

Pareto Investor Conference

CFO - Rune Magnus Lundetrae
September 2013

Seadrill

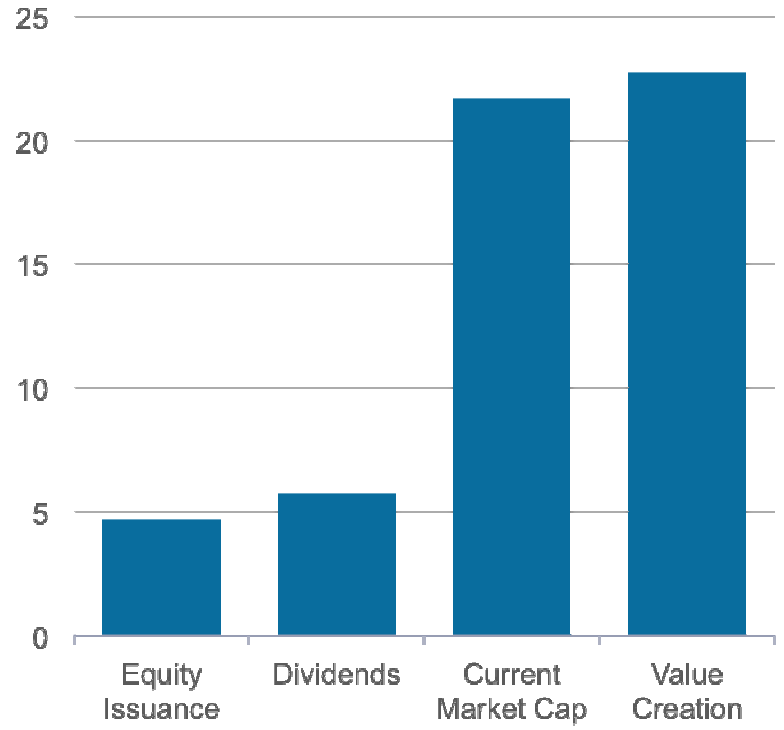
Forward Looking Statements

The statements described in this presentation that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements which could be made include, but are not limited to, statements involving prospects for the Company, expected revenues, capital expenditures, costs and results of operations and contingencies and other factors discussed in the Company's most recent annual report on the Form 20-F for the year ended December 31, 2012 and in the Company's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. All subsequent written and oral forward-looking statements attributable to the Company or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on the company's web site at seadrill.com.



Seadrill – Who We Are....

- Most modern fleet of all the offshore drillers
- Diverse asset base of 64 units
  - 30 drillships & semi-submersibles (11 Under Construction)
  - 31 jack-up rigs (12 Under Construction)
  - 3 tender rigs
- Global reach including harsh environment
- Current market capitalization ~ US$21.7 bn
- Broad customer base with contract backlog ~ US$19 bn
- Dividend annualized ~ US$1.7 bn

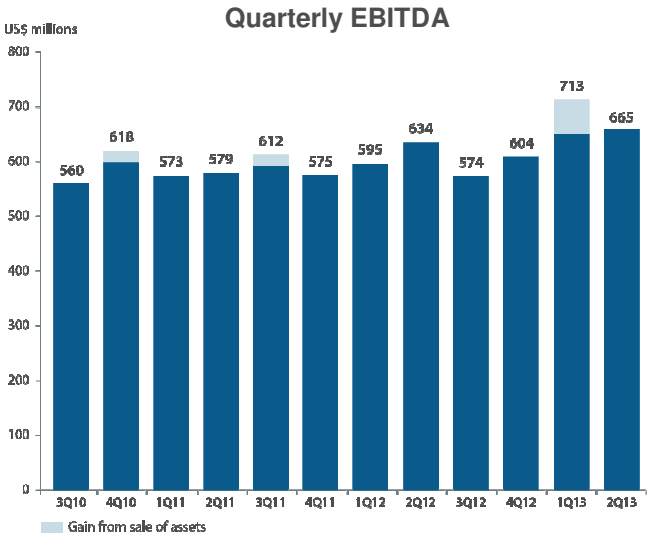


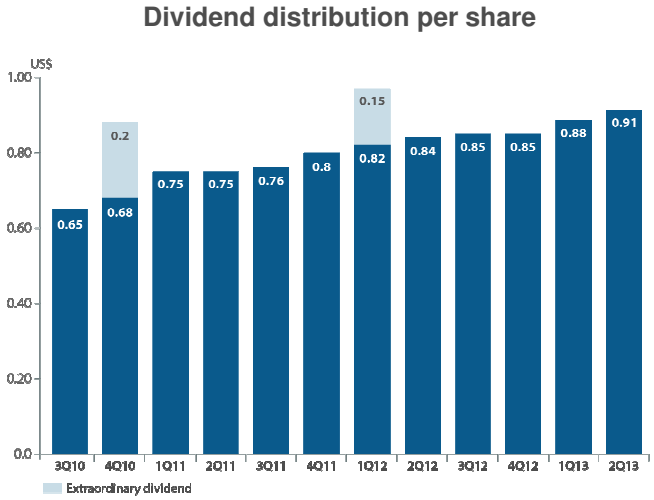


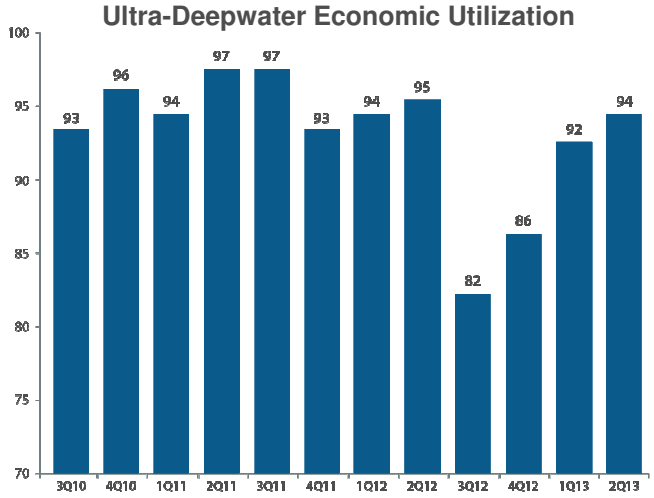
Market Leading Track Record of Value Creation

Second Quarter Performance Highlights

- Seadrill generates a record EBITDA of US$665 million for the second quarter 2013
- Economic utilization for our floaters increased to 94 percent, up from 92 percent in the first quarter 2013
- Seadrill reports second quarter 2013 net income of US$1,750 million and earnings per share of US$3.68
- Seadrill increases quarterly cash dividend by US$0.03 to US$0.91 per share







Key Highlights



Key Investment Highlights

- Modern Fleet with Exposure to Premium Segments
- Best-in-Class Operational Performance
- Significant Contracted Backlog Providing Dividend Visibility
- Innovative Capital Structure and Funding Strategy
- Industry Leading Growth

