

# **Recent Commercial Activity**

#### **Updates Since Date of Last Fleet Status Report**

West Capella	The West Capella secured a one-well contract in South Korea, with an estimated duration of 40 days, valued at approximately \$32 million, including a mobilization fee of approximately \$10 million and excluding fees for additional services. The contract is expected to commence in December 2024.
West Neptune	The West Neptune secured a six-month contract extension with an independent operator in the U.S. Gulf of Mexico, with an estimated contract value of approximately \$86 million, excluding fees for additional services. The contract is expected to commence in the third quarter of 2025 in direct continuation of its current contract.
Sevan Louisiana	In mid-April, the Sevan Louisiana commenced a contract for well intervention work with an independent operator in the U.S. Gulf of Mexico. The contract has an estimated duration of 45 days.



## **Contract Coverage**

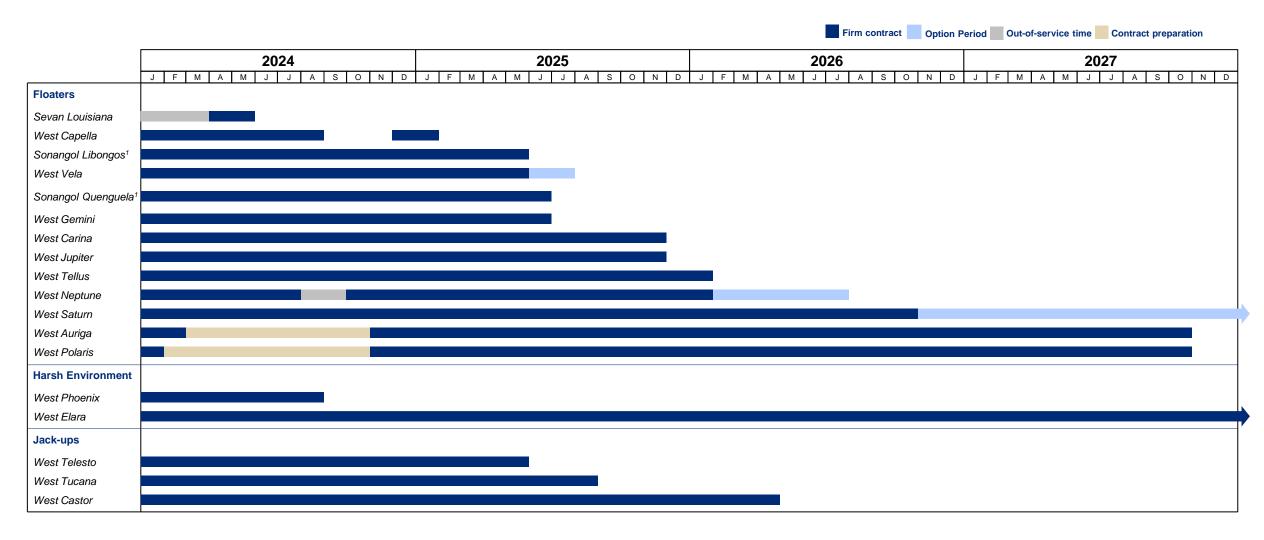


Chart excludes stacked rigs.



## **Fleet Contract Status**

Rig Name	Туре	Year Built	Rated Water Depth (Ft.)	Location	Customer	Start Date	End Date	Dayrate (\$USD)	Notes
Floaters (14)									
Sevan Louisiana	6G SS	2013	10,000	US GOM	Walter Oil & Gas	Apr-24	May-24	Undisclosed	
West Capella	6G DS	2008	10,000	Indonesia S. Korea	Undisclosed Undisclosed	Jul-23 <b>Dec-24</b>	Aug-24 <b>Jan-25</b>	Undisclosed 545,000	Managed by third party through August 2024
Sonangol Quenguela <sup>1</sup>	7G DS	2019	12,000	Angola	TotalEnergies	Mar-22 <b>May-24</b>	May-24 <b>Jun-25</b>	214,500 310,500	Managed by Seadrill through Sonadrill <sup>2</sup>
Sonangol Libongos¹	7G DS	2019	12,000	Angola	Undisclosed	Dec-20	May-25	Undisclosed	Managed by Seadrill through Sonadrill <sup>2</sup>
West Gemini	6G DS	2010	10,000	Angola	TotalEnergies	Nov-22 Nov-24	Nov-24 May-25	284,800 404,800	Managed by Seadrill through Sonadrill <sup>2</sup>
West Vela	7G DS	2013	12,000	US GOM	Beacon Undisclosed Talos	Aug-23 Sep-24 Jan-25	Aug-24 Jan-25 Jun-25	Undisclosed	Managed by third party through August 2024 Talos total contract value is approximately \$73.5m, excluding additional services
West Carina	7G DS	2015	12,000	Brazil	Petrobras	Nov-22	Nov-25	258,653	

Updates in **bold.** Ordered by contract end date.



