

Delek US Holdings

Investor Presentation

Barclays Energy Conference – Sept. 10, 2015

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Forward-looking statements should not be read as a guarantee of future performance or results and will not be accurate indications of the times at, or by which such performance or results will be achieved. Forward-looking information is based on information available at the time and/or management’s good faith belief with respect to future events, and is subject to risks and uncertainties that could cause actual performance or results to differ materially from those expressed in the statements. Neither Delek US nor Delek Logistics Partners undertakes any obligation to update or revise any such forward-looking statements.

Non-GAAP Disclosures:

Delek US believes that the presentation of EBITDA provides useful information to investors in assessing its financial condition, its results of operations and cash flow its business is generating. EBITDA should not be considered as alternatives to net income, operating income, cash from operations or any other measure of financial performance or liquidity presented in accordance with U.S. GAAP. EBITDA has important limitations as analytical tools because they exclude some, but not all items that affect net income and net cash provided by operating activities. Additionally, because EBITDA may be defined differently by other companies in its industry, Delek US' definitions of EBITDA may not be comparable to similarly titled measures of other companies, thereby diminishing its utility. Please see reconciliations of EBITDA to its most directly comparable financial measures calculated and presented in accordance with U.S. GAAP in the appendix.

Delek US Holdings Overview

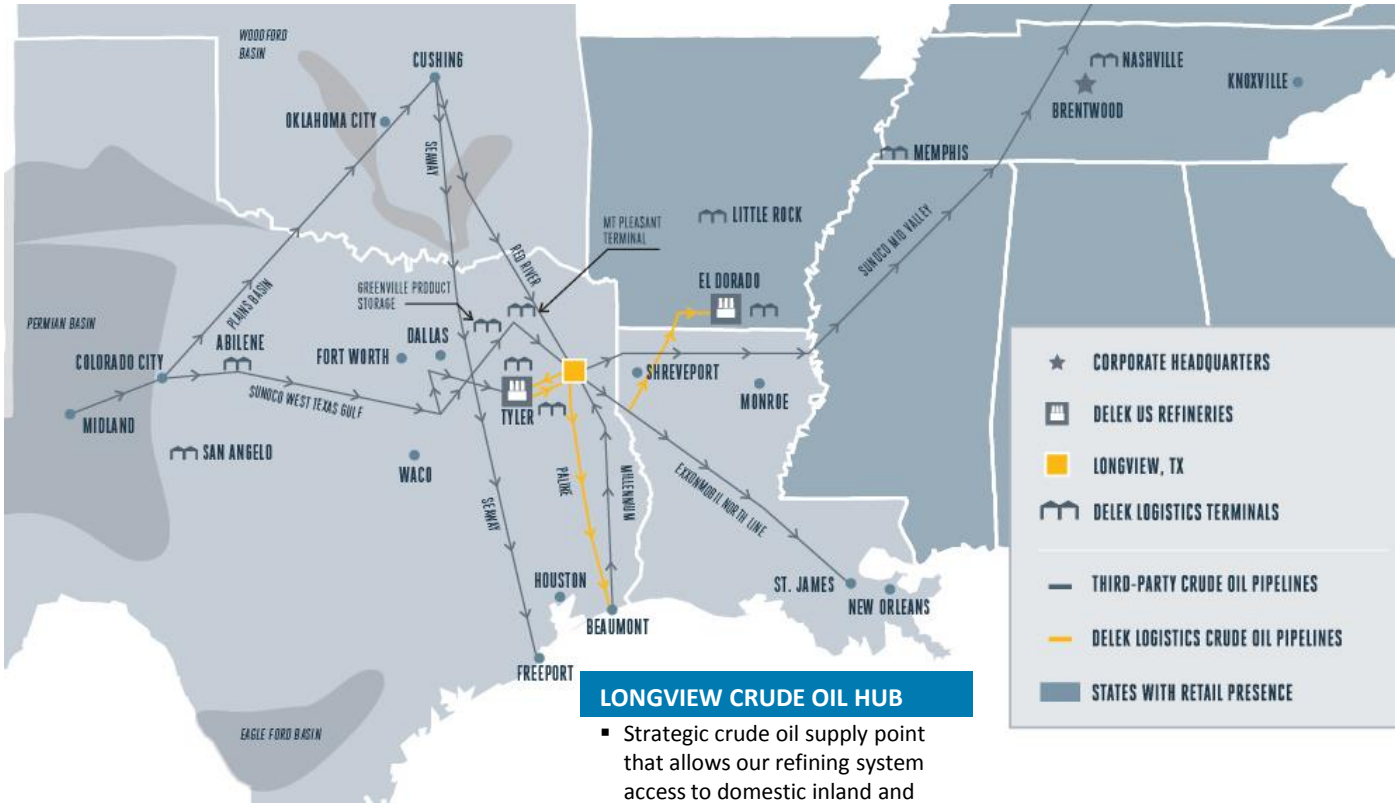
Mid-Continent Integrated Downstream Energy Company – Crude Gathering to Retail Locations

Crude Sourcing/Logistics Flexibility

- **Pipeline Access:**
  - Midland (97,000 bpd in system)
  - Gulf Coast and Cushing
- **Gathered Barrels:**
  - Local barrels in Arkansas/ North Louisiana
  - East and West Texas
- **Rail Capability at El Dorado**
  - Up to 45,000 BPD of light crude[1] ;Ability to offload heavy Canadian crude

Synergies Created through integration:

- Logistics assets support operations and create growth options
- Refinery locations allow ability to optimize the system
- Ability to support retail locations enhances margins



LONGVIEW CRUDE OIL HUB

- Strategic crude oil supply point that allows our refining system access to domestic inland and Gulf Coast feedstock

REFINING

- 155,000 BPD in total

El Dorado, AR
- 80,000 BPD
- 9.0 complexity

Tyler, TX
- 75,000 BPD
- 8.7 complexity

RETAIL

- 360 Stores
- Locations in 7 states
- TN, AL, GA, AR, KY, MS, VA

LOGISTICS [2]

- 9 Terminals
- Approx. 1,250 miles of pipelines
- 8.5 million bbls storage capacity

(1) Rail supplied light crude capability consists of 25,000 bpd of light crude or 12,000 bpd heavy crude offloading that is available at a facility owned by Delek Logistics adjacent to the El Dorado refinery. In addition, 20,000 bpd light crude capability is currently available via a third party facility adjacent to the El Dorado refinery.

(2) Delek Logistics Partners, LP (NYSE:DKL) began operating on Nov. 7, 2012 and, from that date, 100% of its performance has been reported as a segment of Delek US. Delek US and its affiliates own approximately 62%, including the 2.0% general partner interest, of DKL. Storage and pipeline amounts are based on total DKL assets.

Delek US Investment Highlights

Refining

Increased capacity and improved flexibility

- Crude nameplate capacity increased by 15 kbpd to 155 kpbd
- Improved light crude processing flexibility at El Dorado
- Turnarounds completed and FCC reactors replaced at both refineries
- DHT capacity increased to 71 kbpd from 52 kbpd (2013)
- No scheduled turnarounds until 2019/2020

Logistics

Growing EBITDA and distribution

(Delek Logistics Partners (NYSE: DKL) (1)

- Achieved an annualized run rate EBITDA of approximately $100 million
- DKL leverage ratio 3.1x at 6/30/15
- Distribution increased 10 consecutives quarters to $0.55/unit
- DKL targeting 15% annual distribution growth rate
- In 75%/25% IDR splits; enter high splits above $0.5625/unit

Retail

Expanding large-format store base

- Record LTM contribution margin of $65.0 m at 6/30/15
- 64 large format stores in network; expanding foot print
- Experienced same store fuel gallons sold growth of 4.0% YTD 2Q15
- Approximately 70% of fuel needs supplied by Delek refining

Growth Focus Through Acquisitions

- Acquired 48% of outstanding shares, of Alon USA Energy (NYSE: ALJ) ("Alon USA") on May 14, 2015.
- 4 third party logistics acquisitions; Exploring additional opportunities
- Ability to buy at right time and integrate into system

Strong Financial Position (2)

- Cash balance of approximately $378 million
- Debt of approximately $972 million, including $317 million at DKL
- Net debt (excl. DKL) of $277 million

1) Delek Logistics Partners, LP (NYSE:DKL) began operating on Nov. 7, 2012 and, from that date, 100% of its performance has been reported as a segment of Delek US. Delek US and its affiliates own approximately 62%, including the 2.0% general partner interest, of DKL.
2) Based on 6/30/15 balance sheet.

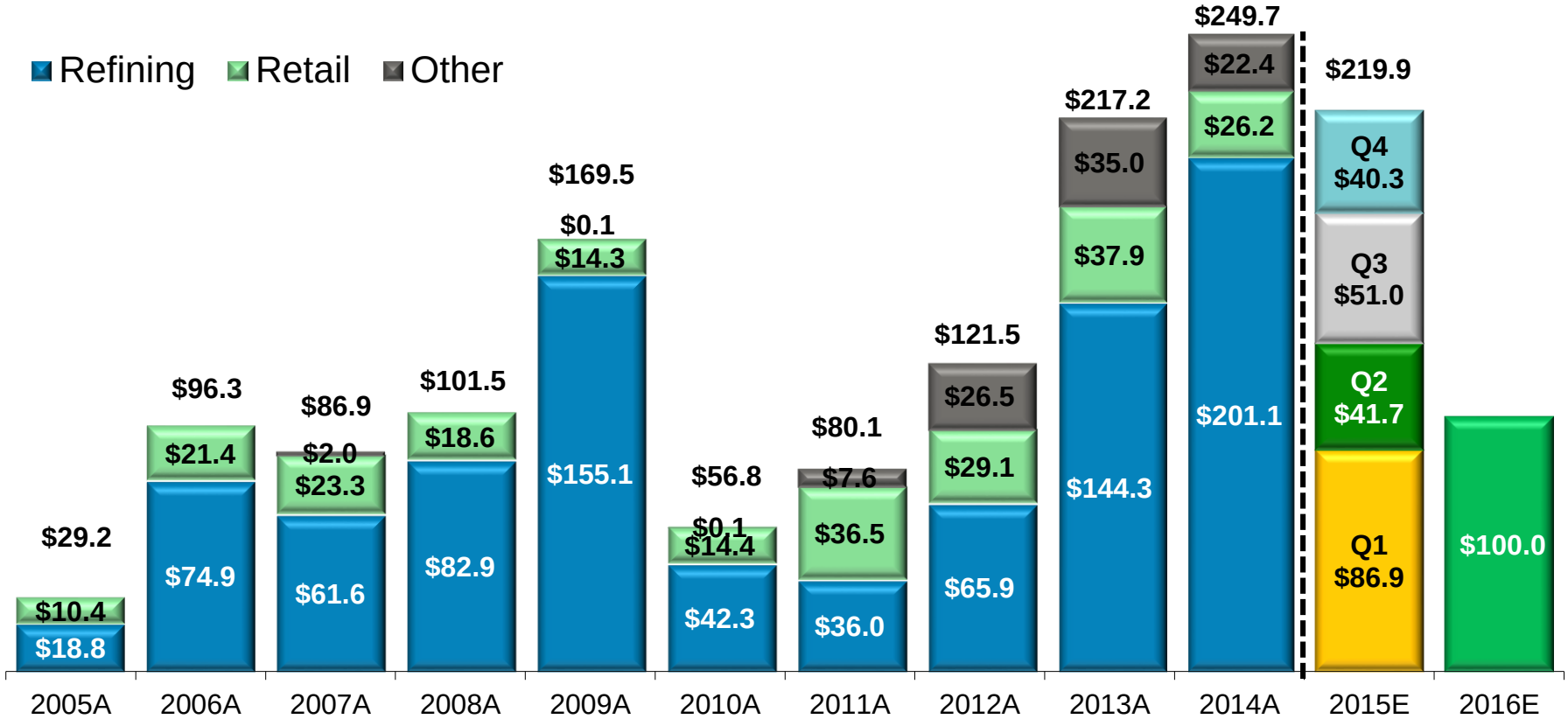
Declining Capital Needs Expected after 2014

Increases potential free cash flow generation from operations

($ in millions)

Historical and Projected Capital Spending (excluding Logistics segment)

- Average EBITDA generation 2012 to 2014 was $455 million

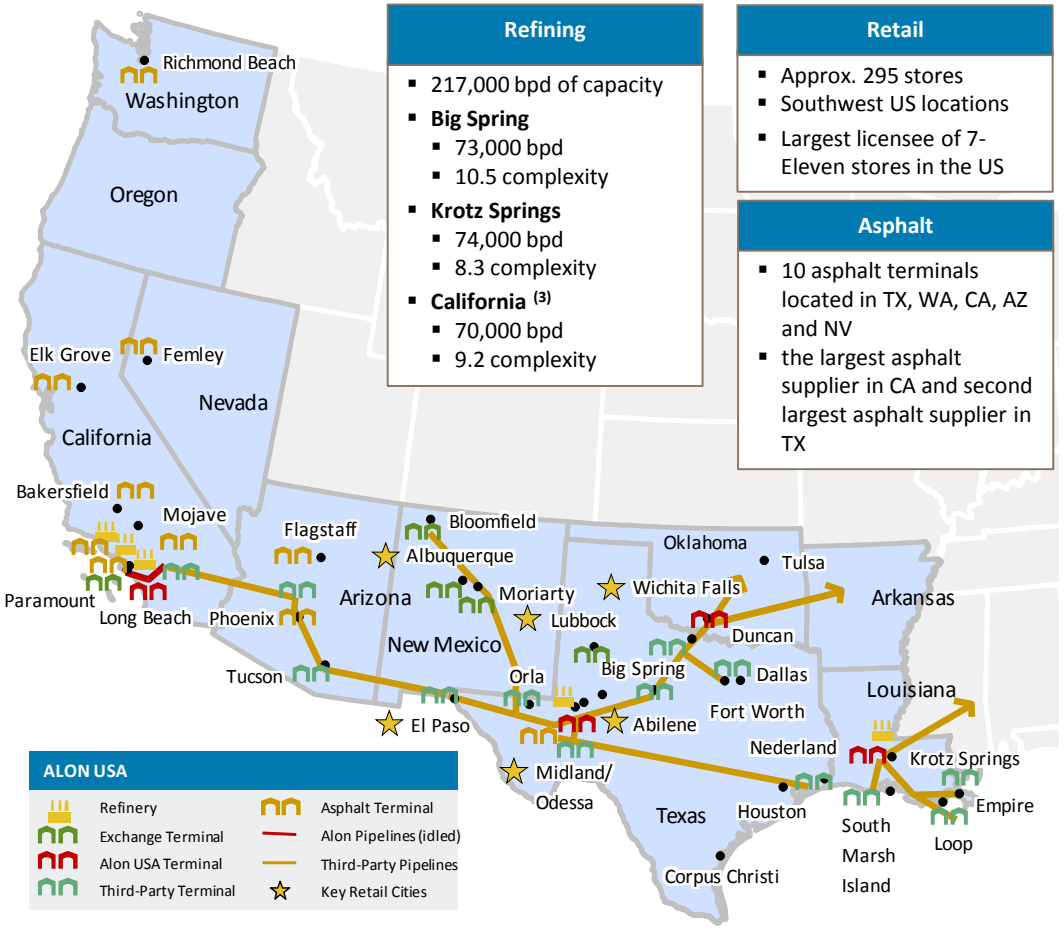


Source: Company filings and estimates. Estimates subject to changes based on operations, projects completed and market conditions. 2015E does not include capital expenditures for new retail stores during that period. 2016E does not include retail store growth. All estimates subject to change.