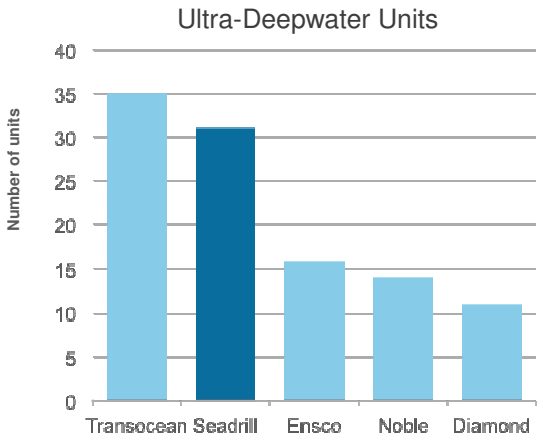


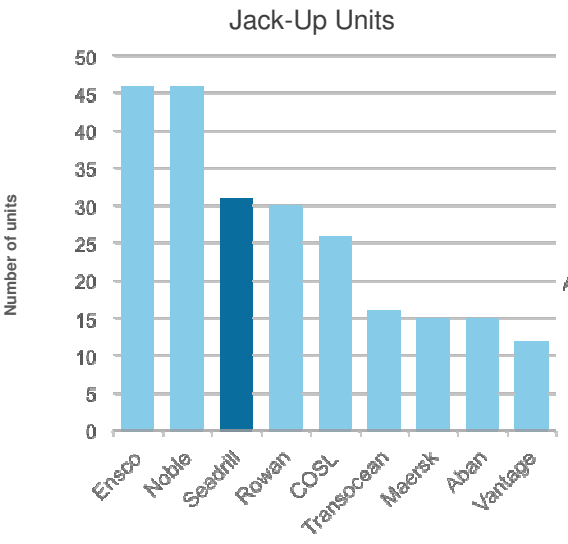




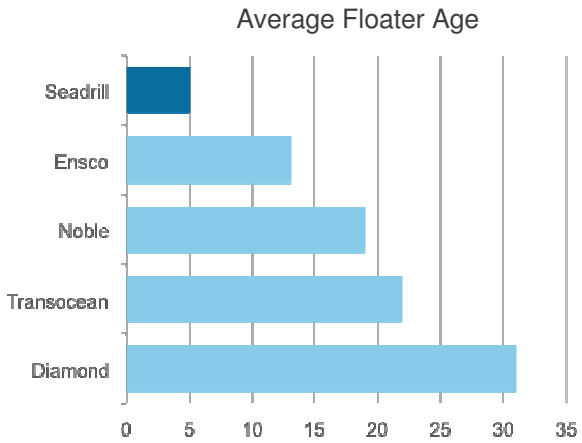

Modern Fleet & High Exposure to Premium Segments

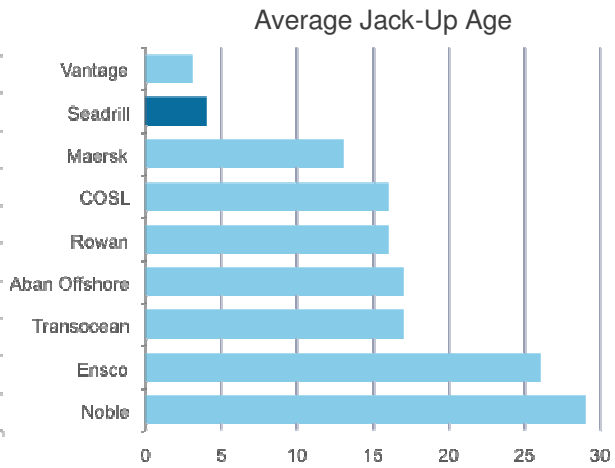
One of the largest Offshore Drillers…



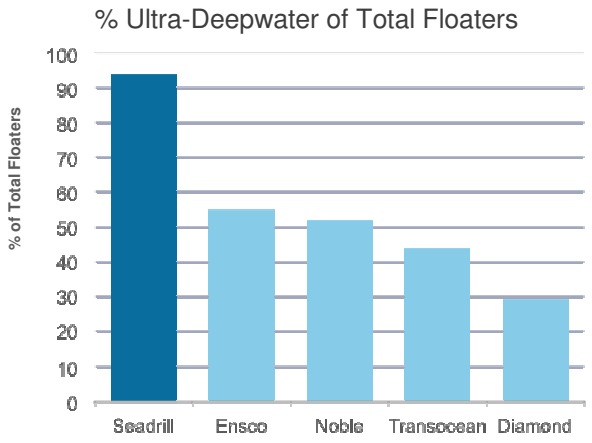


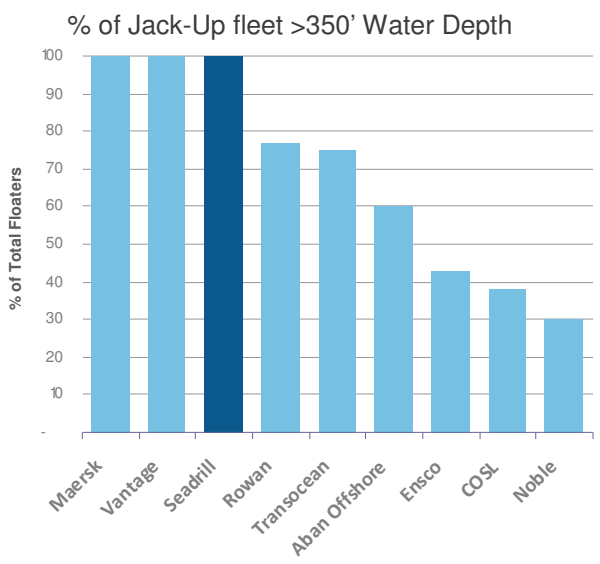
…with a Modern Fleet…





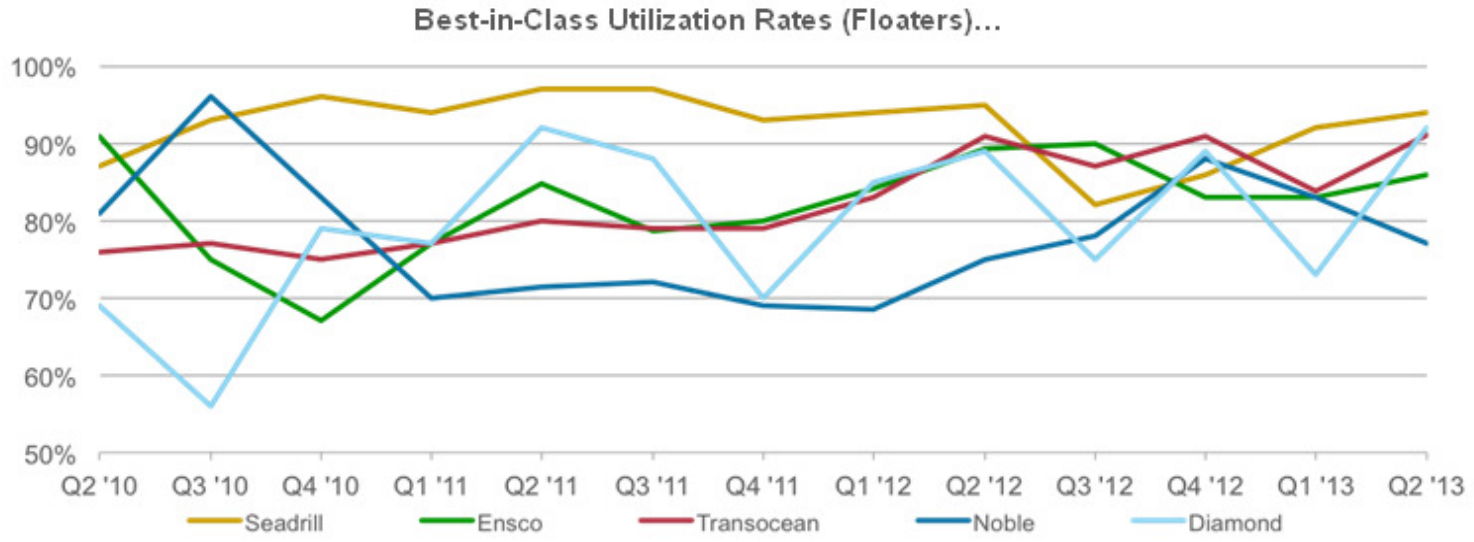
…and Exposure to Premium Segments

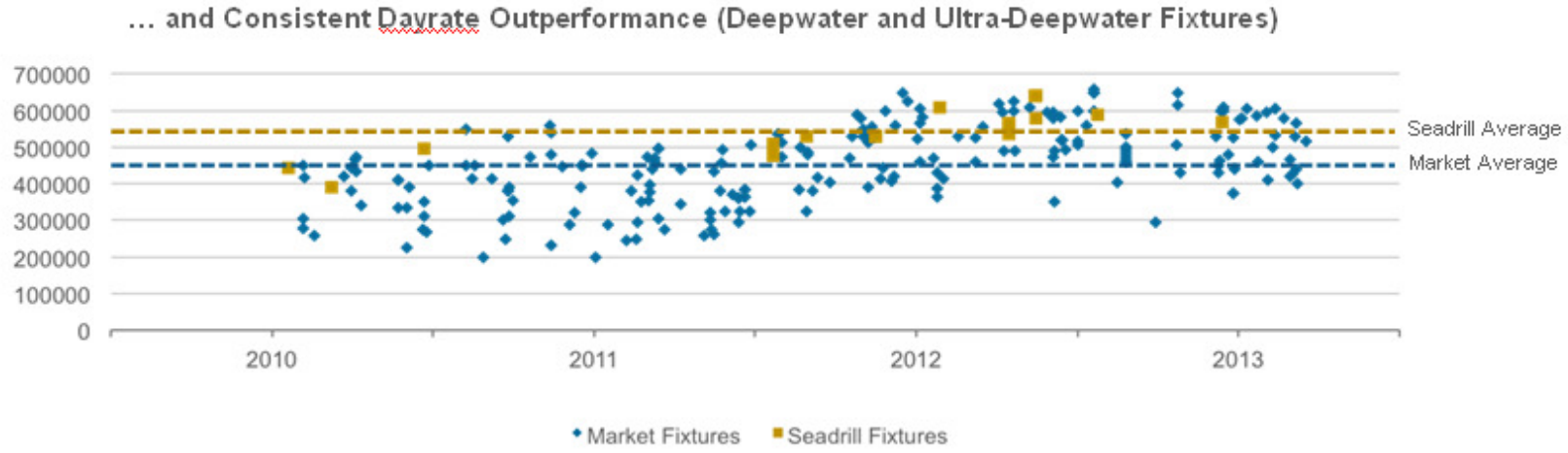




Source: ODS Petrodata

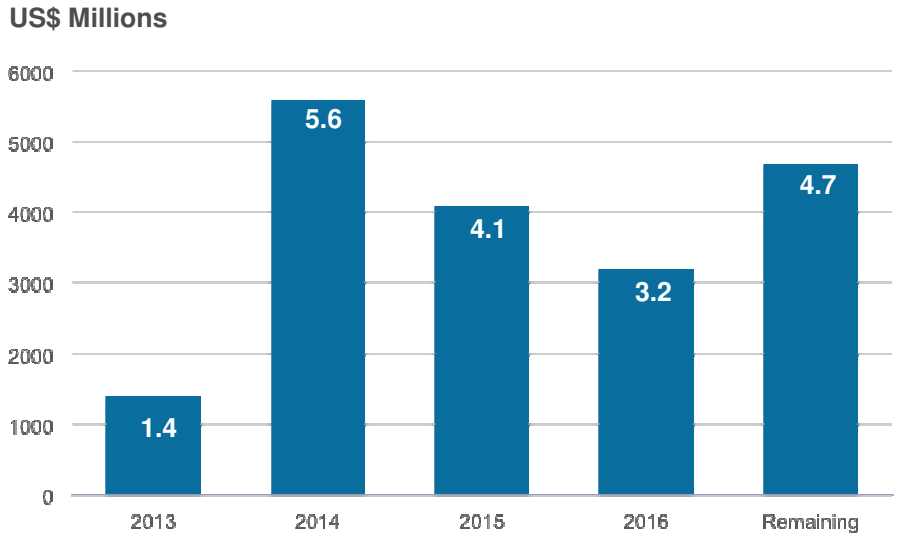
