

BRACEWELL

December 1, 2023

Oil Pipeline Tariff Filing

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory
Commission
888 First Street NW
Washington, DC 20426

Re: DKL Delaware Operating-NM, LLC, Docket No. IS24-____-000
Tariff Indexing for July 1, 2023 to June 30, 2024

Dear Secretary Bose:

In compliance with the Interstate Commerce Act, 49 U.S.C. § 1 *et seq.* (“ICA”), and the Rules and Regulations of the Federal Energy Regulatory Commission (“Commission”), in particular Section 342.3 (Indexing), 18 C.F.R. § 342.3 (2023), DKL Delaware Operating-NM, LLC (“DKL”) submits for filing the following tariffs, to be effective January 1, 2024:

FERC No. 1.10.0, canceling FERC No. 1.9.0 (IS23-76-000)

The rates in the above tariff are modified in accordance with the tariff rate indexing provisions of 18 C.F.R. § 342.3. Each new rate is equal to or less than the corresponding new ceiling level calculated in accordance with 18 C.F.R. § 342.3(d) using the index multiplier of 1.133194 set by the Commission on May 16, 2023 in Docket No. RM93-11-000 for the period from July 1, 2023 through June 30, 2024.¹ Certain of the committed rates in the above tariff are set by contract providing for firm service and, accordingly, the committed rate applicable to such firm service remains at least \$0.01 per barrel more than the corresponding uncommitted rate.

In accordance with the requirements of 18 C.F.R. § 342.3(b), Schedule A hereto sets forth the proposed new rate, the prior rate, the prior ceiling level, and the applicable ceiling level.

I hereby certify that on or before this date one copy of the publications listed herein and this transmittal has been sent to each subscriber thereto by means of transmission agreed upon in writing by the

¹ See Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992, 183 FERC ¶ 61,096, Docket No. RM93-11-000 (May 16, 2023) (Notice of Annual Change in Producer Price Index for Finished Goods).

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subscriber. Any communications concerning this filing should be addressed to the undersigned at the address or telephone number indicated below.

Respectfully submitted,

Bracewell LLP

/s/ George D. Fatula _____

George D. Fatula

Counsel for DKL Delaware Operating-NM, LLC

Enclosure

Schedule A

DKL Delaware Operating-NM, LLC

Calculation of Change in Maximum Ceiling Rates and Proposed Rates under 18 C.F.R. § 342.3

<u>Previous Tariff #</u>	<u>New Tariff #</u>	<u>Origins</u>	<u>Destinations</u>	<u>Ceiling Level 7/22-6/23 in Cents/Bbl</u>	<u>PPI-0.21% Index Multiplier</u>	<u>Ceiling Level 7/23- 6/24 in Cents/Bbl</u>	<u>Current Rates in Cents/Bbl</u>	<u>Proposed Rates in Cents/Bbl Effective 1/1/24</u>		
FERC No. 1.9.0	FERC No. 1.10.0	Tank Battery Receipt Points in Lea County, New Mexico	Lynch Tank Battery located in Section 26, T20S R34E, Lea County, New Mexico							
		Volume Uncommitted Rate (1-5,000 BPD)		66.37	1.133194	75.21	66.37	75.21		
		Volume Uncommitted Rate (5,001-15,000 BPD)		55.13	1.133194	62.47	55.13	62.47		
		Volume Uncommitted Rate (15,001-20,000 BPD)		49.44	1.133194	56.03	49.44	56.03		
		Volume Uncommitted Rate (>20,000 BPD)		37.11	1.133194	42.05	35.55	36.65		
		5 Year Term Volume Committed Rate (5,001-15,000 BPD)		68.13	1.133194	77.20	68.13	77.20		
		5 Year Term Volume Committed Rate (15,001-20,000 BPD)		62.51	1.133194	70.84	62.51	70.84		
		5 Year Term Volume Committed Rate (>20,000 BPD)		56.78	1.133194	64.34	56.78	64.34		
		7 Year Term Volume Committed Rate (5,001-15,000 BPD)		62.51	1.133194	70.84	62.51	70.84		
		7 Year Term Volume Committed Rate (15,001-20,000 BPD)		61.30	1.133194	69.46	61.30	69.46		

<u>Previous Tariff #</u>	<u>New Tariff #</u>	<u>Origins</u>	<u>Destinations</u>	<u>Ceiling Level 7/22-6/23 in Cents/Bbl</u>	<u>PPI-0.21% Index Multiplier</u>	<u>Ceiling Level 7/23- 6/24 in Cents/Bbl</u>	<u>Current Rates in Cents/Bbl</u>	<u>Proposed Rates in Cents/Bbl Effective 1/1/24</u>
		7 Year Term Volume Committed Rate (>20,000 BPD)		45.43	1.133194	51.48	45.43	51.48
		10 Year Term Committed Rate (5,001-15,000 BPD)		56.78	1.133194	64.34	56.78	64.34
		10 Year Term Committed Rate (15,001-20,000 BPD)		51.15	1.133194	57.96	51.15	57.96
		10 Year Term Committed Rate (>20,000 BPD)		38.58	1.133194	43.72	36.55	37.65
		Tank Battery Receipt Points in Lea County, New Mexico	Lynch Tank Battery located in Section 26, T20S R34E, Lea County, New Mexico					
		Acreage Uncommitted Rate (1-100 Acres)		66.37	1.133194	75.21	66.37	75.21
		Acreage Uncommitted Rate (100-20,000 Acres)		66.37	1.133194	75.21	63.55	65.49
		Acreage Uncommitted Rate (20,001-40,000 Acres)		60.69	1.133194	68.77	58.23	60.01
		Acreage Uncommitted Rate (>40,000 Acres)		55.13	1.133194	62.47	55.13	62.47
		7 Year Term Acreage Committed Rate (100-20,000)		73.87	1.133194	83.71	73.87	83.71
		7 Year Term Acreage Committed Rate (20,001-40,000)		68.13	1.133194	77.20	68.13	77.20

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		7 Year Term Acreage Committed Rate (>40,000)		62.51	1.133194	70.84	62.51	70.84
		10 Year Term Acreage Committed Rate (100-20,000)		68.13	1.133194	77.20	64.55	66.49
		10 Year Term Acreage Committed Rate (20,001-40,000)		62.51	1.133194	70.84	59.23	61.01
		10 Year Term Acreage Committed Rate (>40,000)		56.78	1.133194	64.34	56.78	64.34
		Pumpover Fee		06.74	1.133194	07.64	06.74	07.64