Alon USA Investment

- On May 14, 2015, Delek completed the acquisition of approximately 33.7 million shares, or approximately 48% of the outstanding shares, of Alon USA Energy (NYSE: ALJ) ("Alon USA") common stock from Alon Israel Oil Company, Ltd. ("Alon Israel").
  - Five seats on the eleven-member Alon USA board of directors, including chairman of the board
  - DK may own up to 49.99% in the first year at its discretion
  - Additional ownership above this threshold during the first year is subject to approval of the independent members of Alon USA's board of directors
  - Total consideration of approximately $564.5 million[(1)]; $200.0m cash[(2)], $145.0m seller note; 6.0m DK shares
- Focus on long term value creation
  - Shareholder agreement expires May 2016
  - No limitation on DK's ownership interest of ALJ after expiration

Alon USA Asset Overview



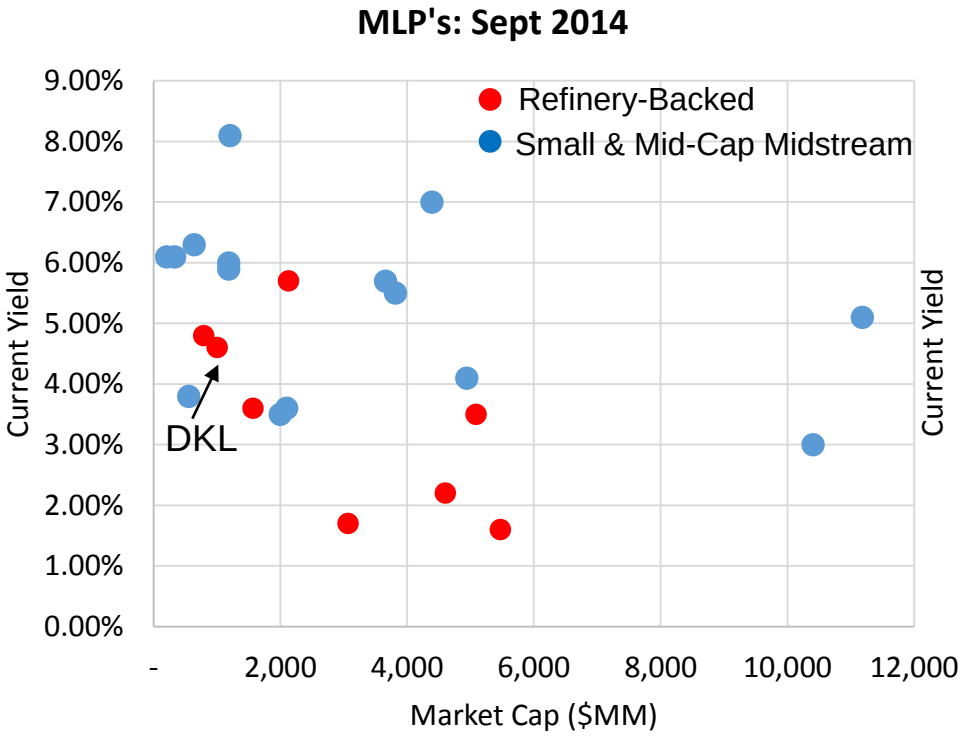
Alon USA Partners (NYSE: ALDW)

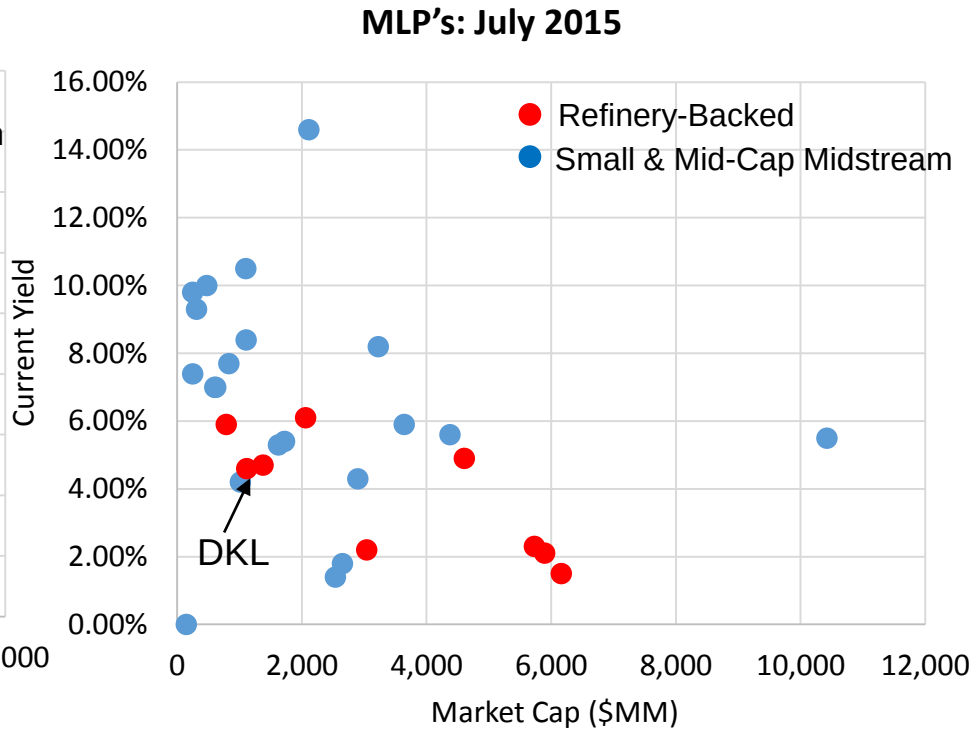
- ALJ also owns 100% of the general partner and 81.6% of the limited partner interests in ALDW
- ALDW owns the Big Spring refinery (aggregate crude oil throughput capacity of 73,000 bpd)

(1) Based upon a closing price of $36.59 per share of Delek US common stock on May 13, 2015.
(2) Payment was funded through a combination of cash on hand and an increase in Lion Oil's term loan credit facility from $99.0 million to $275.0 million. The interest rate is based on LIBOR or base rate plus applicable margins, subject in each case to an all-in interest rate floor of 5.5%
(3) Refineries in California are not currently operating.

MLP Environment Changing

Refinery backed MLP's have handled the period better than midstream peers without a refinery sponsor



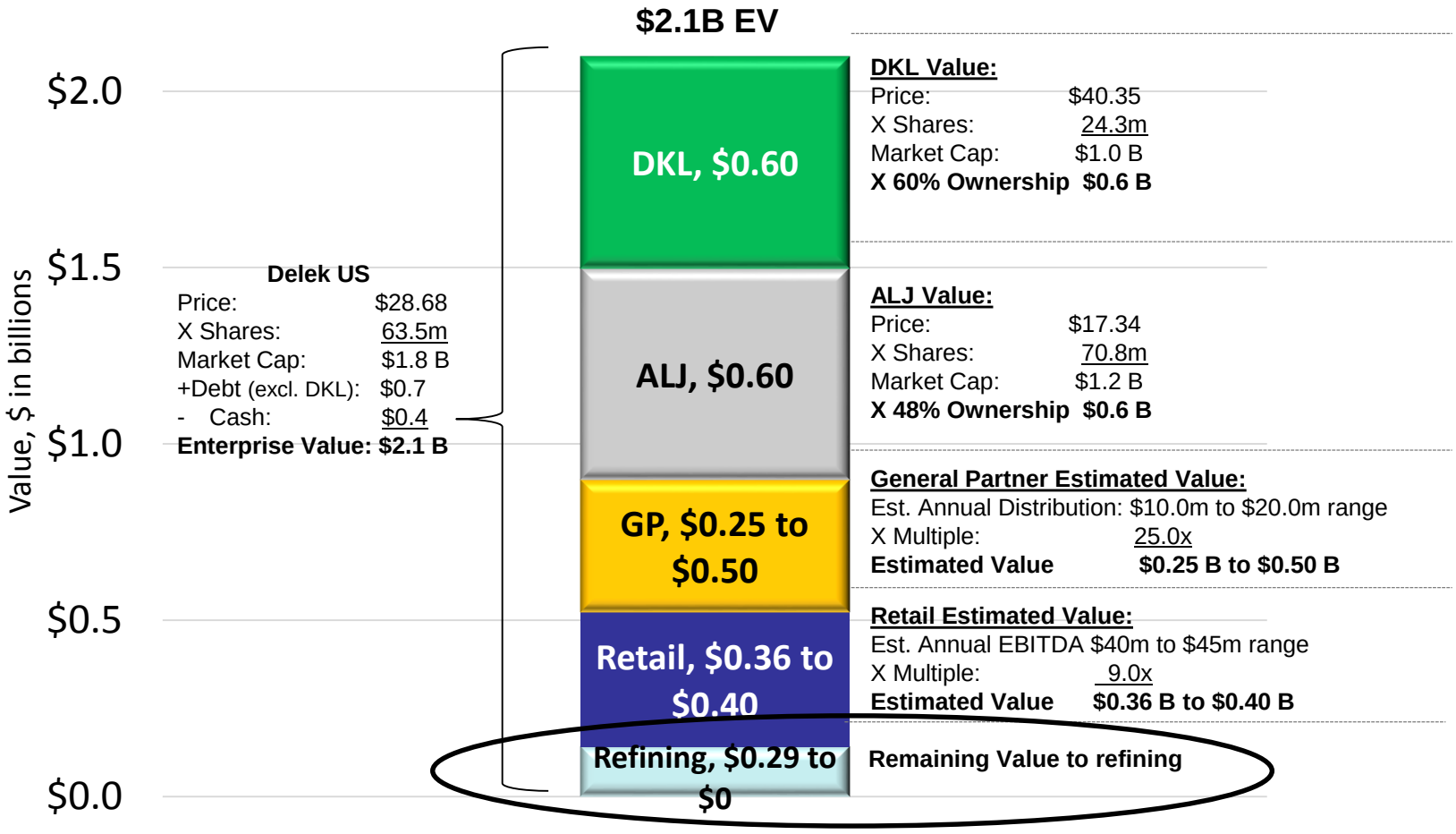


	Refinery-Backed Yields			Midstream Yields		
Market Cap	Sept 2014	July 2015	**Change**	Sept 2014	July 2015	**Change**
Less than $2B	4.33%	5.1%	**+ 15.1%**	5.73%	7.4%	**+ 22.6%**
Greater than $2B less than $4B	3.7%	4.2%	**+ 11.9%**	4.93%	6.1%	**+ 19.2%**
Greater than $4B	2.43%	3.1%	**+ 21.6%**	4.6%	5.6%	**+ 17.9%**

Source: Wells Fargo Equity Research – Sept 2014 & July 2015

Limited Value Attributed to Delek US Refining Assets in Current Environment

Creates attractive capital allocation opportunity



Notes:

- Share prices based on 9/4/2015 and shares outstanding, debt and cash balances as of June 30, 2015. DKL debt of $316.9 million and $0.1 million of cash excluded from DK enterprise value.
- Retail valuation based on estimated EBITDA range. Actual results will vary based on market conditions.
- GP Distribution range based on estimated amount if Delek Logistics (NYSE: DKL) meets its target of 15% annual growth in limited partner distributions in the future. Actual amounts based on DKL performance and distribution amounts paid in the future.

Investment Options Available to Delek US

Current DK share price creates opportunity for capital allocation

Remaining Interest in Alon USA

- 48% of outstanding shares acquired on May 14, 2015
- Potential next steps [1]:
  - Acquire remaining 52% for 100% ownership
  - Acquire additional 3% for effective control at 51%
- Stock ratio (ALJ/DK) [2]
  - April 14, 2015 = 0.41x (deal announced)
  - May 14, 2015 = 0.45x (deal closed)
  - September 4, 2015 = 0.60x

Logistics

- JV pipeline construction underway
- Focus on acquisitions
  - Environment more attractive
  - Build off existing platform
- Potential future drop downs from Delek US could include:
  - Rail cars
  - Trucks
  - Retail

Return Cash to Shareholders

- $125 million program in place for 2015
- Regular Quarterly Dividend $0.15/share
- Special dividends paid in past

- **Repurchased $20.9 million to date in 3Q15 (Sept. 8)**
- **$1.5 million per day bought since initiation of program on Aug. 19**

1) Subject to stockholders agreement with Alon USA that expires in May 2016.
2) Ratio based on daily closing price. April 14, 2015 DK $37.90/shr and ALJ $15.70/shr = 0.414; May 14, 2015 DK $38.46/shr and ALJ $17.16/shr = 0.446; September 4, 2015 DK $28.68/shr and ALJ $17.34/shr = 0.604

Refining Segment

Operational Update

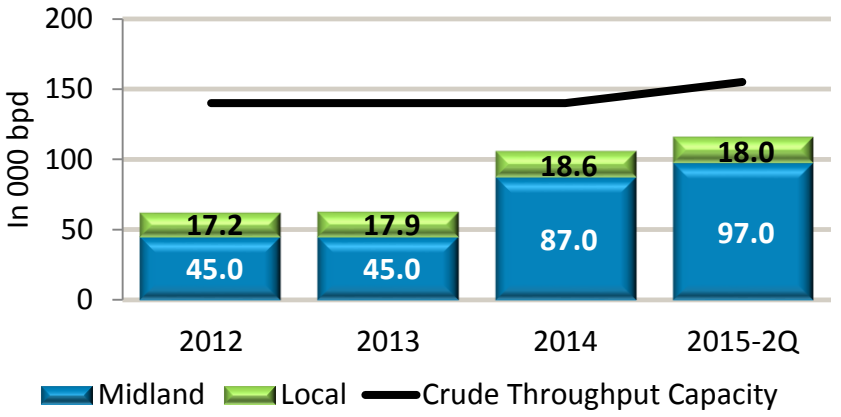


Increased Access to Cost Advantaged Crude

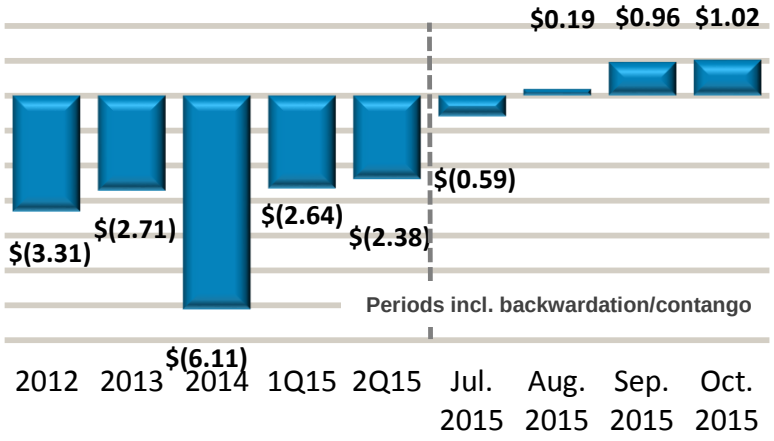
Approximately 75% of crude slate consist of Midland and local crude supply