Operational Excellence Translates to Pricing Power





Source: ODS Petrodata

High Quality Customer Base & Dividend Visibility



BP	25%	A
Total	14%	AA-
Exxon	11%	AAA
Statoil	9%	AA-
Petrobras	7%	BBB
Husky	6%	BBB
Tullow	6%	-
Others	22%	-

Financial Flexibility

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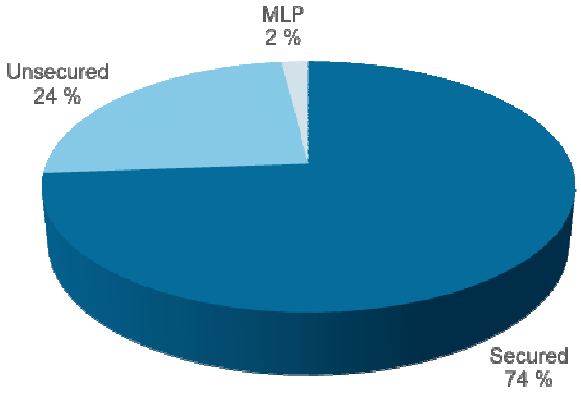
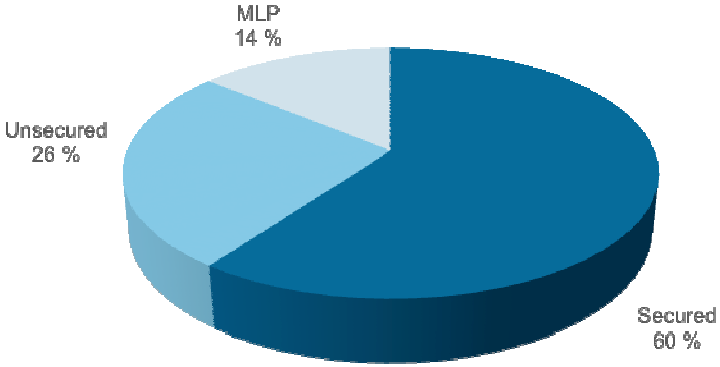
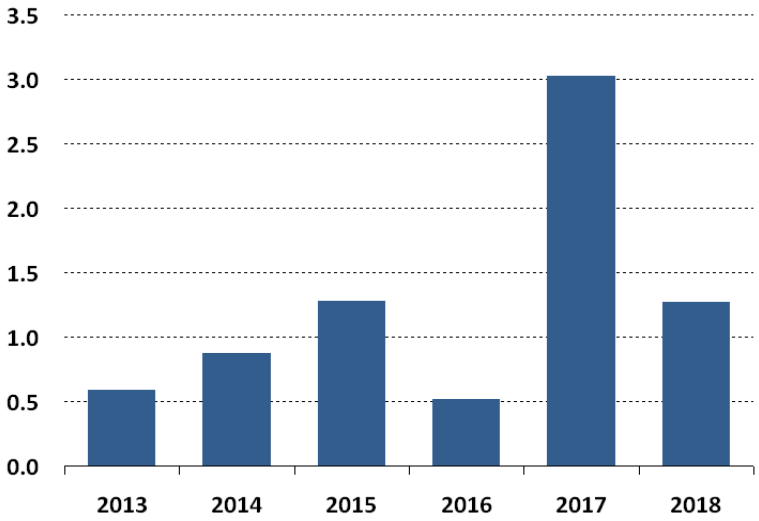
Jun-2013 Actual



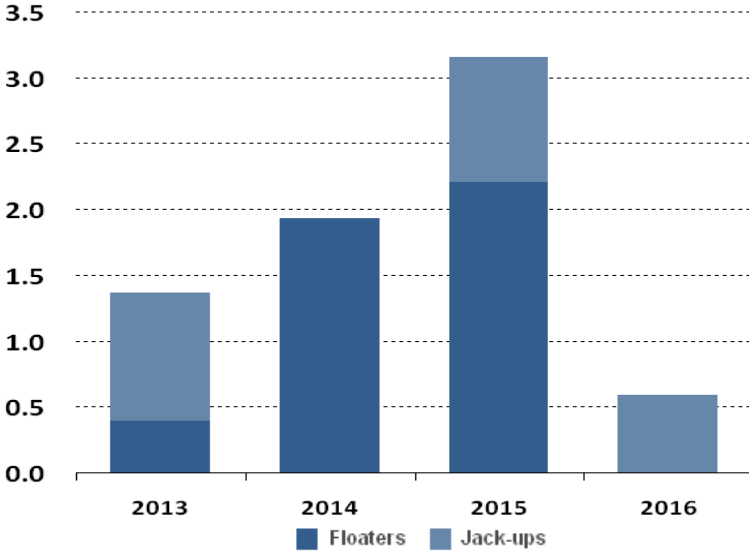
2015 Illustrative



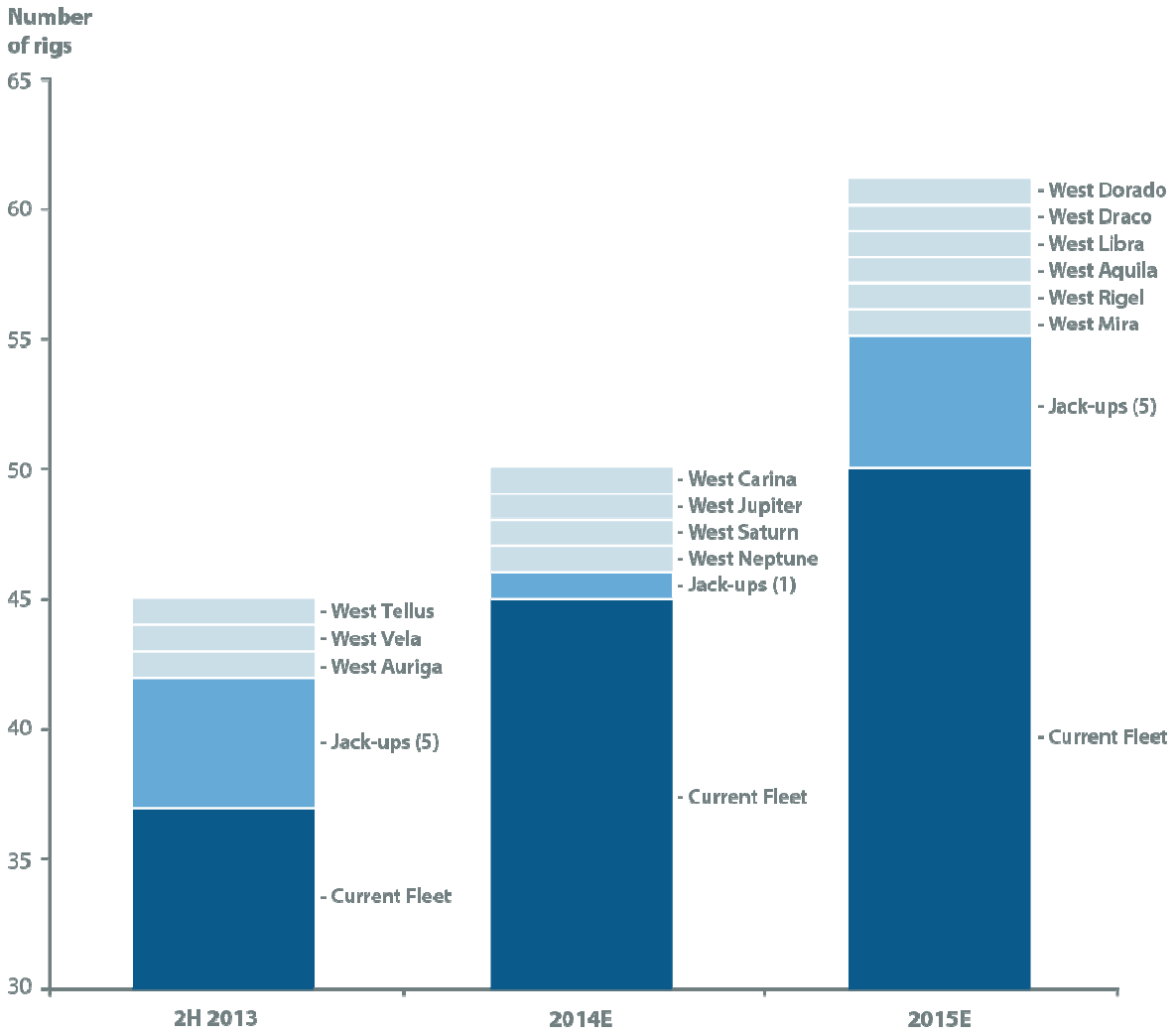
Debt Maturity Profile (US$ billion)