## **Fleet Contract Status**

Rig Name	Туре	Year Built	Rated Water Depth (Ft.)	Location	Customer	Start Date	End Date	Dayrate (\$USD)	Notes
Floaters (cont.)									
West Jupiter	7G DS	2014	12,000	Brazil	Petrobras	Dec-22	Nov-25	258,209	
West Tellus	7G DS	2013	12,000	Brazil	Petrobras	Jan-23	Jan-26	242,817	
West Neptune	7G DS	2014	12,000	US GOM	LLOG	Nov-23 May-24 May-25 <b>Jul-25</b>	May-24 May-25 <b>Jul-25</b> <b>Jan-26</b>	Undisclosed	Planned out-of-service period in 3Q24 for approximately 45 days The latest total contract value is approximately \$86 million Contract includes a six-month priced option
West Saturn	7G DS	2014	12,000	Brazil	Equinor Options	Oct-22	Oct-26	Undisclosed	Contract includes priced options through September 2030
West Auriga	7G DS	2013	12,000	Brazil	Petrobras	Nov-24	Nov-27	Undisclosed	Total contract value is approximately \$577 million, including mobilization and additional services
West Polaris	6G DS	2008	10,000	Brazil	Petrobras	Nov-24	Nov-27	Undisclosed	Total contract value is approximately \$518 million, including mobilization and additional services
West Eclipse	6G SS	2011	10,000	Namibia	-	-	-	-	Stacked

Updates in **bold.** Ordered by contract end date.



## **Fleet Contract Status**

Rig Name	Туре	Year Built	Rated Water Depth (Ft.)	Location	Customer	Start Date	End Date	Dayrate (\$USD)	Notes		
Harsh Environ	Harsh Environment (3)										
West Phoenix	6G SS	2008	10,000	Norway	Vår Energi	Aug-21	Aug-24	359,000			
West Elara	CJ70	2011	492	Norway	ConocoPhillips	May-18	Mar-28	Market Indexed Rate			
West Aquarius	6G SS	2009	10,000	Norway	-	-	-	-	Stacked		
Jack-ups (4)											
West Telesto	Premium JU2000E	2013	400	Qatar	QatarGas	Mar-20	May-25	Undisclosed	Operated through Gulfdrill <sup>1</sup>		
West Tucana	Premium JU2000E	2013	400	Qatar	QatarGas	Nov-20	Aug-25	Undisclosed	Operated through Gulfdrill <sup>1</sup>		
West Castor	Premium JU2000E	2013	400	Qatar	QatarGas	Dec-19	Apr-26	Undisclosed	Operated through Gulfdrill <sup>1</sup>		
West Prospero	Premium KFELS B	2007	400	Malaysia	-	-	-	-	Stacked		

Updates in **bold.** Ordered by contract end date.



#### **Disclaimer**

This Fleet Status Report ("Report") includes forward-looking statements within the meaning of U.S. federal securities laws. All statements other than statements of historical facts included in this Report, including, without limitation, those regarding Seadrill's plans, business prospects and financial performance, operations and rig activity, including with respect to contract awards, values, commencements, durations, extensions and options and planned out-of-service times, among other things, are forward-looking statements. When considering these forward-looking statements, you should also carefully review and keep in mind the risks described from time to time in our filings with the U.S. Securities and Exchange Commission (the "SEC"), including Seadrill's Annual Report on Form 20-F for the year ended December 31, 2023, filed with the SEC on March 27, 2024 (the "FY23 20-F"), and subsequent reports on Form 6-K, which are available on the SEC's website at www.sec.gov as well as on the Investors section of our website (www.seadrill.com). These forward-looking statements are based on management's current plans, expectations, assumptions and beliefs concerning future events impacting Seadrill and therefore involve a number of risks, uncertainties and assumptions that could cause actual results to differ materially from those expressed or implied in the forward-looking statements. Important factors that could cause actual results to differ materially from those in the forward-looking statements include, but are not limited to, those described under Item 3D, "Risk Factors" in the FY23 20-F, offshore drilling market conditions, changes in governmental regulations that affect Seadrill or the operations of Seadrill's fleet, the review of competition authorities and other factors described from time to time in the reports filed or furnished by Seadrill with the SEC.

The foregoing risks and uncertainties are inherently subject to significant business, economic, competitive, regulatory and other risks and uncertainties, many of which are difficult to predict and beyond our control. In many cases, we cannot predict the risks and uncertainties that could cause our actual results to differ materially from those indicated by the forward-looking statements. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. All subsequent written and oral forward-looking statements attributable to us or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements.

Each forward-looking statement speaks only as of the date of the particular statement. We expressly disclaim any obligations or undertaking to release publicly any updates or revisions to any forward-looking statement to reflect any change in our expectations or beliefs with regard to the statement or any change in events, conditions or circumstances on which any forward-looking statement is based, except as required by law.

Investors should note that we announce material financial information in SEC filings, press releases and public conference calls. Based on guidance from the SEC, we may use the Investors section of our website (www.seadrill.com) to communicate with investors. It is possible that the financial and other information posted there could be deemed to be material information. The information on our website is not part of, and is not incorporated into, this Report.