- Improved access to cost advantaged crude (Midland/local) in refining system
  - Recently trading has Midland near Cushing
  - Long term outlook for Midland $2-$3/bbl under Cushing
- Competitive margin in the refining sector due to:
  - Cost advantaged crude supply
  - Serve niche markets
  - Reducing operating expenses per barrel

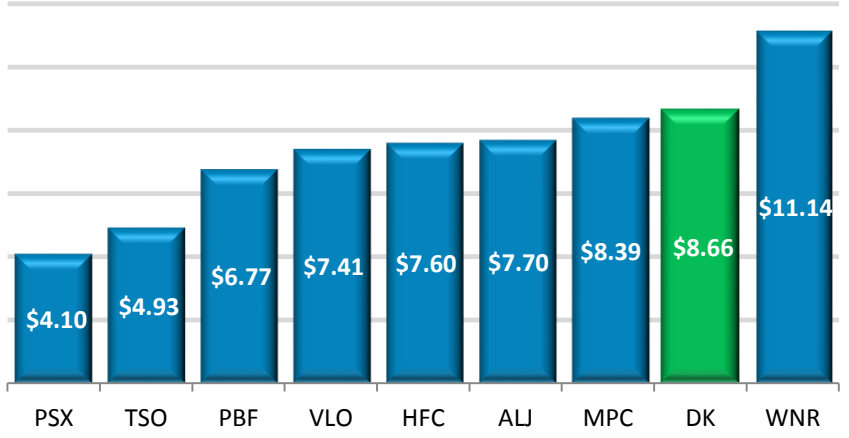
Increasing Access to Cost Advantage Crude



WTI Midland vs WTI Cushing, $/bbl (1)



2014 Peer Net Refining Margin per barrel(2)



1) Differential includes contango of $0.40/bbl (2012); contango of $0.07/bbl (2013); backwardation of $0.77/bbl (2014); contango of $0.66/bbl (Q1 2015); $1.77(Q2 2015); $0.46 (Jul.); $0.48 (Aug.); $0.67 (Sep.); $0.93 (Oct.) . Source: Argus – as of September 7, 2015; NYMEX futures settle prices

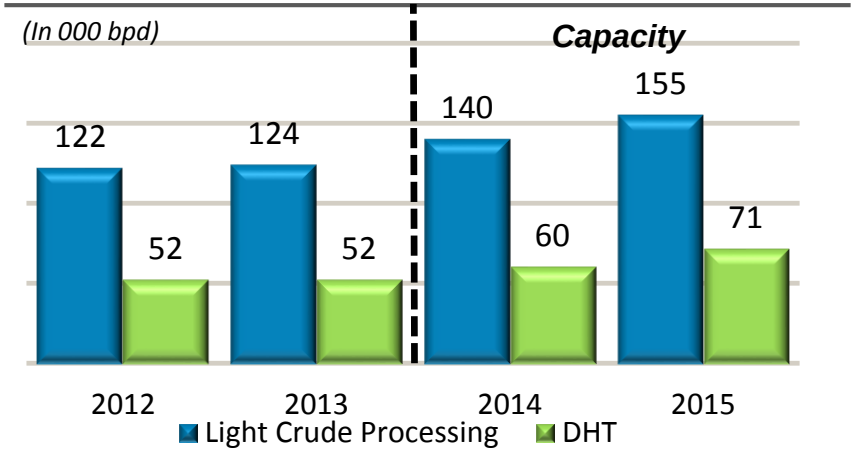
2) Company reports and estimates. Data based on 2014 results. ALJ includes Big Spring refinery at MLP subsidiary ALDW which is owned 82% by ALJ.

Improved Operating Flexibility

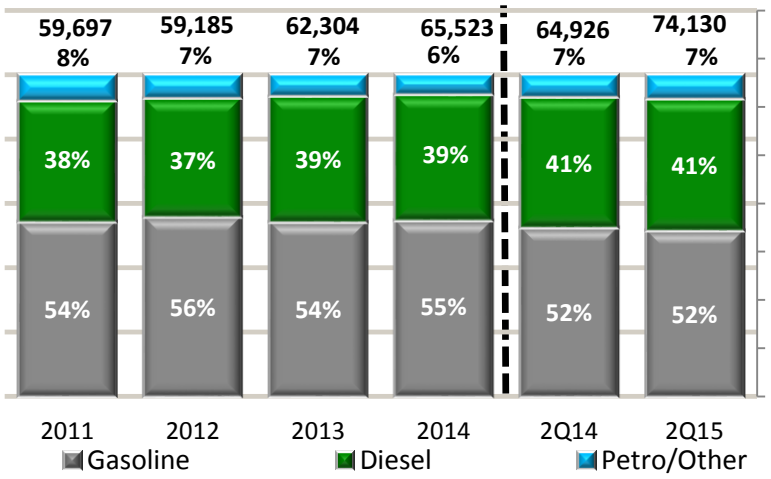
Increased ability to process light crude oil and ULSD capacity

- Since 2012 increased light crude processing capability by 27% based on 2015 target
- ULSD capability expected to improve by 37%
- El Dorado has ability to process 80 kbpd medium or mostly light crude
- Light Product Yield has improved:
  - Tyler 98% light products
  - El Dorado 88% light products

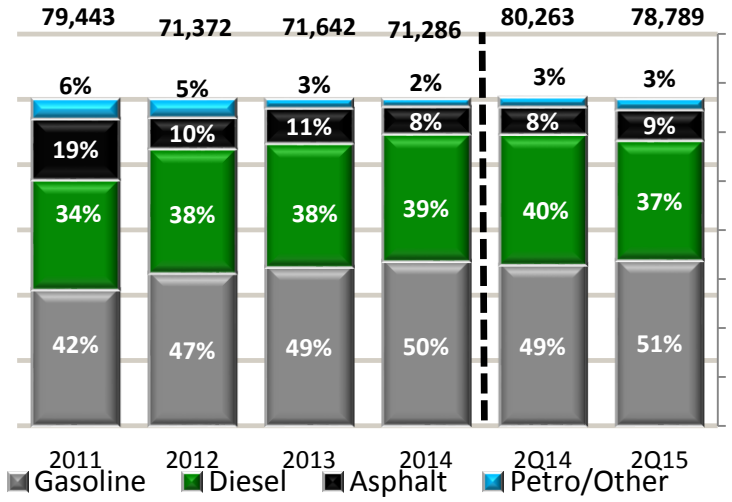
Light Crude Processing and DHT Capacity Increased (1)



Tyler Total Production, bpd



El Dorado Total Production, bpd

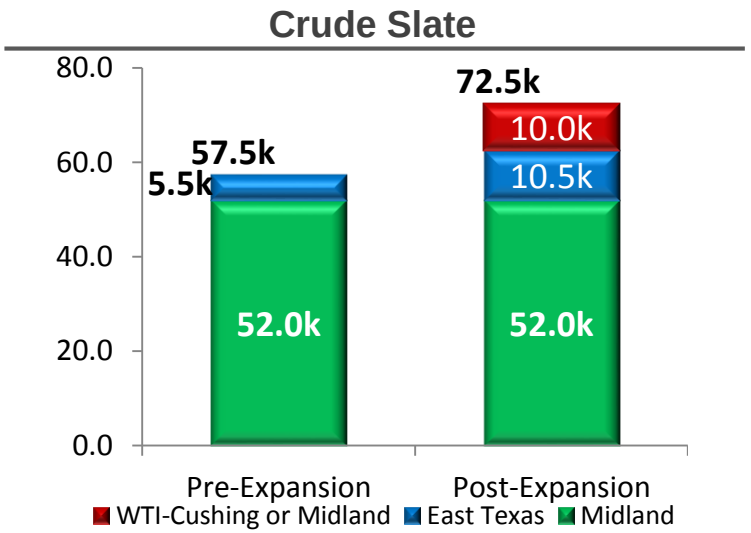


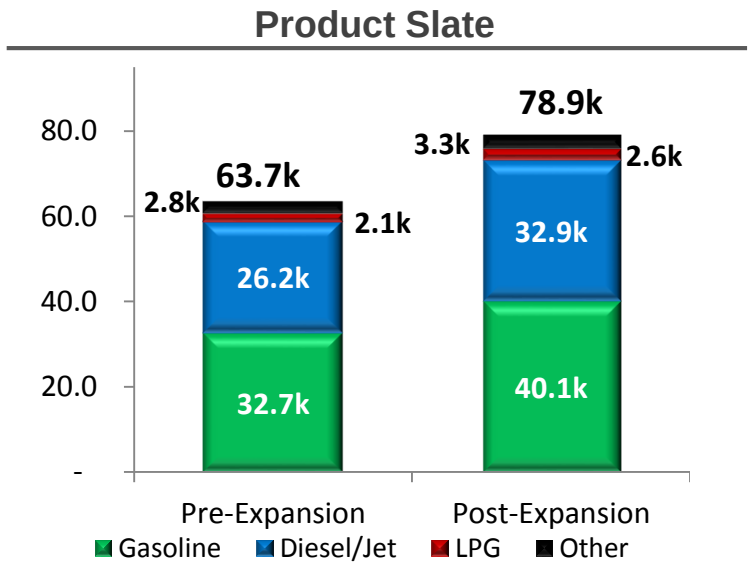
1) 2012 and 2013 volume based on actual crude throughput. 2014 and 2015 based on total capability of the system.

Tyler Refinery Expansion and FCC Reactor Economics

Completed in March 2015; Expected annual incremental EBITDA of $75 million

- Based on incremental 15,000 bpd of crude throughput capacity
  - Capital cost of approximately $67 million
- Expected product yield +15.3 kbpd
  - Gasoline +7.5 kbpd
  - Diesel/Jet +6.7 kbpd
  - Other +1.0 kbpd
- Estimated Expansion return:
  - Approximately $65 million annual EBITDA
  - Assumed Economics:
    - $23.00 Gulf Coast WTI ULSD 5-3-2 crack spread; $57/bbl WTI- Cushing; $0.60 CMA
    - Midland sourced crude at $0.50 below Cushing
    - $1.00/bbl change in crack spread = $5.1m in EBITDA
- FCC reactor replaced during turnaround 1Q2015
  - Improved yields expected to generate an additional $10.0 million of annual EBITDA



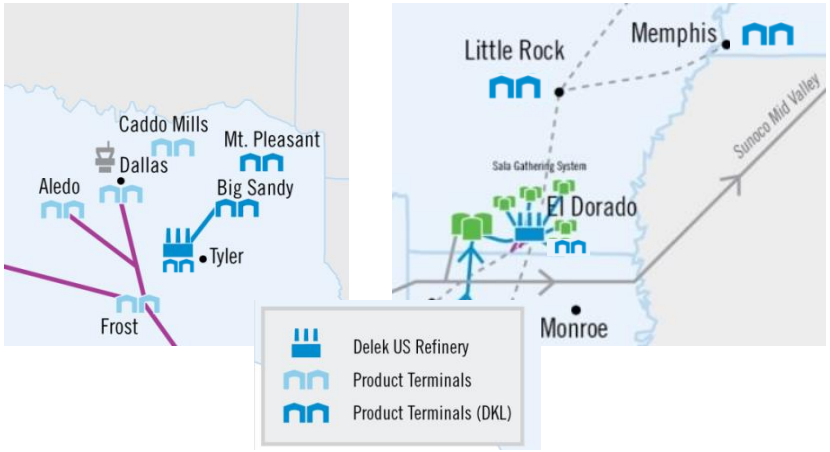


Refineries Serve Local Niche Markets

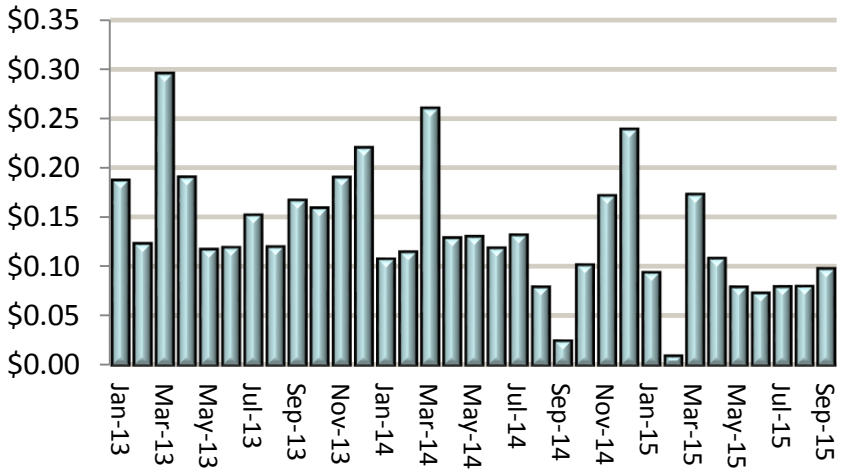
Supports High Refining Utilization

- Delek Logistics Partners terminals support refining system:
  - Tyler refinery serves a 60 mile radius
  - El Dorado has access to local markets, as well as Little Rock and Memphis
- Local market netbacks higher than Gulf Coast basis
- Colonial Pipeline space has increased access to Southeastern market

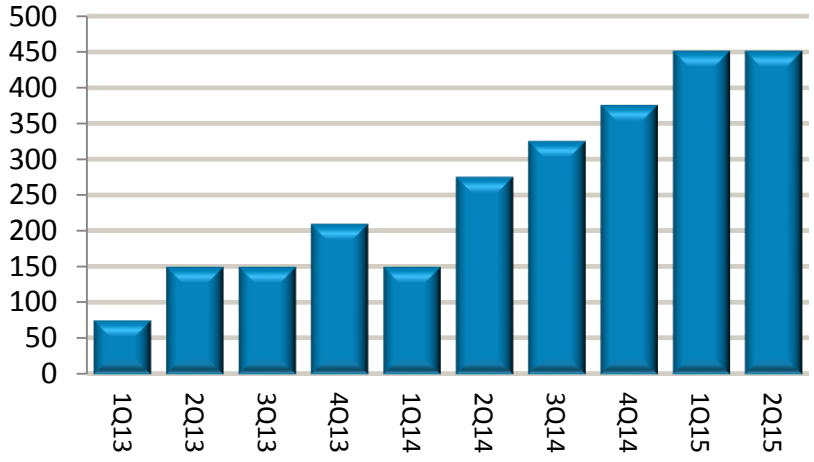
Improving Niche Markets



Gasoline Price Differential – NYMEX less Gulf Coast[1]



Delek US – Monthly Colonial Pipeline Space, (000 bbls)