Capex Per Year (US$ billion)



Summary – Industry Leading Growth

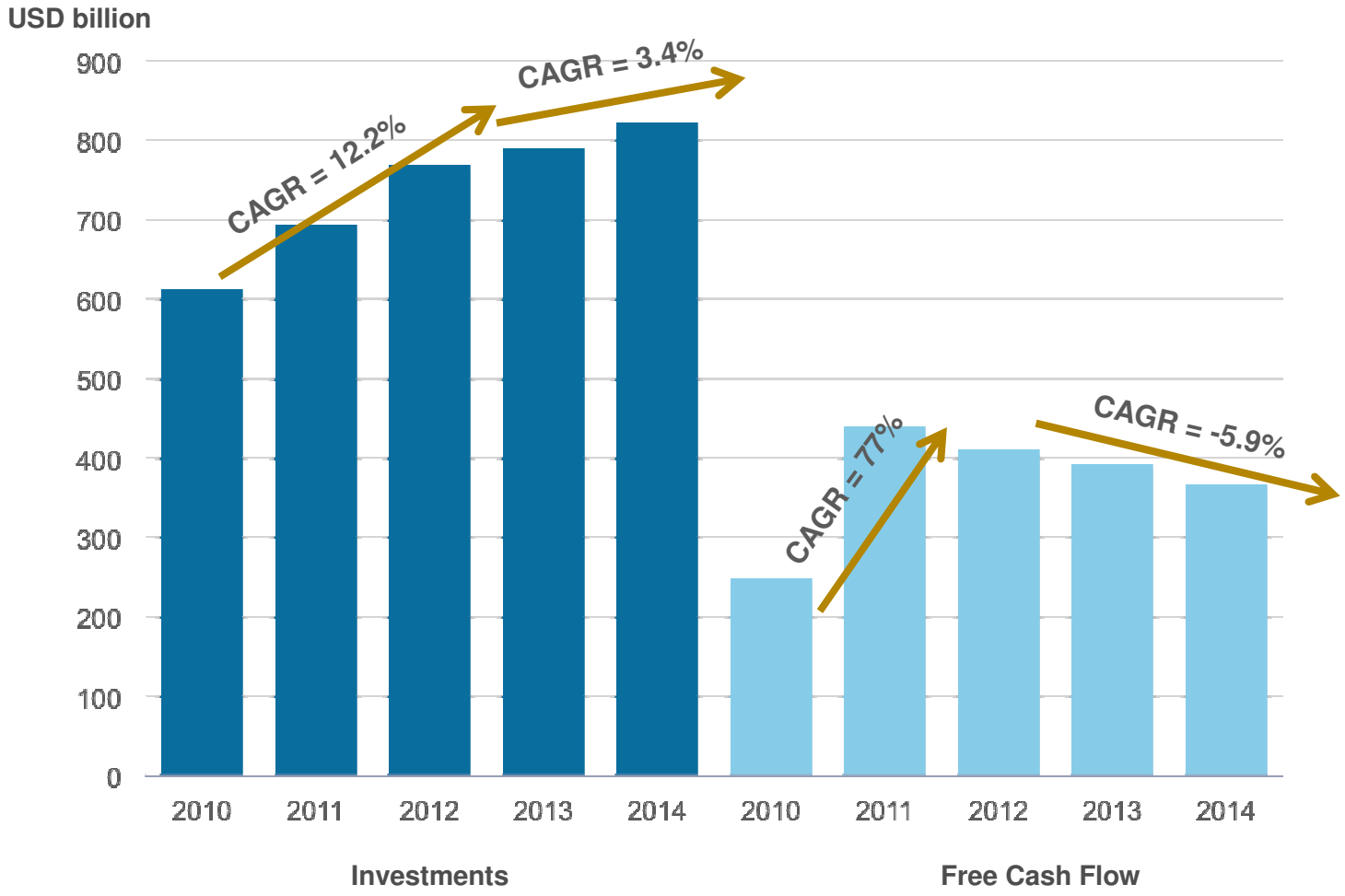


~$4.5 Billion in 2016 Annualized EBITDA


Market Outlook

Investment Slowing & Cash Flow Declining…

Global E&P Investments and Free Cash Flow



Source: Rystad Energy

...However, Slowdown Driven by Onshore…

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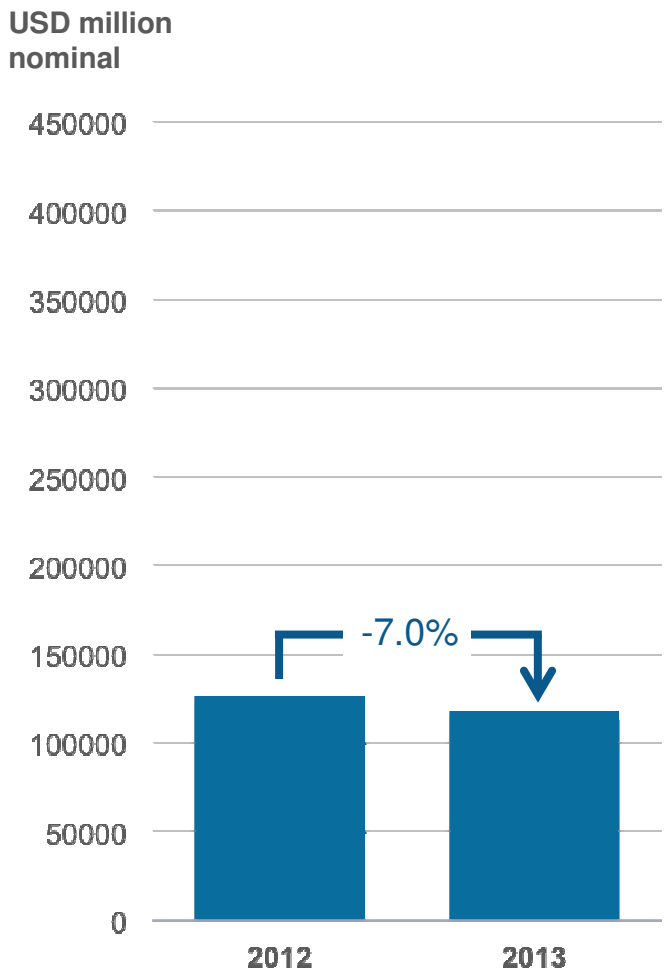
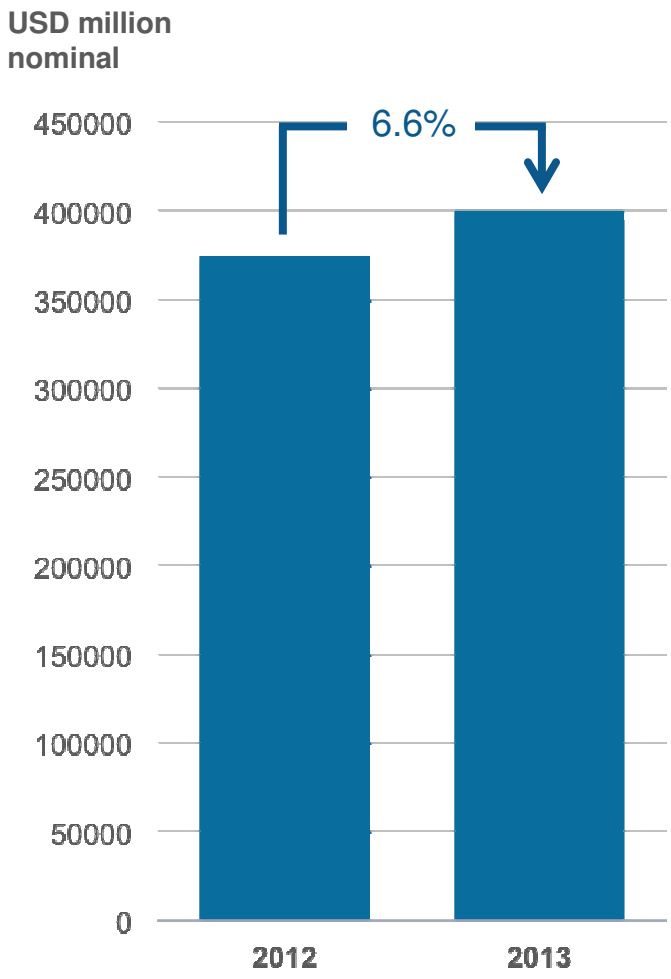
Capex for North America focused E&P's



