 Acres)		77.32	1.022547	79.06	75.21	79.06
		Acreage Uncommitted Rate (100-20,000 Acres)		77.32	1.022547	79.06	65.49	66.99
		Acreage Uncommitted Rate (20,001-40,000 Acres)		70.71	1.022547	72.30	60.01	61.39
		Acreage Uncommitted Rate (>40,000 Acres)		64.23	1.022547	65.68	62.47	65.68
		7 Year Term Acreage Committed Rate (100-20,000)		85.21	1.022547	87.13	83.71	87.13
		7 Year Term Acreage Committed Rate (20,001-40,000)		78.59	1.022547	80.36	77.20	80.36

<u>Previous Tariff #</u>	<u>New Tariff #</u>	<u>Origins</u>	<u>Destinations</u>	<u>Ceiling Level 7/23-6/24 in Cents/Bbl</u>	<u>PPI+0.78% Index Multiplier</u>	<u>Ceiling Level 7/24- 6/25 in Cents/Bbl</u>	<u>Current Rates in Cents/Bbl</u>	<u>Proposed Rates in Cents/Bbl Effective 1/1/25</u>
		7 Year Term Acreage Committed Rate (>40,000)		72.11	1.022547	73.74	70.84	73.74
		10 Year Term Acreage Committed Rate (100-20,000)		78.59	1.022547	80.36	66.49	67.99
		10 Year Term Acreage Committed Rate (20,001-40,000)		72.11	1.022547	73.74	61.01	62.39
		10 Year Term Acreage Committed Rate (>40,000)		65.50	1.022547	66.98	64.34	66.98
		Pumpover Fee		07.85	1.022547	08.03	07.64	08.03