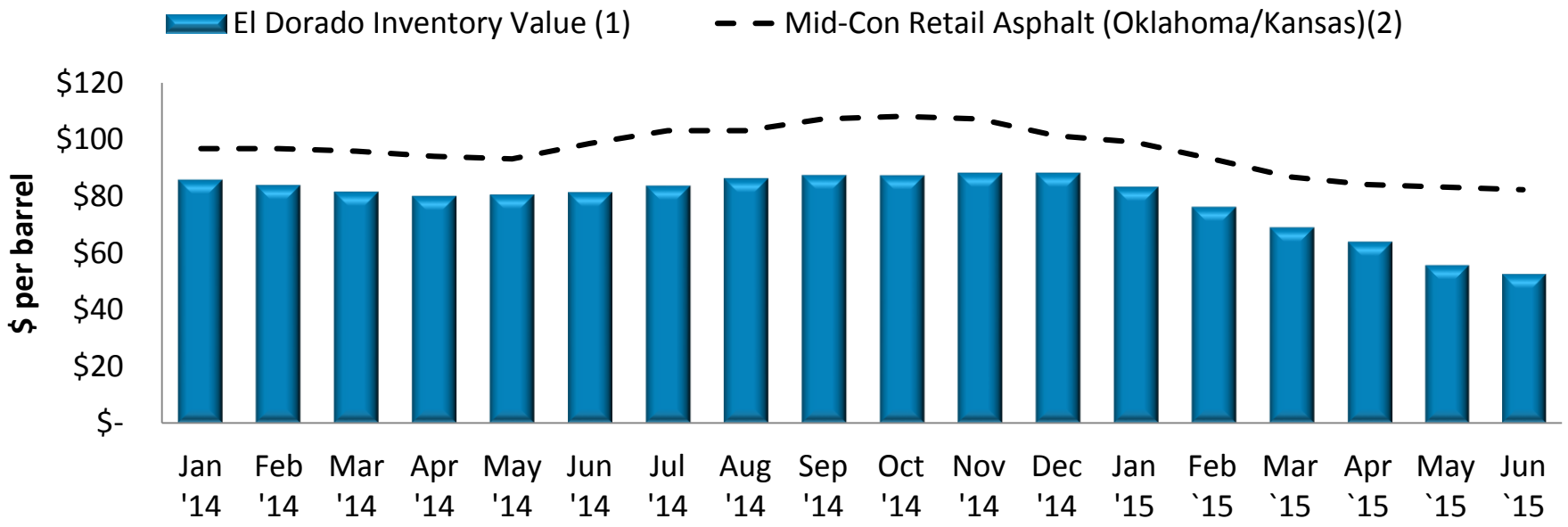


1) Source for gasoline price differential is Platts with NYMEX RBOB and Gulf Coast CBOB average posted prices.

El Dorado Asphalt Inventory $/bbl Declining

- Asphalt inventory cost/bbl has declined during first half of 2015
  - Cost of sales for asphalt based on FIFO inventory method
  - Asphalt inventory is built during winter months and sold in 2Q/3Q each year
  - Higher cost inventory was sold in the first half of 2015, during a declining price environment
  - With lower inventory $/bbl position, subject to market prices, this should benefit asphalt margins in second half of 2015

El Dorado Asphalt Inventory Cost and Mid-Con Retail Asphalt Trends, $/bbl (1)

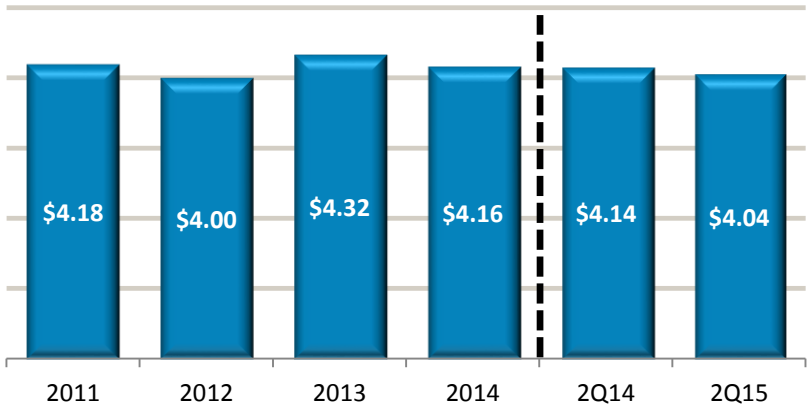


1) In addition to inventory costs; transportation, additives and chemical cost would be included to determine total delivered cost per barrel. This will vary based on customer and location. El Dorado produced 7,365 bpd of asphalt in 2Q15.
2) Market information for mid-continent asphalt price and WTI crude oil at Cushing, Oklahoma. Illustrative of changes in the market and may not directly equate to refinery level margin for Delek US. Delek US sales into both the retail and wholesale markets. Source: Poten & Partners – July 2015; http://www.okladot.state.ok.us/contractadmin/pdfs/binder-index.pdf

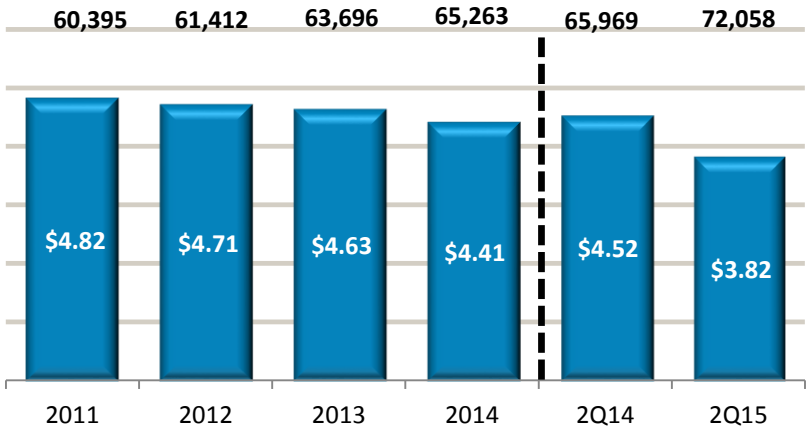
Operating Cost Per Barrel

- Focus on reducing costs in operations
  - Total operating cost per barrel declined year over year in 2Q15
  - Goal to reduce to below $4.00 per barrel
- Reduction in cost enhances competitive position

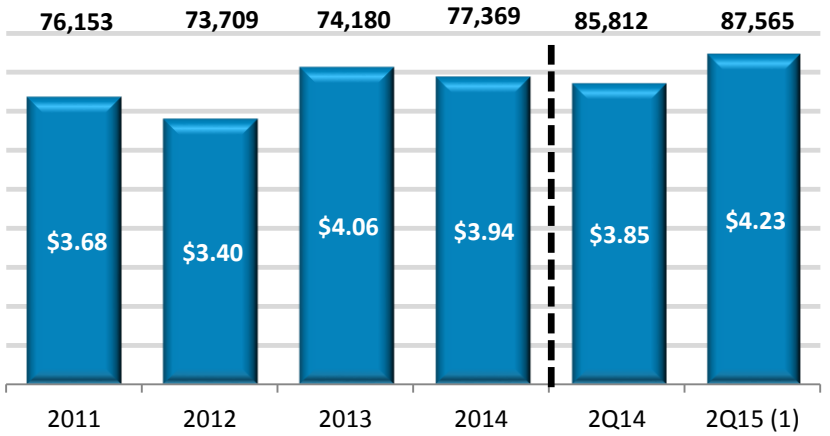
Total Refining Operating Expense Per Barrel Sold



Tyler Operating Expense Per Barrel Sold



El Dorado Operating Expense Per Barrel Sold



1) El Dorado was increased by $4.2m primarily related to environmental remediation cost in 2Q15.

Logistics

Operational Update



Strategic Partner in Delek Logistics Partners, LP (NYSE: DKL)

Growing logistics assets support crude sourcing and product marketing

Storage Assets

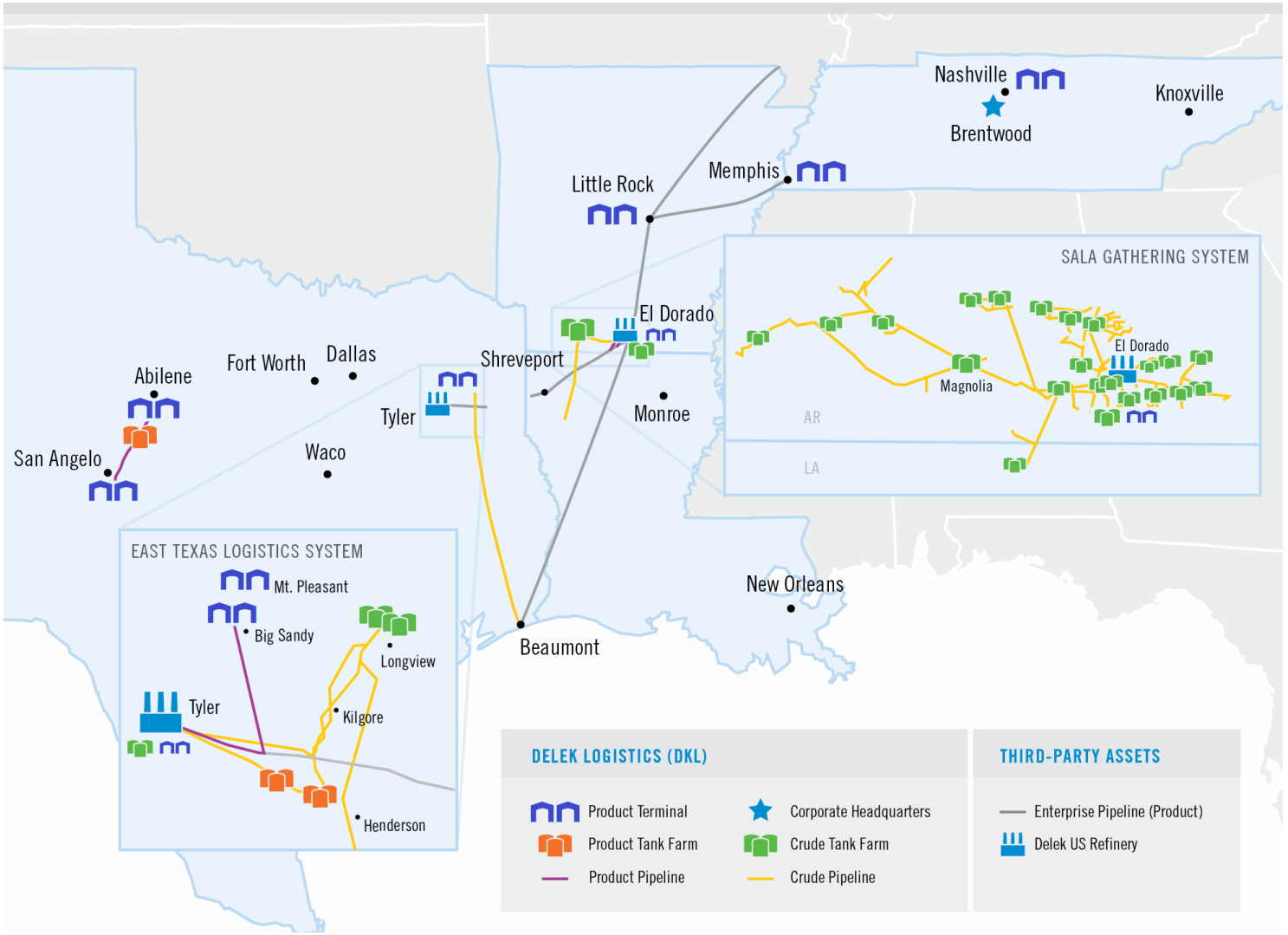
- Storage facilities with 8.5 million barrels of active shell capacity

Pipelines Assets

- ~525 miles of crude/product transportation pipelines, includes the 195 mile crude oil pipeline from Longview to Nederland, TX
- ~ 600 mile crude oil gathering system in AR/North LA
- Rail offloading facility

Wholesale/ Terminal Assets

- Wholesale and marketing business in Texas
- 9 light product terminals: TX, TN,AR



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Note: Storage and pipeline amounts based on the pipeline and transportation segment and wholesale marketing and terminalling segment.

DKL: Plans in Place for Future Growth

Paline Pipeline

- New agreements effective January 1, 2015 until June 30, 2016
- Increased volume and capacity usage rate from 2014 level
- Potential for utilization and/or capacity increase

Pipeline Development Projects

- Caddo Pipeline - DKL (50%)/Plains All American (50%)
  - Location: Longview, TX to Shreveport, LA
  - Expected Completion: Mid-2016
- Rio Pipeline Project - Rangeland Energy (67%)/ DKL (33%)
  - Location: Loving County, TX to Midland, TX area
  - Expected Completion: Mid-2016
- Delek US expected to be an anchor shipper on both projects

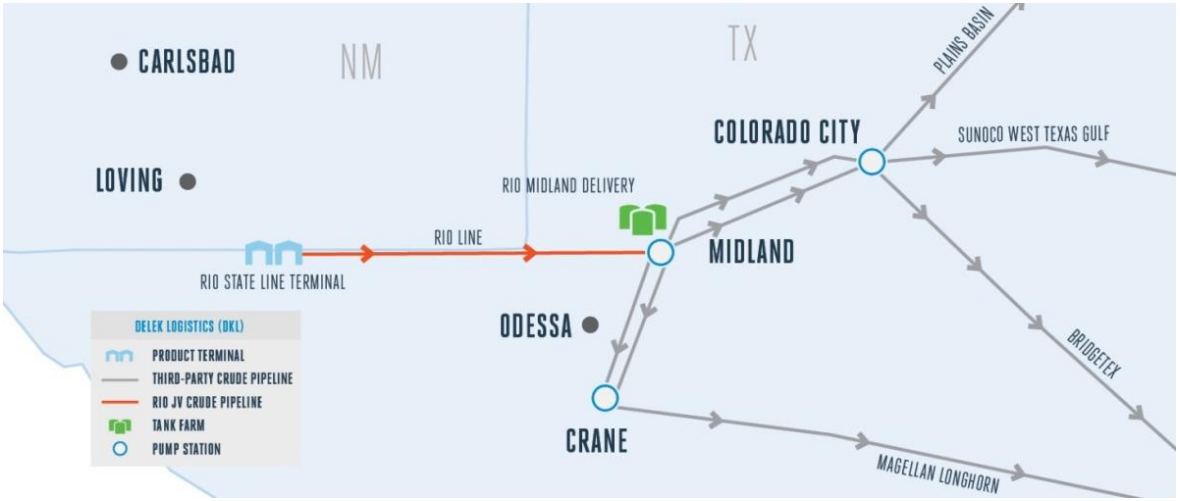
Continued Asset Development

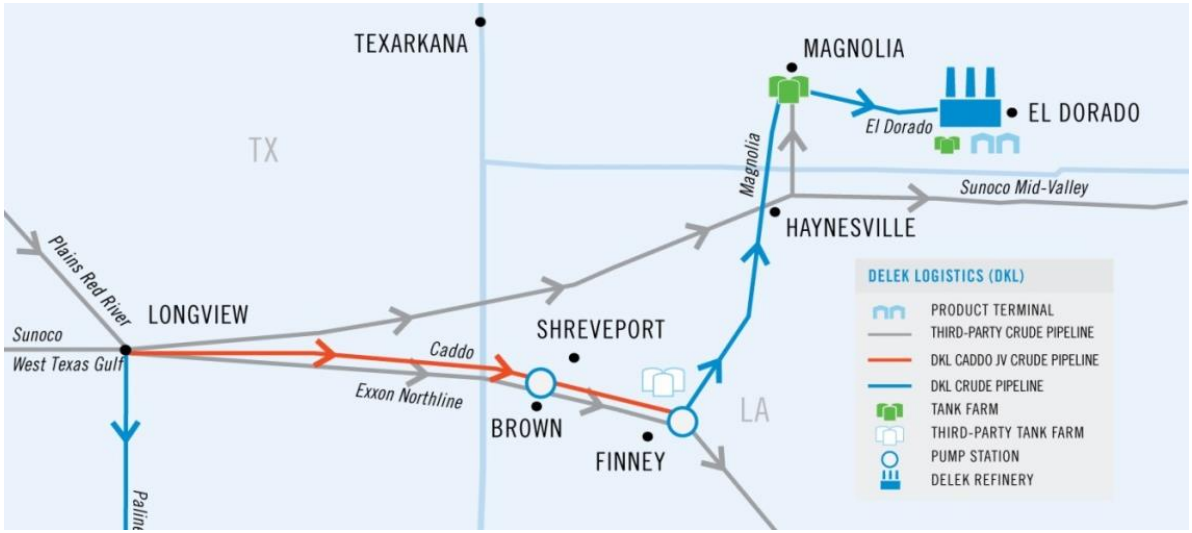
- Delek US continues to develop assets to support its operations
  - Potential future drop downs could include:
    - Trucking; rail cars; retail
- Delek US' 48% ownership in Alon USA (NYSE: ALJ) may create additional opportunities for growth