Capex for non-North America focused E&P's



Source: Rystad Energy

…and Growth Coming from Ultra-Deepwater

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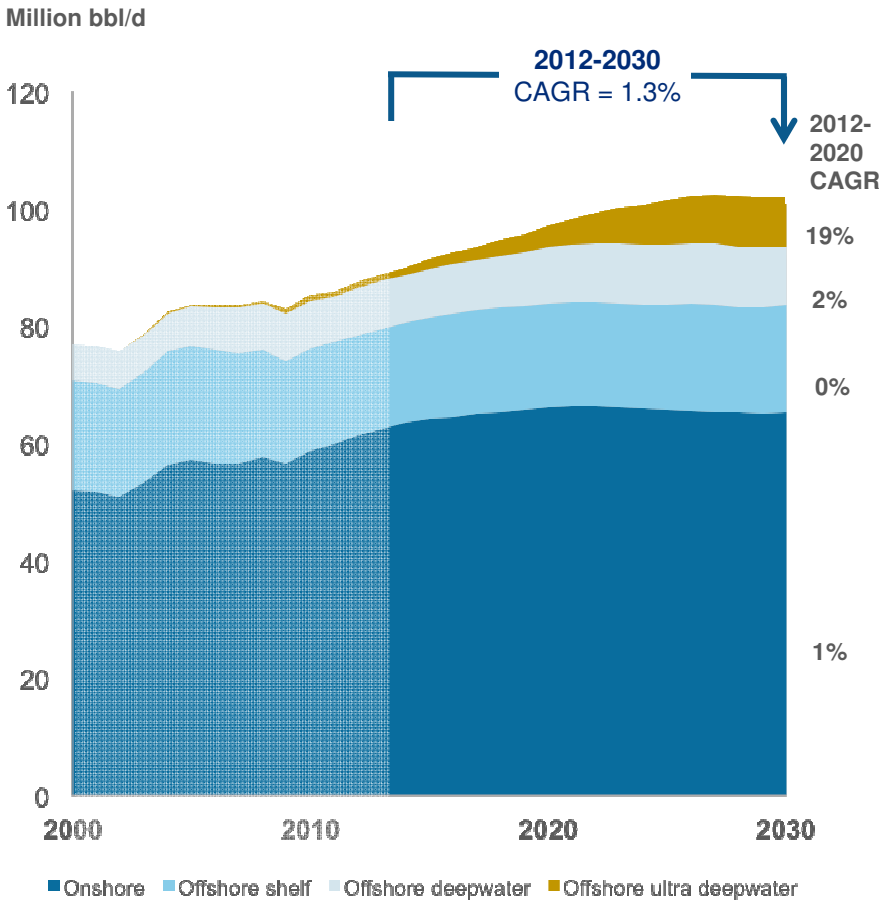
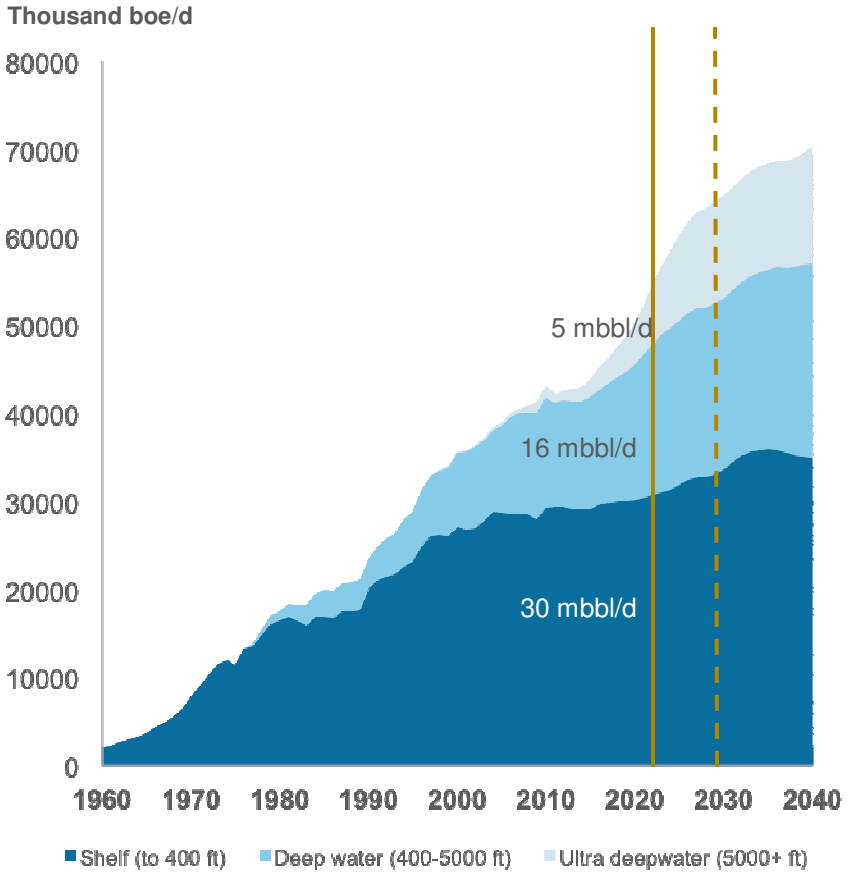
Global liquids production, by land and water depth