Joint Venture Pipeline Projects

Rio Pipeline

- Rangeland (67%)/ DKL (33%)
- Est. total cost: $125 million
- Capacity: 55,000 bpd
- Length: 107 miles
- Expected Completion: Mid-2016



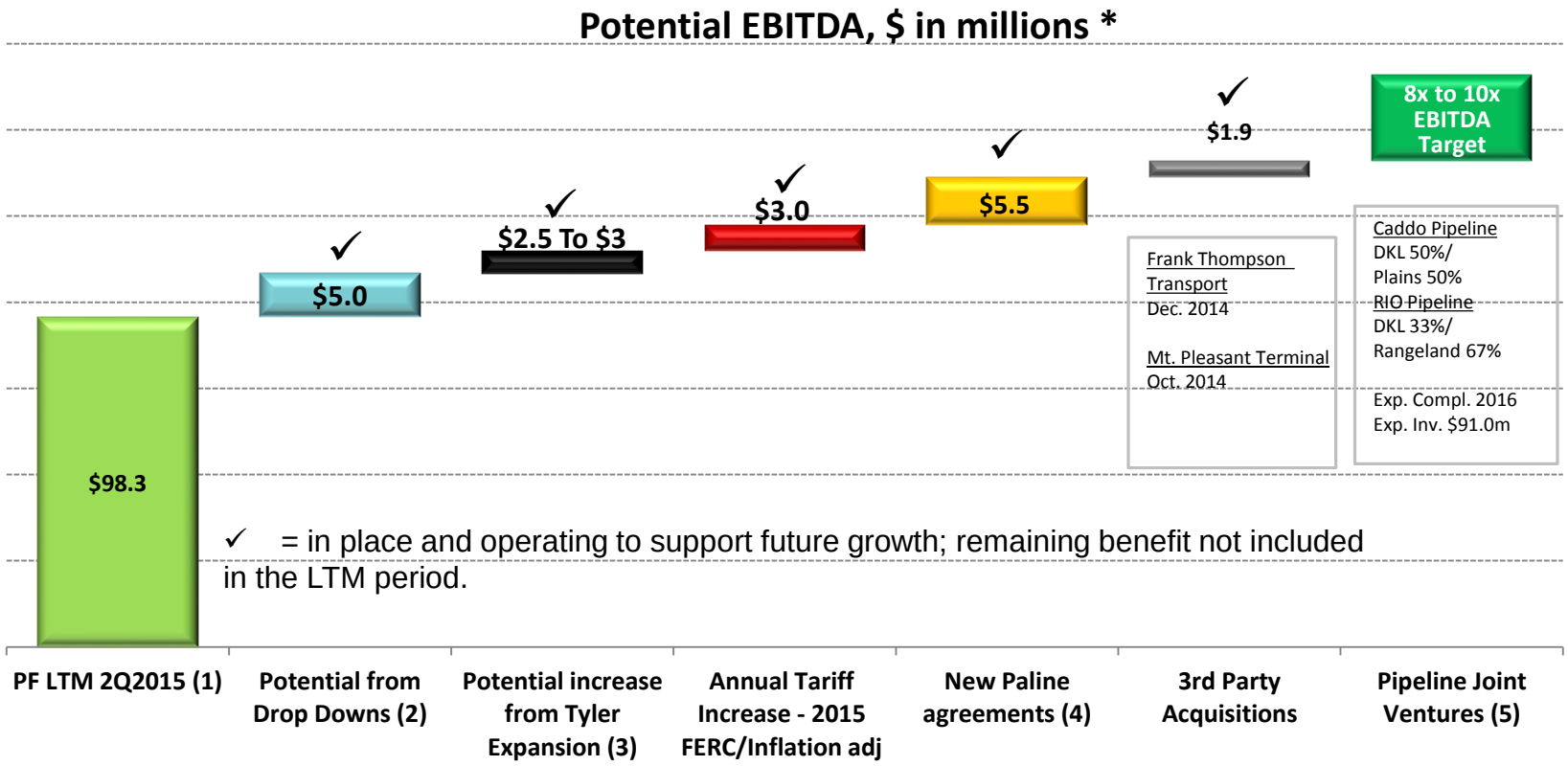


Caddo Pipeline

- DKL (50%)/Plains (50%)
- Est. total cost: $100 million
- Capacity: 80,000 bpd
- Length: 80 miles
- Expected Completion: Mid-2016

DKL: Potential EBITDA Growth (1)

- **Visible Pathways for Growth Provide Potential for Continued EBITDA Increase in Coming Quarters (1)**



*Delek Logistics Partners, LP (NYSE: DKL) estimated ranges; actual results subject to market conditions, operating performance and tariff rates.

(1) Information provided in Delek Logistics Partners, LP (NYSE: DKL) August 2015 investor presentation available at www.deleklogistics.com. 2Q2015 EBITDA based on LTM information provided in that presentation. Pro forma include cost adjustments based as shown in the DKL presentation of $4.2 million. Please see public filings with the Security and Exchange Commission for additional information and risks associated with DKL. Estimates based on DKL information.

(2) Drop down was completed March 31, 2015 based on guidance provided by DKL.

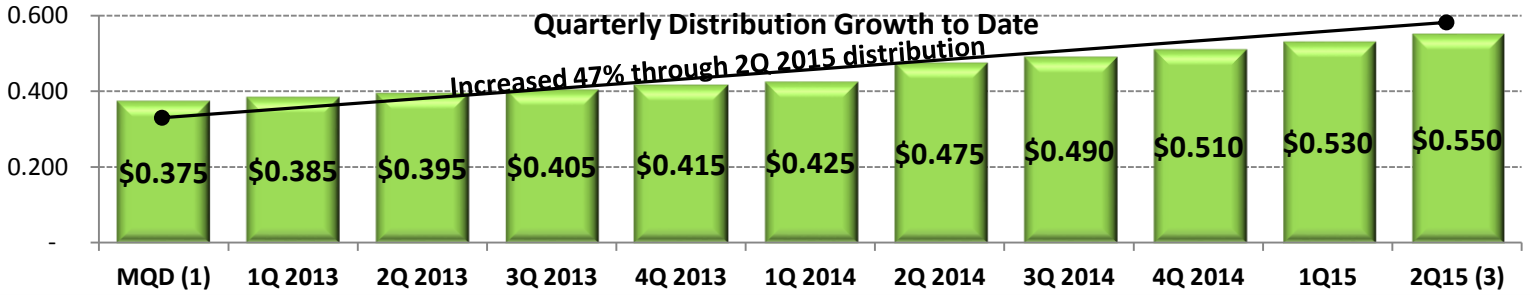
(3) Annual benefit, based on guidance from DKL, from Delek US' expansion at its Tyler refinery that was completed in 1Q15. Based on an additional 10,000 to 15,000 barrel per day throughput.

(4) Based on agreements in effect Jan. 1, 2015. Incremental benefit versus 2014 as provided by DKL in its August 2015 Investor Presentation.

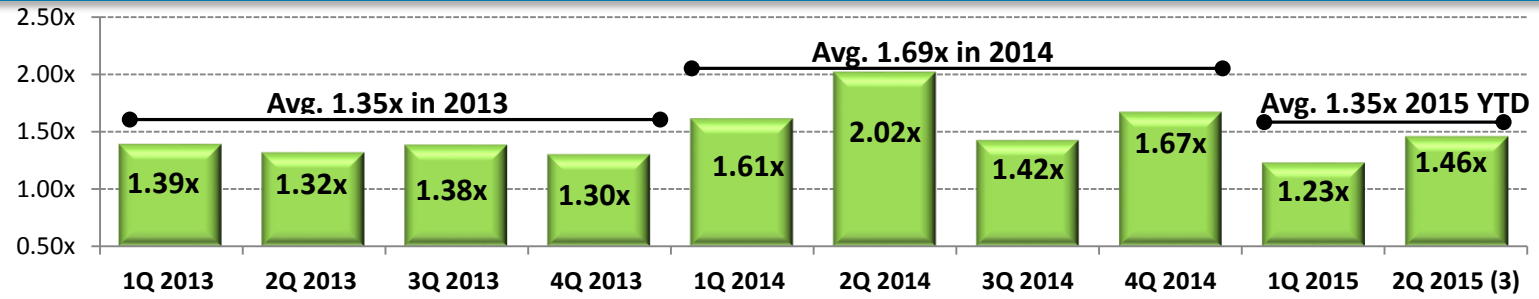
(5) Joint venture projects are expected to be completed in the first half to mid-2016. Estimated capital investment is approximately $91 million. Estimated project multiple range based on DKL target.

Increased Distribution with Conservative Coverage and Leverage

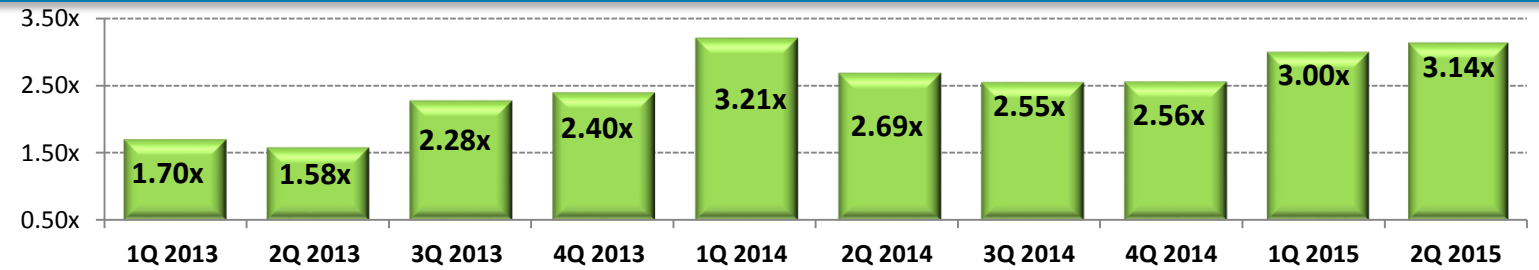
Distribution has been increased eight consecutive times since the IPO



Distributable Cash Flow Coverage Ratio (2)



Debt / LTM EBITDA Leverage Ratio (4)



(1) MQD = minimum quarterly distribution set pursuant to the Partnership Agreement.
(2) Distribution coverage based on distributable cash flow divided by distribution amount in each period. Please see page 30 of DKL investor presentation for reconciliation.
(3) Based on total distributions declared on July 27 and to be paid on August 14, 2015.
(4) Leverage ratio based on LTM EBITDA as defined by credit facility covenants for respective periods.

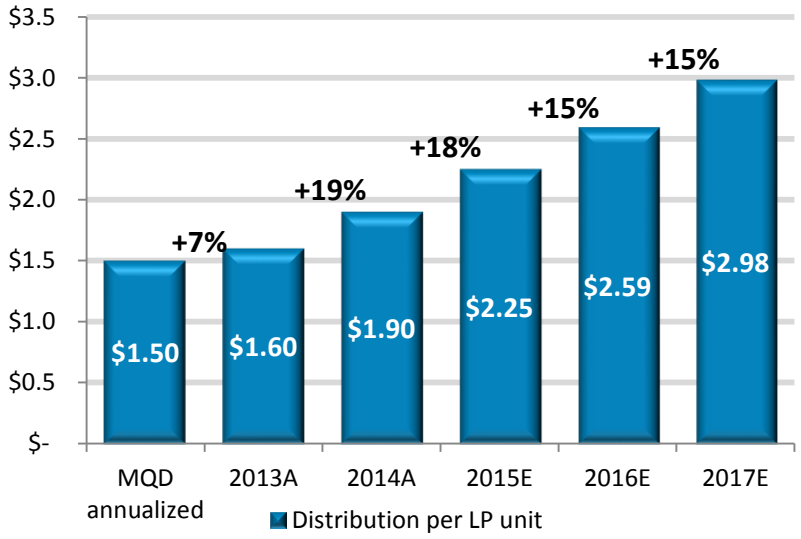
Delek Logistics GP Incentive Distribution Rights

Marginal Percentage Interest in Distributions

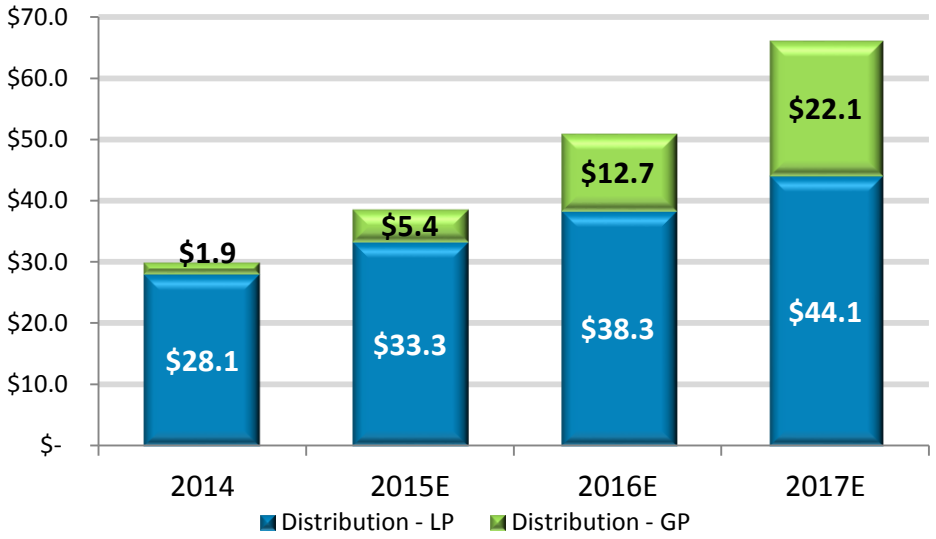
- Current Distribution $0.550 for 2Q 2015
- Delek US Ownership [1]:
  LP Units: 14,798,516
  GP Units: 494,900

	Total Quarterly Distribution Per Unit Target Amount	Unitholders	General Partner
Minimum Quarterly Distribution	below $0.37500	98.0%	2.0%
First Target Distribution	$0.37500 to $0.43125	98.0%	2.0%
Second Target Distribution	$0.43125 to $0.46875	85.0%	15.0%
Third Target Distribution	$0.46875 to $0.56250	75.0%	25.0%
Thereafter	above $0.56250	50.0%	50.0%

Assumed Distribution per Limited Partner Unit if Delek Logistics Meets 15% Annual Growth Target [2]



Assumed Annual Distribution (LP and GP) to Delek US if Delek Logistics Meets 15% Annual Growth Target [2]



(1) Includes subordinated units.

(2) Based on no change in number of units and assumes all units are paid distribution. Annual growth rate in distribution based on 15% (per DKL guidance) from 2014 4Q distribution of $0.51 per unit ($2.04 annualized) to 2017. Delek US and affiliates own 60% of limited partner units and 100% of the general partner units. Information for illustrative purposes only, actual amounts will be determined by Delek Logistics based on future performance.

Retail

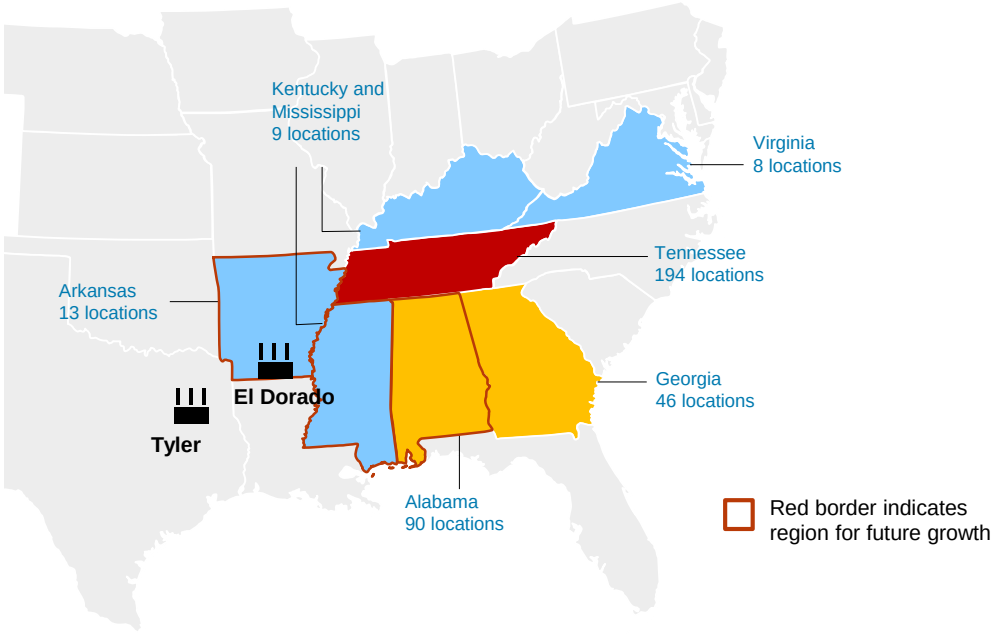
Operational Update



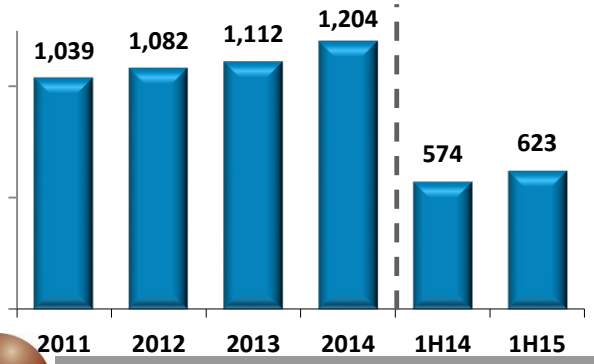
Retail Locations Create Synergies for Product Marketing

Expanding Market Footprint in Markets Capable of Being Supplied by El Dorado

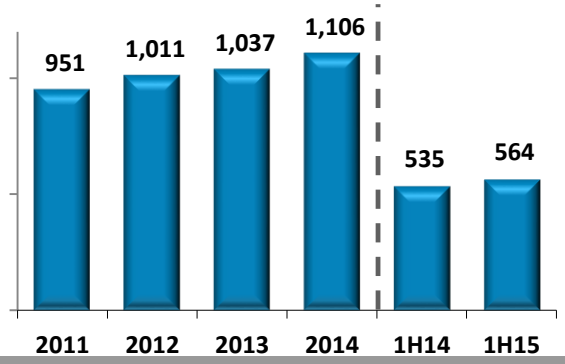
- Markets gasoline, diesel and merchandise through a network of retail fuel and convenience stores throughout the southeastern U.S.
- Operates 360 stores throughout seven states
  - Ability to supply fuel gallons to stores from refining and product logistics at Delek US
- Currently undergoing multi-year store enhancement initiative
  - 60% of stores re-imaged or newly constructed
  - Targeting 10-12 large-format stores over next twelve months



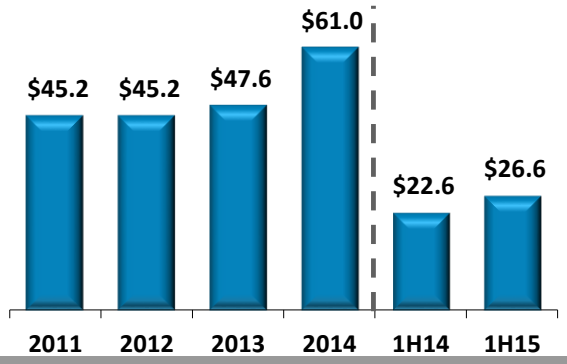
Fuel Gallons Sold Per Store (000's)



Merchandise Sales Per Store ($000's)



Contribution Margin ($ millions)



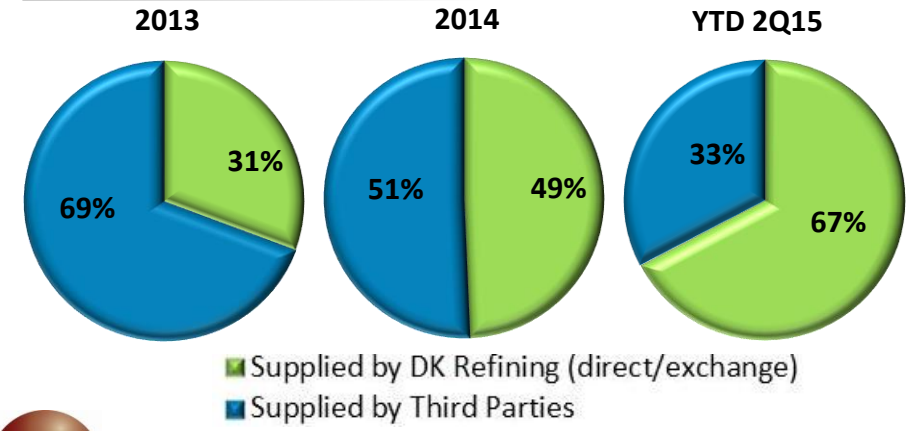
Focused on Organic Growth

- Large Format Stores are focal point
  - Approximately 4,800 square feet
  - Offer customers wider product selection
  - Prepared food service offering increases traffic
  - Avg. approximately 4 million gallons and $2+million inside sales once market penetrated
  - 3 year growth trajectory for market penetration
- 64 large format stores in portfolio as of 2Q15
  - 11 stores built in 2014
  - 6 new stores targeted for second half 2015
  - Current store mix of reimage, truck stops, new builds

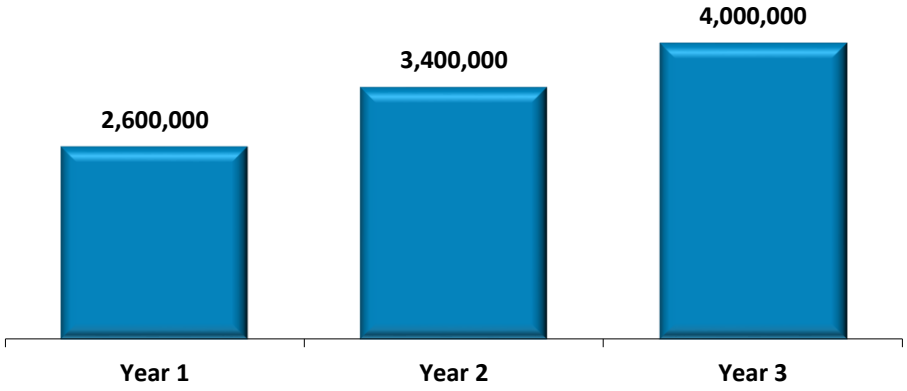
New Builds



Continued integration with refining system supports higher fuel margins



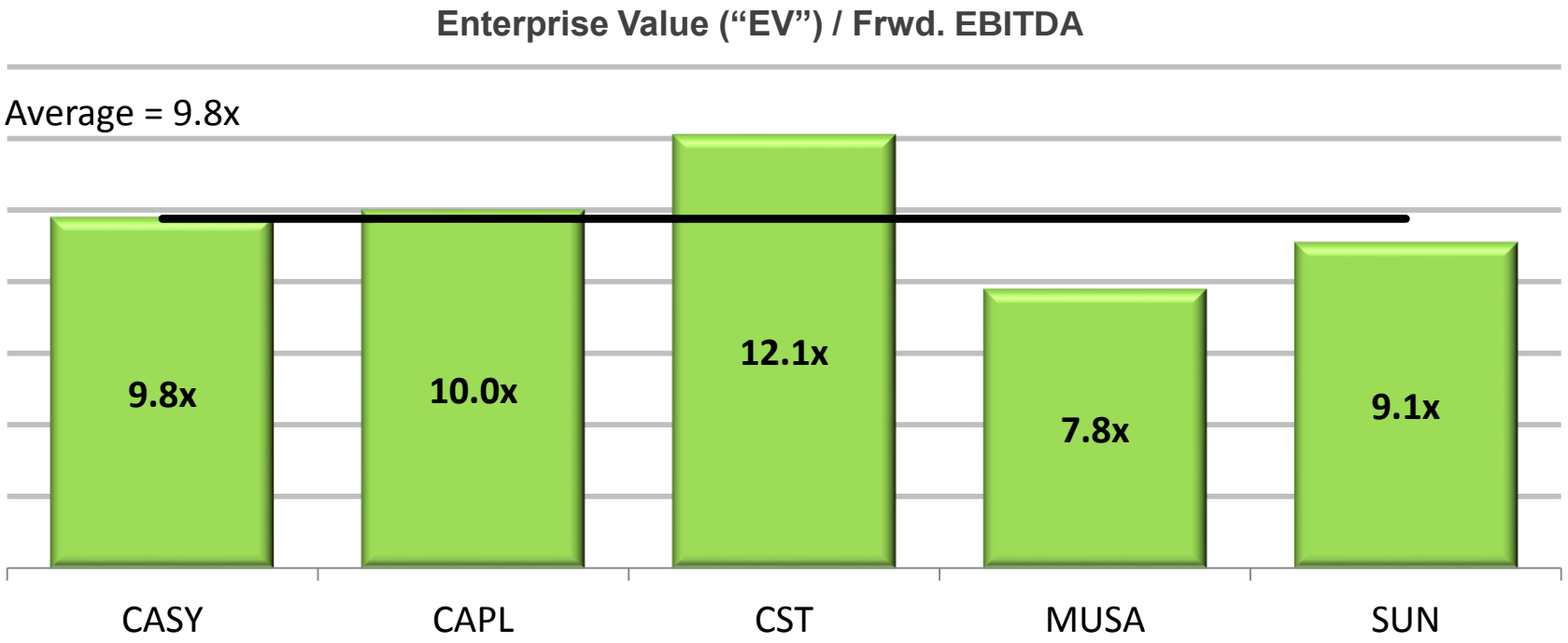
Large Format Store Fuel Gallons Sold Projected Performance Year 1-3 (1)



(1) Projected fuel gallons sold. Actual amount will vary based on individual store location and performance over time.

Current Retail Valuation Comparison

Valuations moving higher than historical 6x-8x range



(1) Source: Capital IQ; September 1, 2015.