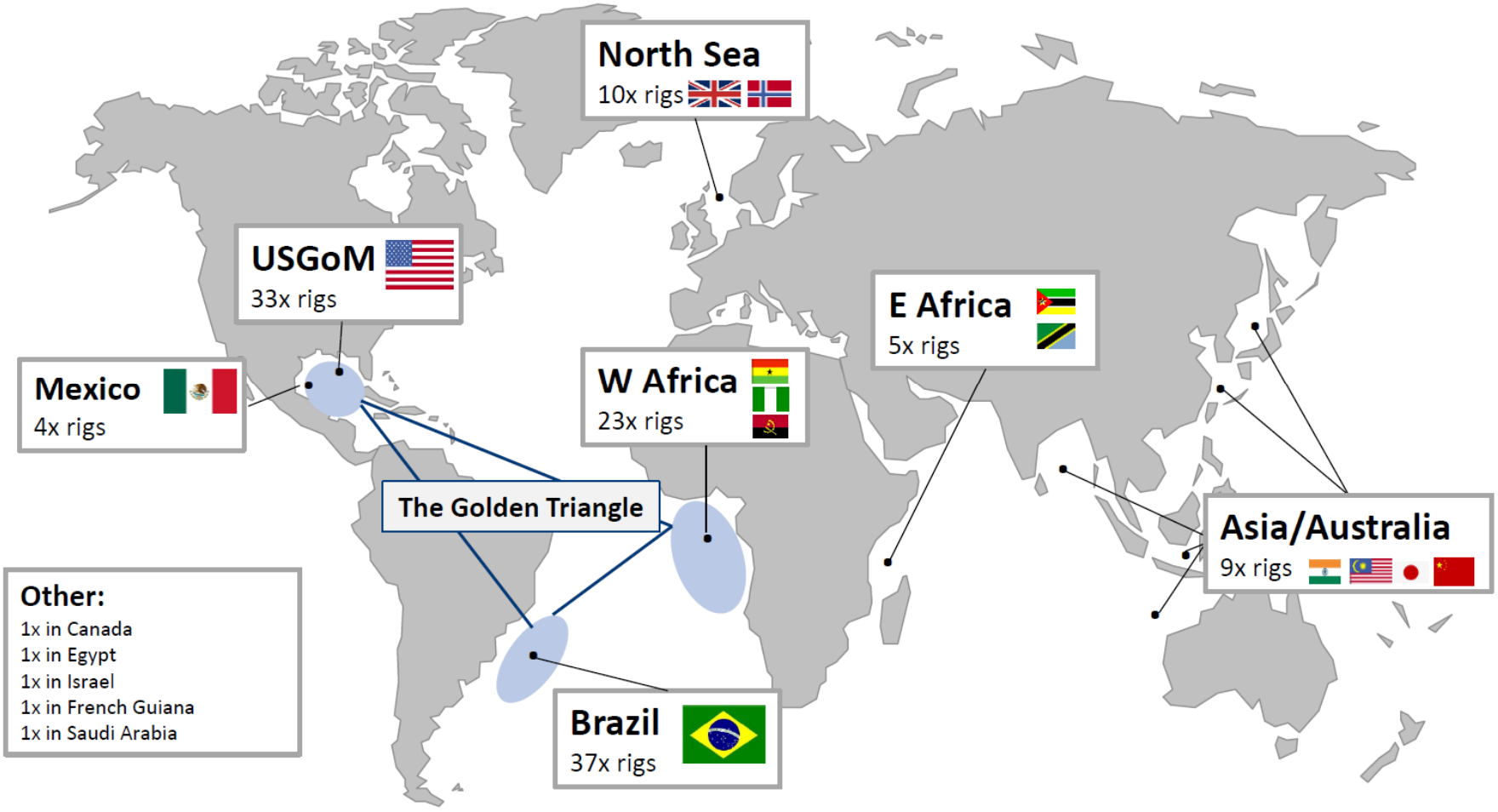


Global offshore production by water depth 1960 - 2040

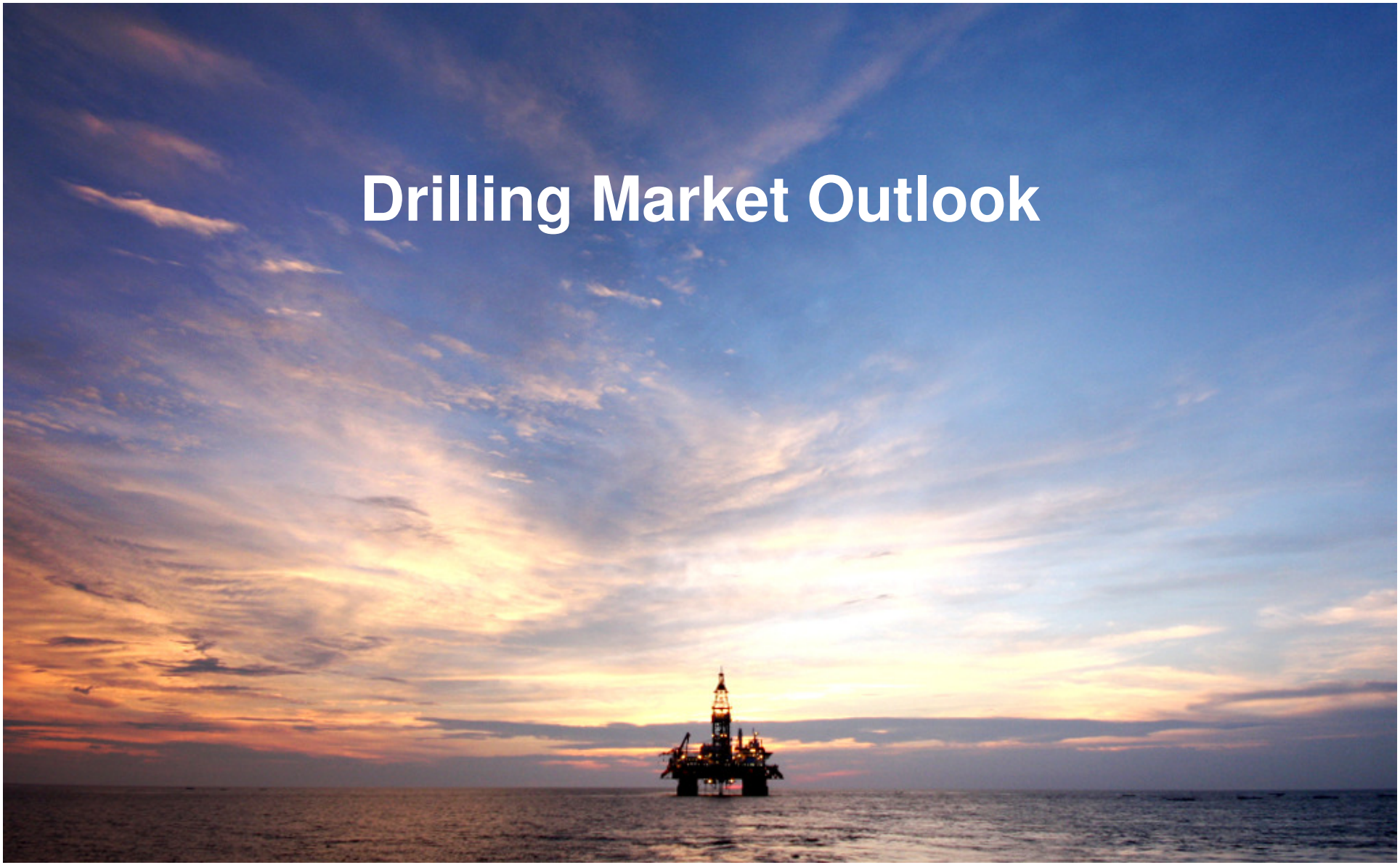


Source: Rystad Energy

The “Golden Triangle” lives on



Source: Pareto


Drilling Market Outlook

Floater Supply & Demand Balance

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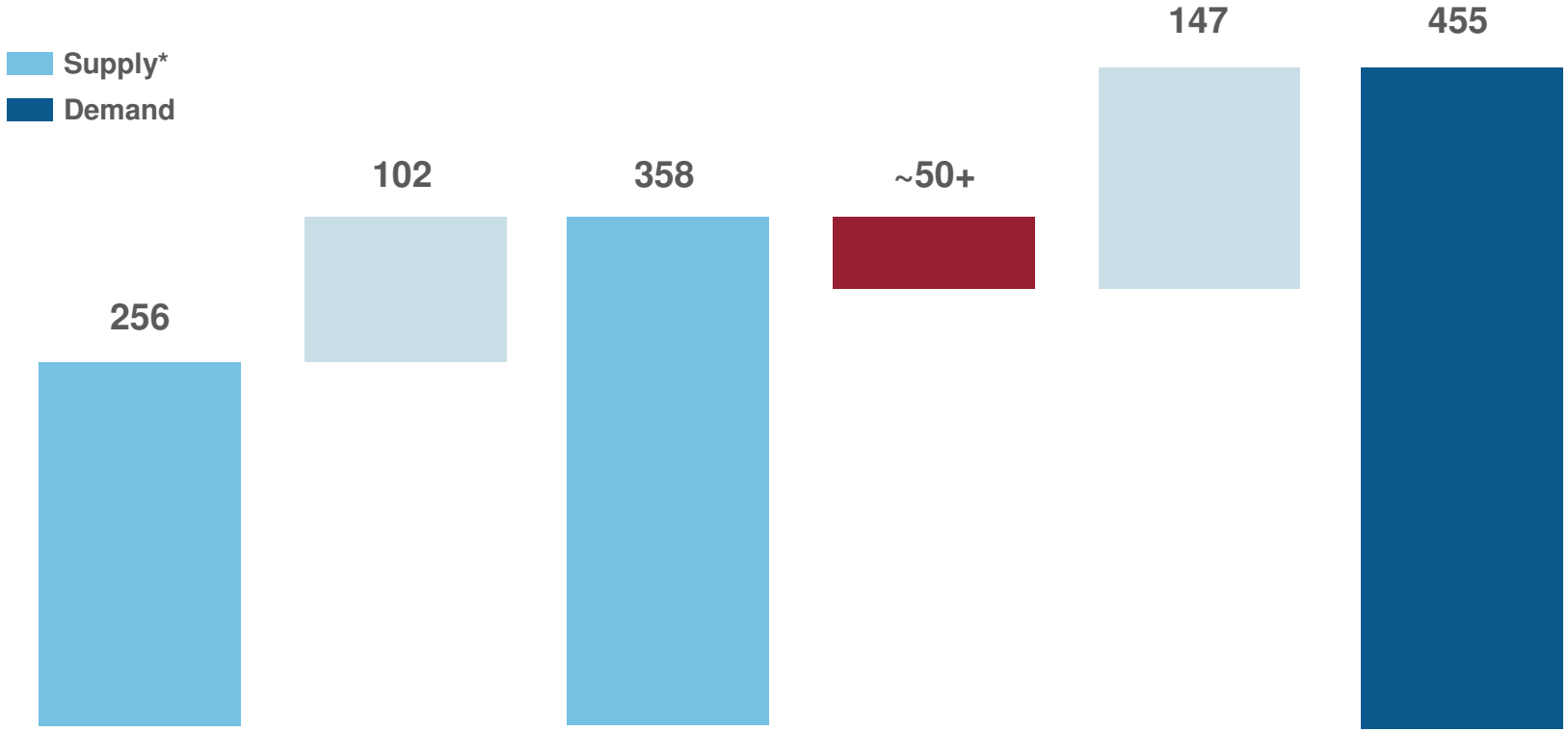
Supply/demand bridge for floating drilling units in 2020



Source: Rystad Energy

UDW Replacing Aging Deepwater Fleet

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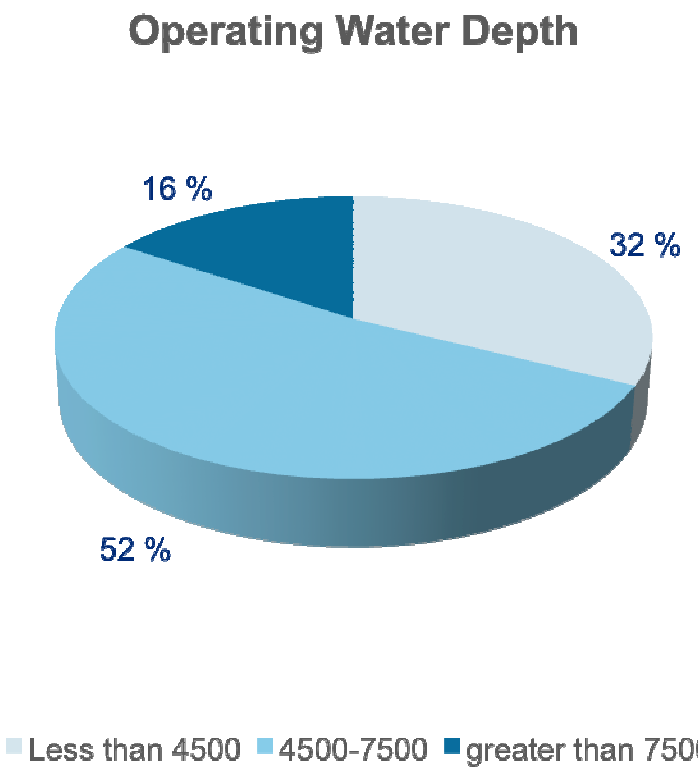
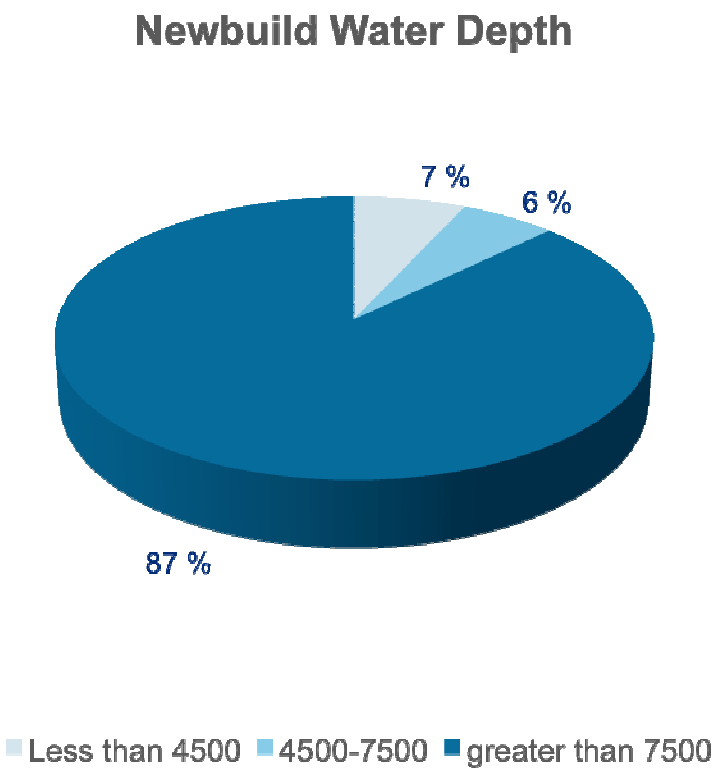