Financial Update

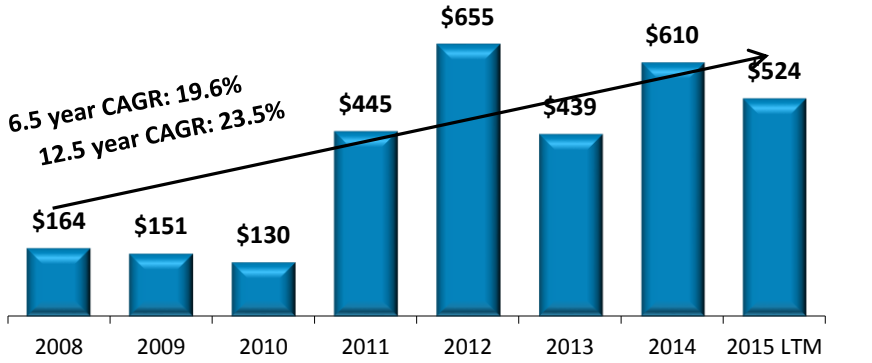


Solid Financial Performance & Delivering Value to Shareholders

Financial Highlights

- **At June 30, 2015**
  - Cash of $378.4 million; Debt of $971.9 million
  - Includes $316.9 million of debt at Delek Logistics (DKL)
  - Excluding DKL, Delek US' net debt position was approximately $276.7 million
- **Capital allocation focused on capital program, acquisitions and cash returned to shareholders**
  - $125 million share repurchase plan authorized in 2015; $__ million repurchased QTD 3Q15; $74.7 million repurchased in 2014
  - Total of $59 million of dividends paid in 2014
  - Investing in operations for long term growth; $257 million of capital expenditures in 2014
- **Completed large capital spending program in first half 2015**

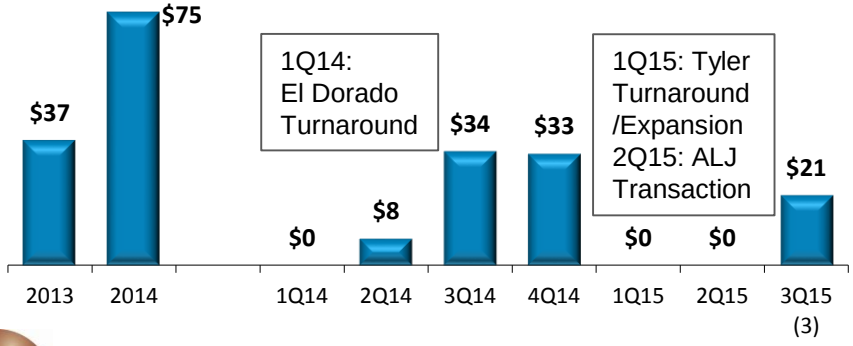
Historical Contribution Margin ($MM) (1)(2)



Cash Balance ($MM)



Share Repurchases ($MM)



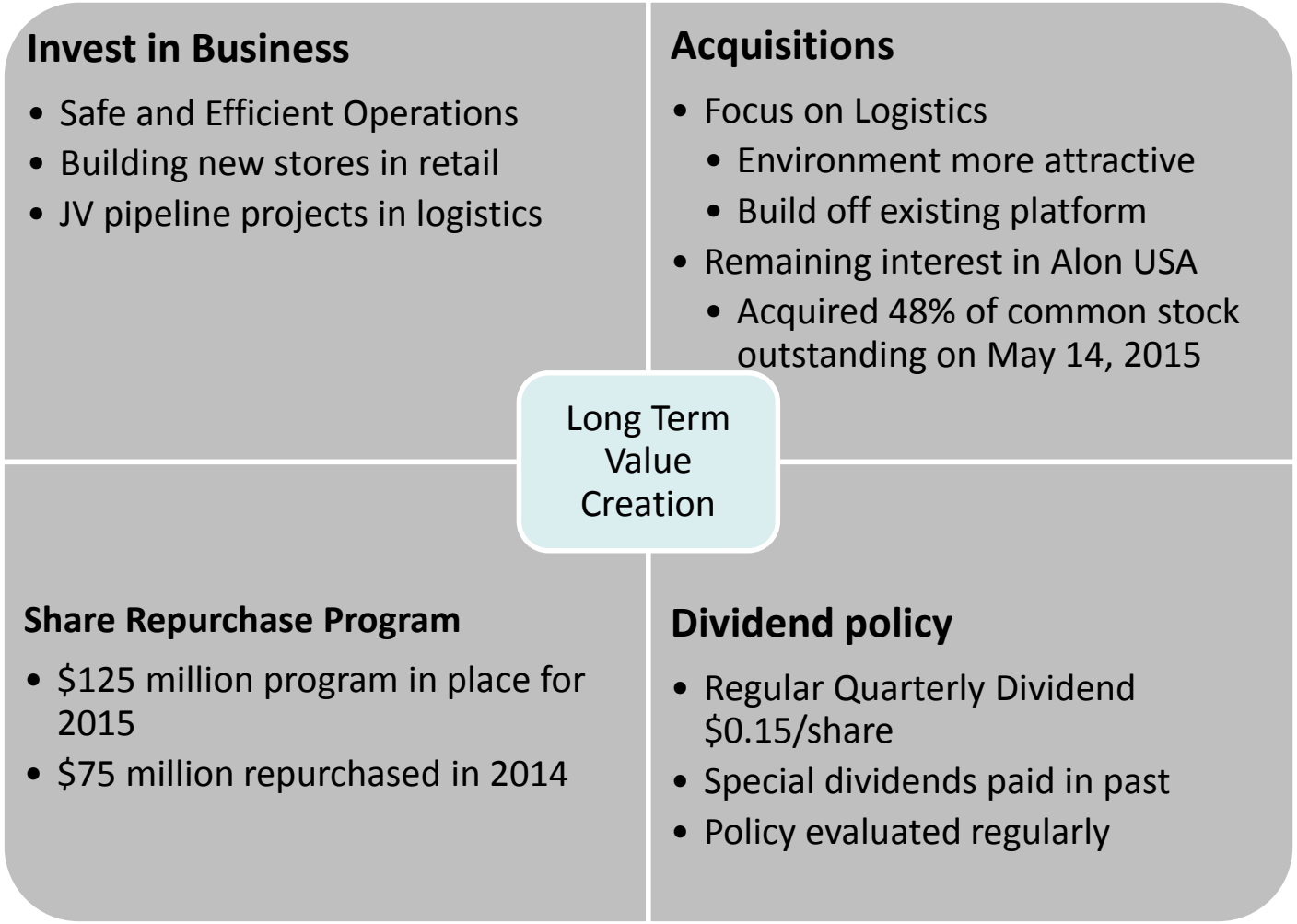
Dividends Declared ($/share)



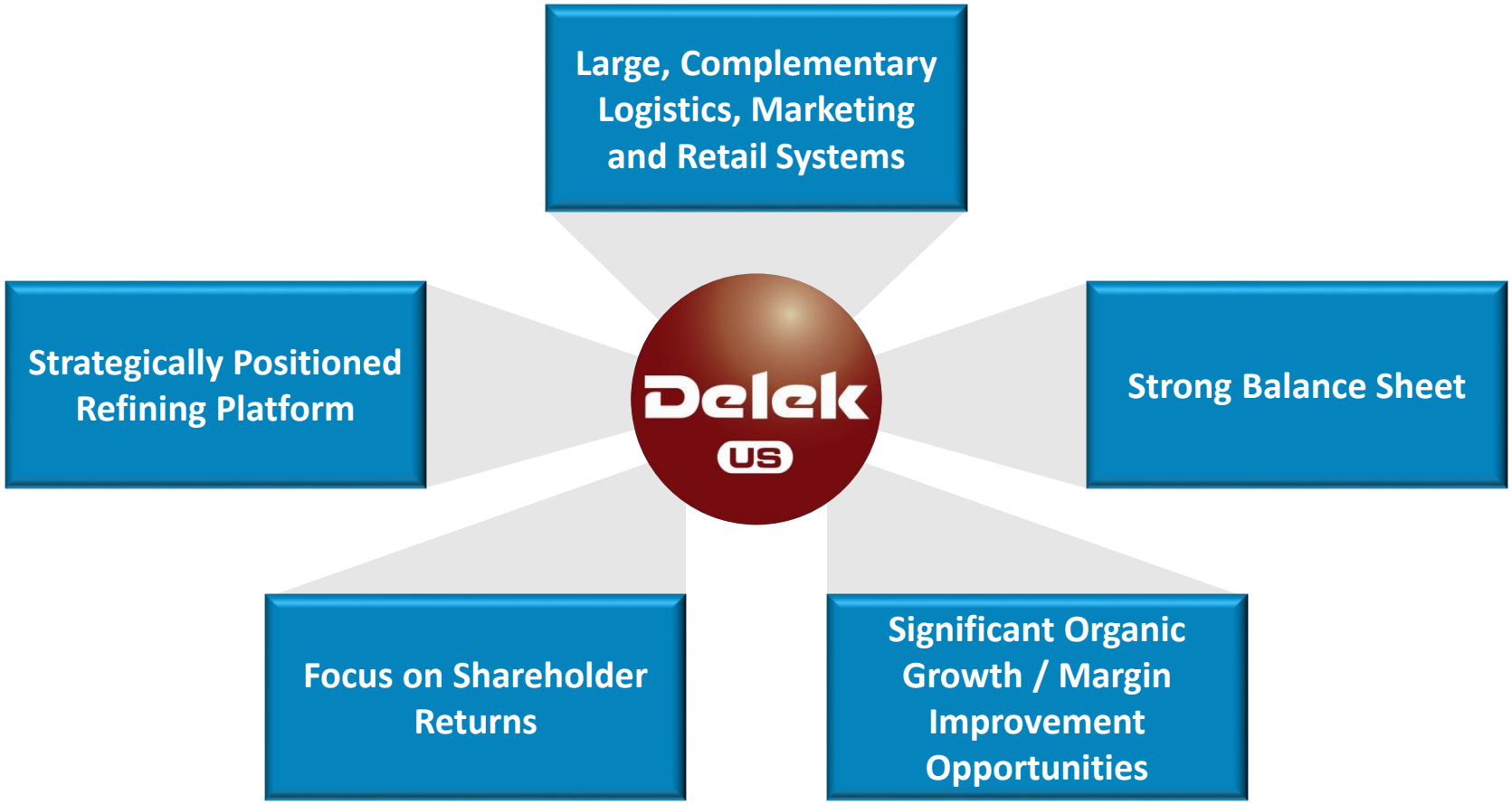
(1) Contribution margin is defined as net sales less cost of goods sold, operating expenses and other one-time expenses, excluding depreciation and amortization.
(2) Delek US assumed operational control of the El Dorado refinery and related assets through the acquisition of a majority equity interest in Lion Oil on April 29, 2011.
(3) Amount of share repurchases through September 8, 2015. Purchases began on August 19, 2015.

Delek US Capital Allocation Program

Target the most attractive value based on market conditions, expected returns and growth strategies



Questions and Answers



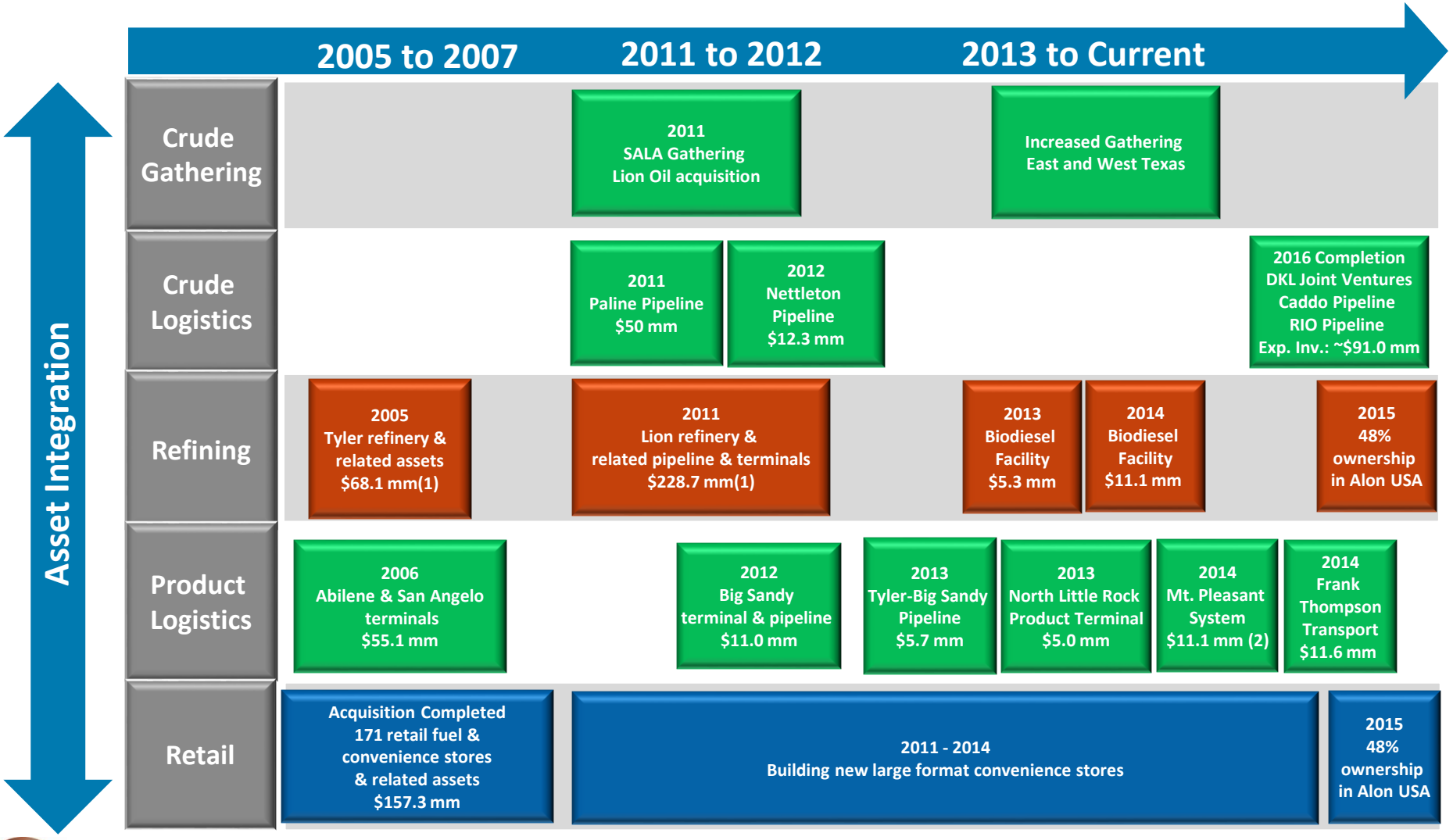
Appendix

Additional Data



Delek US Focused on Building an Integrated Business Model

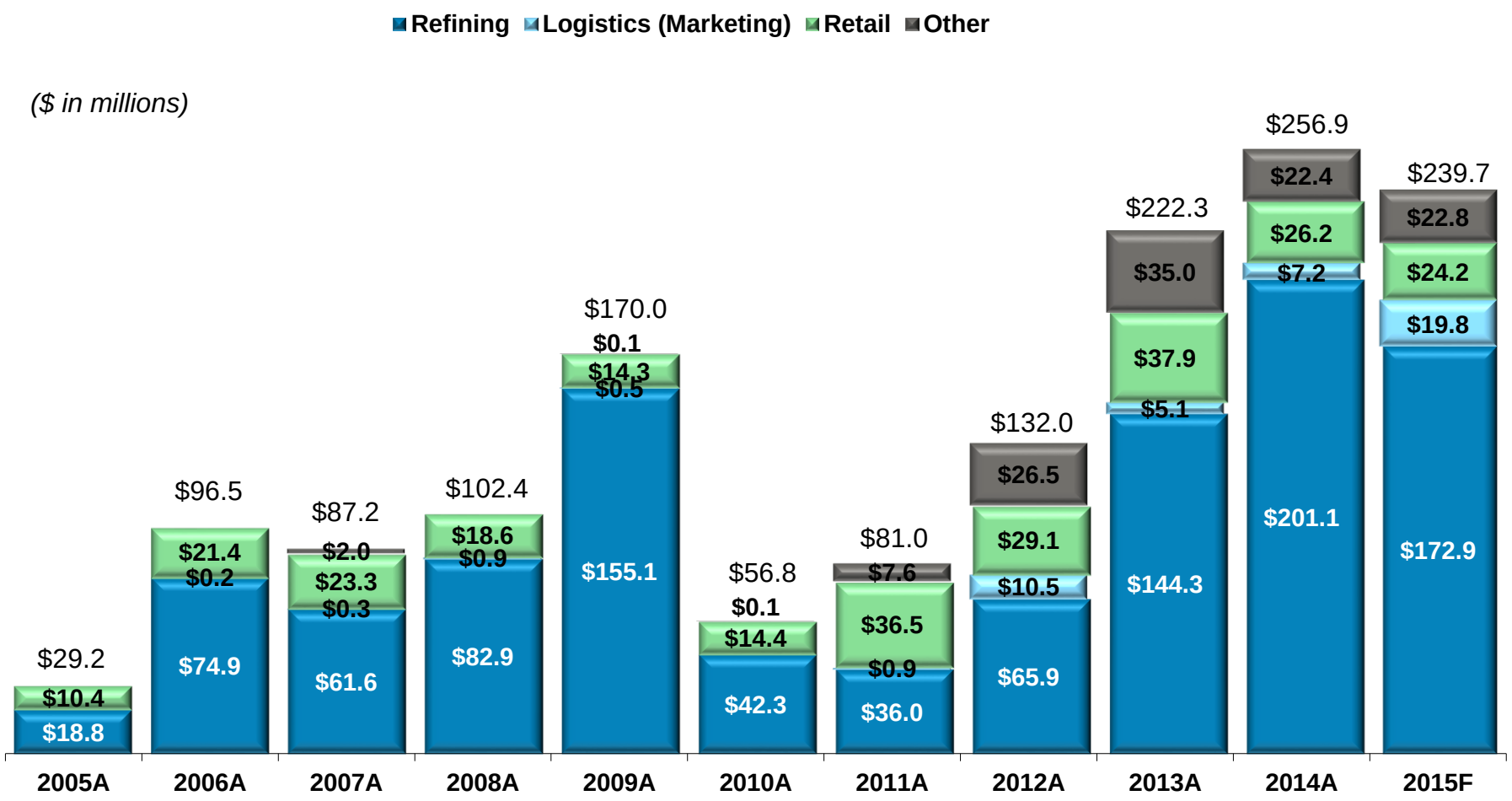
A core part of Delek US' strategy is to grow via prudent strategic transactions since 2001



(1) Includes logistic assets in purchase price. Purchase price includes working capital for refineries.
(2) Mt. Pleasant includes $1.1 million of inventory.