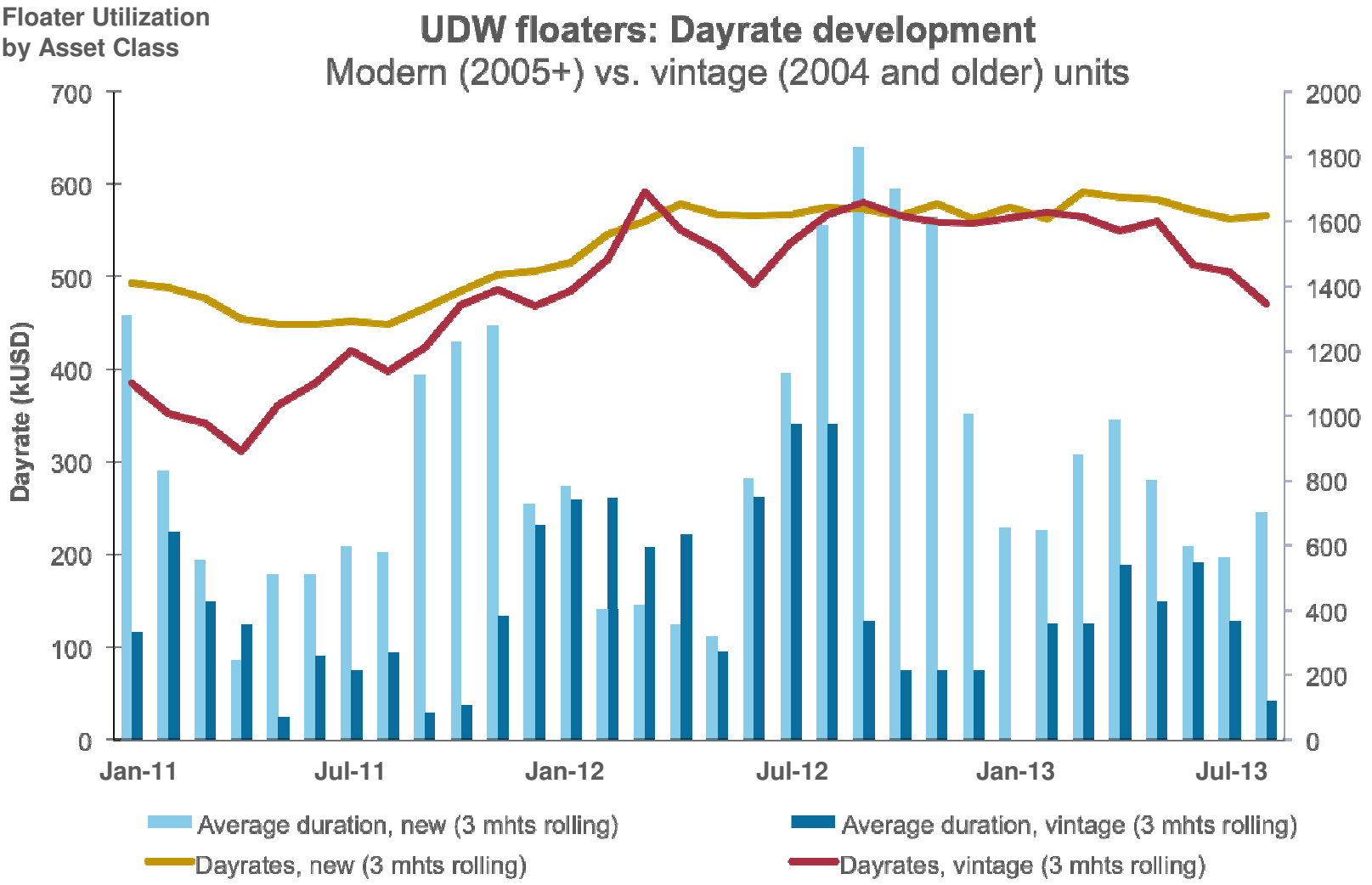


~16% of the Ultra-Deepwater Fleet is Operating in Ultra-Deepwater

Source: ODS Petrodata

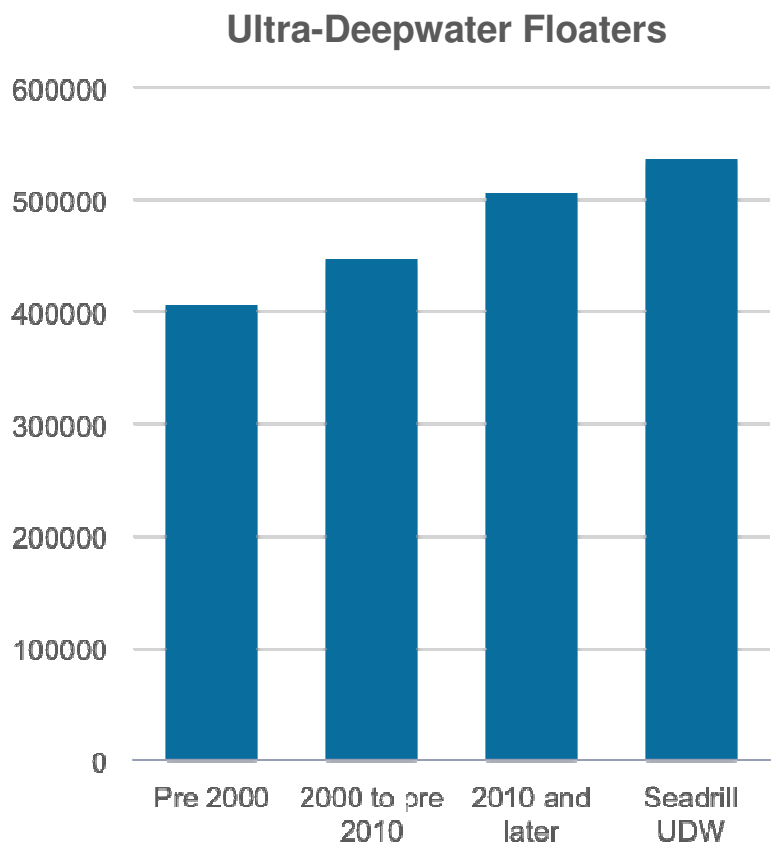
Bifurcation Amongst Asset Classes

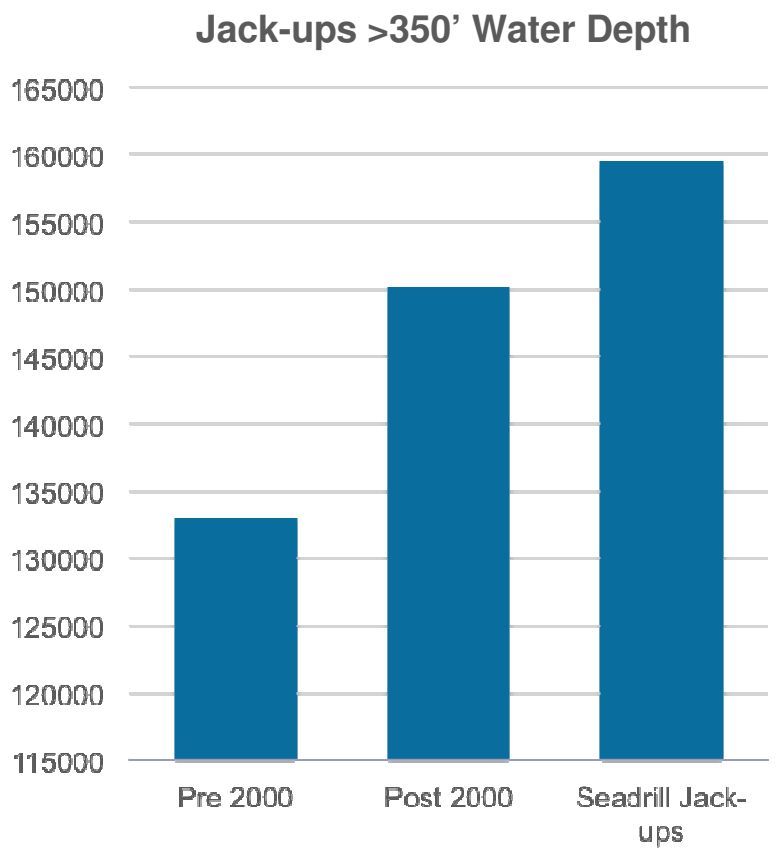
Floater Utilization
by Asset Class



Source: Fearnleys

New Equipment Commanding Higher Dayrates

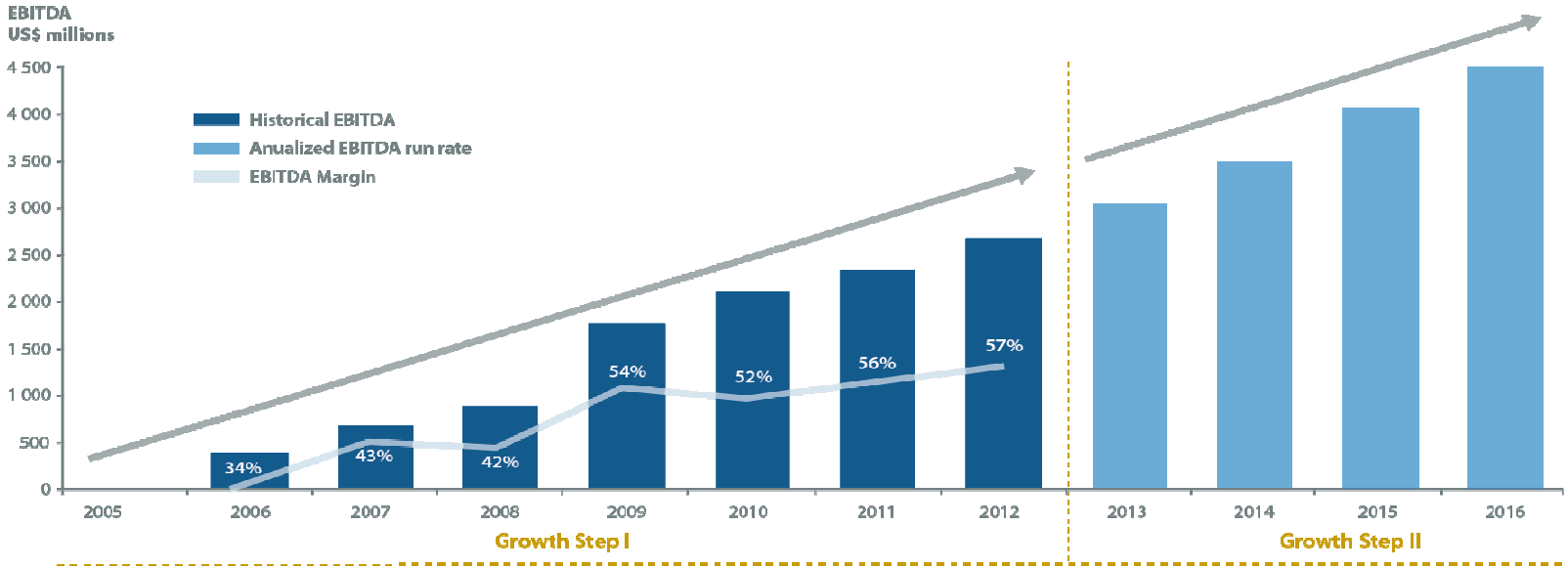


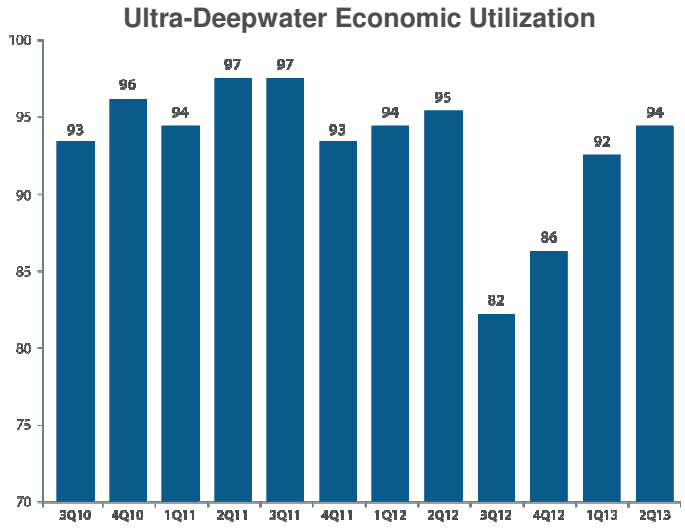


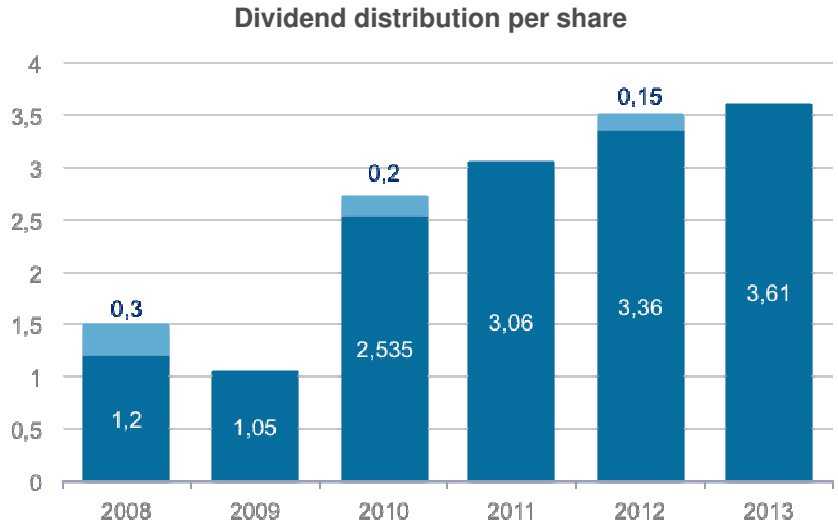
Customers Demand Better Performance and Safety of New Equipment

Source: ODS Petrodata

What can you expect from Seadrill – Next 2 years









Core Assets

- 28 Ultra-deepwater units built after 2000
- 2 Midwater semi-submersible rigs
- 28 High-specification jack-up rigs built after 2005
- 3 Harsh environment Jack-ups
- 3 Tender Rigs

Financial Investments

SapuraKencana PETROLEUM

12% of SapuraKencana – MV US$840mm

SEVANDrilling

50.1% of Sevan Drilling – MV US$250mm

Archer

39.9% of Archer – MV US$210mm