Refinery Segment | Logistics Segment | Retail Segment

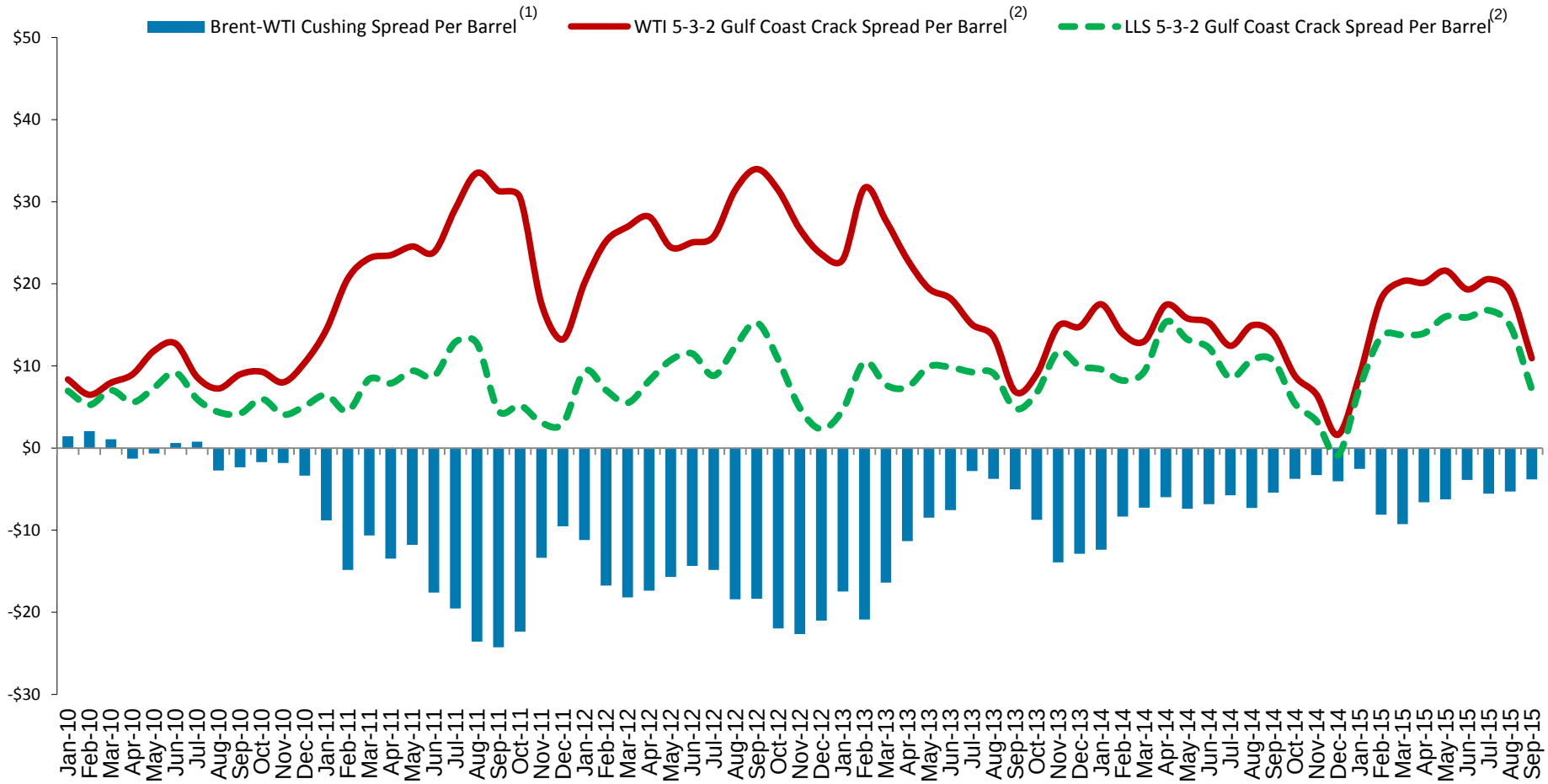
Historical and Projected Capital Spending



Source: Company filings.

U.S. Refining Environment Trends

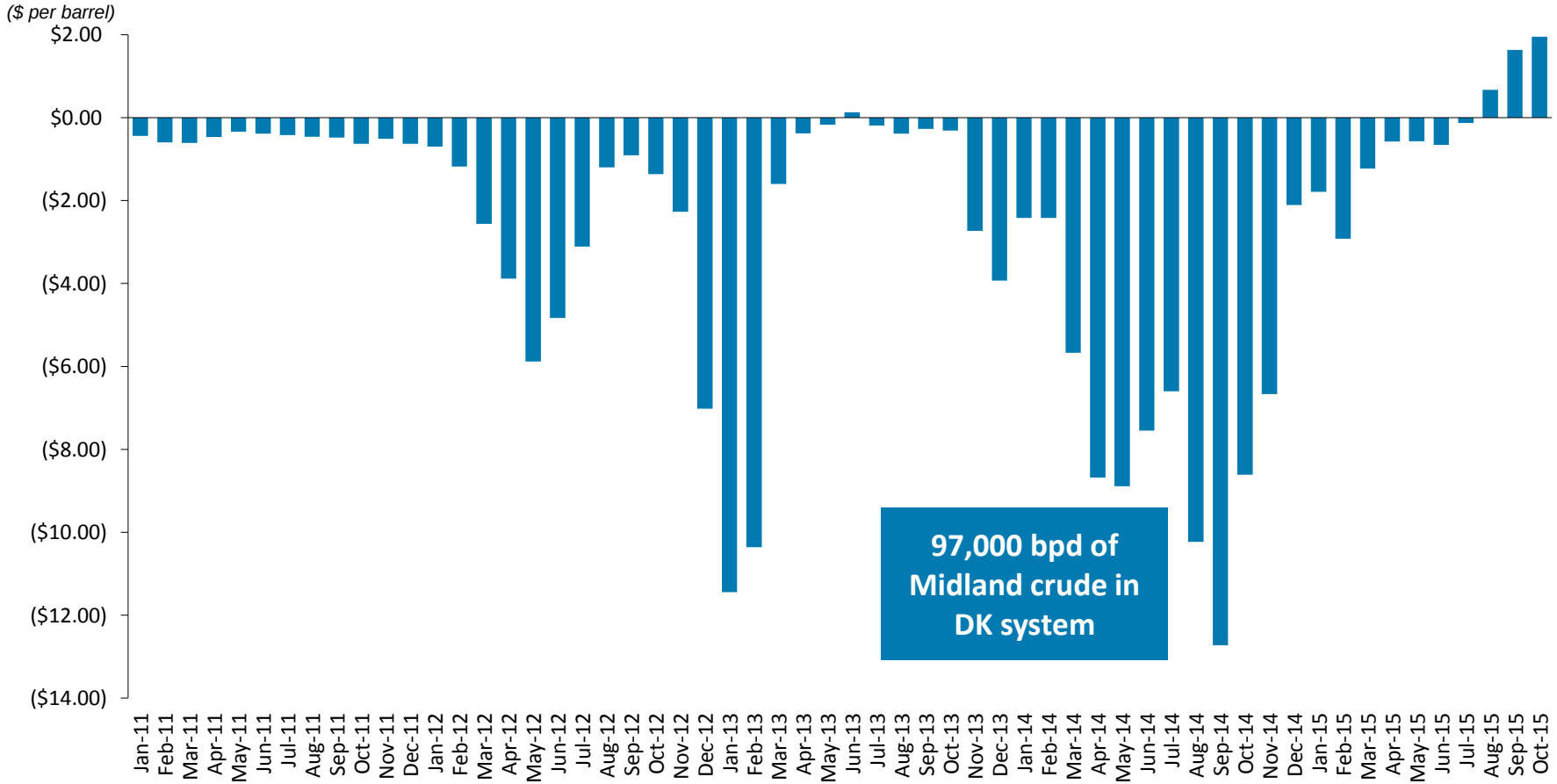
Refined Product Margins and WTI-Linked Feedstock Favor Delek US



(1) Source: Platts; 2015 data is as of September 7, 2015; quarterly averages shown.; 5-3-2 crack spread based on HSD
(2) Crack Spreads: (+/-) Contango/Backwardation

Access to Midland Crudes Benefits Margins

WTI Midland vs. WTI Cushing Crude Pricing



Source: Argus – as of September 7, 2015

Non-GAAP Reconciliation

Delek US Contribution Margin & EBITDA Reconciliation

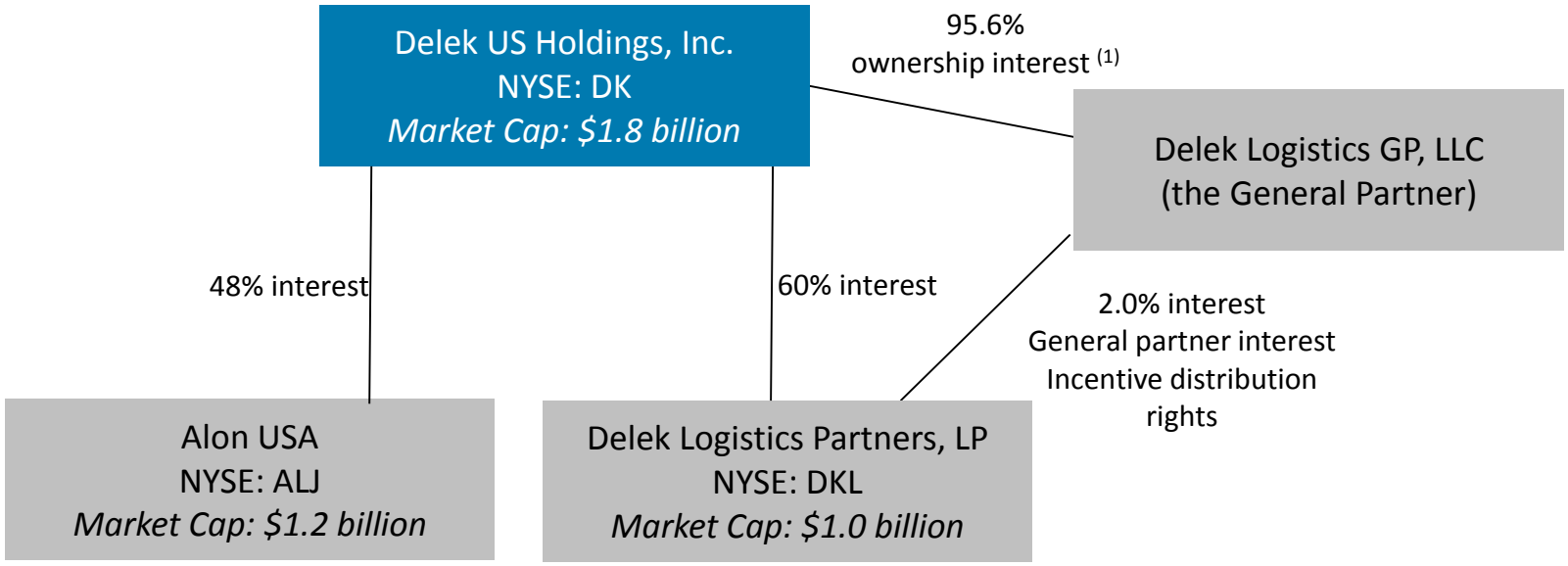
($ in millions)	Year Ended 12/31									
	2008	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**	**1H14**	**1H15**	**2Q15 LTM**
Net sales	$4,723.7	$2,666.7	$3,755.6	$7,198.2	$8,726.7	$8,706.8	$8,324.3	$4,240.4	$2,843.7	$6,927.6
Cost of goods sold	4,308.1	2,394.1	3,412.9	6,429.9	7,704.4	7,880.7	7,315.2	3,751.6	2,444.3	6,007.9
Operating expenses	240.8	219.0	229.5	320.9	363.3	387.4	398.8	200.7	197.4	395.5
Impairment of goodwill	11.2	7.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0
Insurance proceeds - business interruption	0.0	(64.1)	(12.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Property damage proceeds, net	0.0	(40.3)	(4.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Contribution margin	$163.6	$151.0	$130.0	$445.2	$659.0	$438.7	$610.3	$288.1	$202.0	$524.2
General and administrative expenses	57.0	64.3	59.0	81.4	99.7	111.2	133.4	61.6	67.0	138.8
EBITDA	$106.6	$86.7	$71.0	$363.8	$559.3	$327.5	$476.9	$226.5	$135.0	$385.4

Delek US Free Cash Flow Reconciliation

($ in millions)	Year Ended 12/31					
	2012	**2013**	**2014**	**1H14**	**1H15**	**2Q15 LTM**
Net cash provided by operating activities	$462.9	$102.5	$319.1	$172.0	$92.4	$239.5
Purchase of property, plant and equipment	132.0	222.3	256.8	153.4	138.4	$241.8
Free cash flow	$330.9	($119.8)	$62.3	$18.6	($46.0)	($2.3)

Source: Company filings.

Summary Organization Structure



(1) Currently a 4.4% interest in the Delek US ownership interest in the general partner is held by three members of senior management of Delek US. The remaining ownership interest will be indirectly held by Delek.

Market cap based on share prices on 9/4/2015.

DK

LISTED

NYSE®



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