Exhibit 99.2

First Quarter 2024
Earnings Conference Call

May 7, 2024

Disclaimers

Forward Looking Statements:

Delek US Holdings, Inc. ("Delek US") and Delek Logistics Partners, LP ("Delek Logistics"; and collectively with Delek US, "we" or "our") are traded on the New York Stock Exchange in the United States under the symbols "DK" and "DKL", respectively. These slides and any accompanying oral or written presentations contain forward-looking statements within the meaning of federal securities laws that are based upon current expectations and involve a number of risks and uncertainties. Statements concerning current estimates, expectations and projections about future results, performance, prospects, opportunities, plans, actions and events and other statements, concerns, or matters that are not historical facts are "forward-looking statements," as that term is defined under the federal securities laws. Words such as "may," "will," "should," "could," "would," "predicts," "potential," "continue," "expects," "anticipates," "future," "intends," "plans," "believes," "estimates," "appears," "projects" and similar expressions, as well as statements in future tense, identify forward-looking statements.

These forward-looking statements include, but are not limited to, the statements regarding the following: financial and operating guidance for future and uncompleted financial periods; financial strength and flexibility; potential for and projections of growth; return of cash to shareholders, stock repurchases and the payment of dividends, including the amount and timing thereof; cost reductions; crude oil throughput; crude oil market trends, including production, quality, pricing, demand, imports, exports and transportation costs; projected capital expenditures; the results of our refinery improvement plan; the performance of our joint venture investments, and the benefits, flexibility, returns and EBITDA therefrom; the potential for, and estimates of cost savings and other benefits from, acquisitions, divestitures, dropdowns and financing activities; long-term value creation from capital allocation; targeted internal rates of return on capital expenditures; execution of strategic initiatives and the benefits therefrom, including cash flow stability from business model transition and approach to renewable diesel; and access to crude oil and the benefits therefrom.

Investors are cautioned that the following important factors, among others, may affect these forward-looking statements: uncertainty related to timing and amount of value returned to shareholders; risks and uncertainties with respect to the quantities and costs of crude oil we are able to obtain and the price of the refined petroleum products we ultimately sell, including uncertainties regarding future decisions by OPEC regarding production and pricing disputes between OPEC members and Russia; risks and uncertainties related to the integration by Delek Logistics of the Delaware Gathering business following its acquisition; Delek US' ability to realize cost reductions; risks related to Delek US' exposure to Permian Basin crude oil, such as supply, gathering, pricing, production and transportation capacity; gains and losses from derivative instruments; management's ability to execute its strategy of growth through acquisitions and the transactional risks associated with acquisitions and dispositions; acquired assets may suffer a diminishment in fair value as a result of which we may need to record a write-down or impairment in carrying value of the asset; changes in the scope, costs, and/or timing of capital and maintenance projects; the ability of the Wink to Webster joint venture to construct the long-haul pipeline; the ability of the Red River joint venture to expand the Red River pipeline; the possibility of litigation challenging renewable fuel standard waivers; the ability to grow the Midland Gathering System; operating hazards inherent in transporting, storing and processing crude oil and intermediate and finished petroleum products; our competitive position and the effects of competition; the projected growth of the industries in which we operate; general economic and business conditions affecting the geographic areas in which we operate; and other risks contained in Delek US' and Delek Logistics' filings with the United States Securities and Exchange Commission.

Forward-looking statements should not be read as a guarantee of future performance or results, and will not be accurate indications of the times at, or by which such performance or results will be achieved. Forward-looking information is based on information available at the time and/or management's good faith belief with respect to future events, and is subject to risks and uncertainties that could cause actual performance or results to differ materially from those expressed in the statements. Neither Delek US nor Delek Logistics undertakes any obligation to update or revise any such forward-looking statements to reflect events or circumstances that occur, or which Delek US or Delek Logistics becomes aware of, after the date hereof, except as required by applicable law or regulation.

El Dorado Refinery, El Dorado AR

Overview

Refining operations ran well

El Dorado and Krotz Springs refineries received the AFPM Elite Silver Safety Award

Logistics delivered $100 million EBITDA quarter

Advanced 'sum of the parts' value unlock directive

Strategic Objectives

2024 Priorities

Operational Excellence	Financial Strength and Shareholder Return	Strategic Initiatives
Run safely, reliably and in an environmentally responsible manner	Execute a prudent and disciplined capital allocation approach	Improve cost and process efficiencies to reach run-rate goal
Complete successful turnaround of Krotz Springs Refinery	Deliver sustainable and competitive shareholder returns	Unlock 'Sum of the Parts' value
Streamline structures and processes	Optimize the balance sheet and reduce debt	Evaluate opportunities in energy transition

Well positioned to capture opportunities

Delek Logistics

- ~$400 million+ annual run-rate EBITDA
- ~50% EBITDA from 3rd party business, largely focused in Midland and Delaware Basins
- Multi-year minimum volume commitment (MVC) contracts
- Significant growth opportunities to grow in G&P and well positioned in the Permian Basin

Gathering & Processing

Includes pipelines, trucks, and ancillary assets that provide crude oil, gas, products, and water gathering; refined products transportation; and storage services

Midland and Delaware gathering assets

~2,204 miles of pipeline & gathering infrastructure[1]

G&P assets are integrated with pipeline assets in support of DK's refining operations in Tyler, El Dorado and Big Spring, as well as third parties

Marketing & Terminalling

Terminalling services for 3rd parties and DK

Wholesale and Marketing business in West Texas

Markets 100% of refined products output of Tyler refinery in East Texas

9 light product terminals in Texas, Tennessee and Arkansas

Approximately 1.2 million barrels of shell capacity

Storage & Transportation

Provides crude oil, intermediate and refined products transportation / storage services

Rail infrastructure and fleet

Rail offloading facilities

~200 company operated trucks

10.0 mmbbls storage capacity

Pipeline Joint Ventures

JV crude oil pipelines

Three joint ventures with strategic connections to Cushing, Permian, and other key exchange points with MVC commitments

RIO (33% Ownership)
- JV with MPLX

Caddo (50% Ownership)
- JV with Plains Pipeline LP

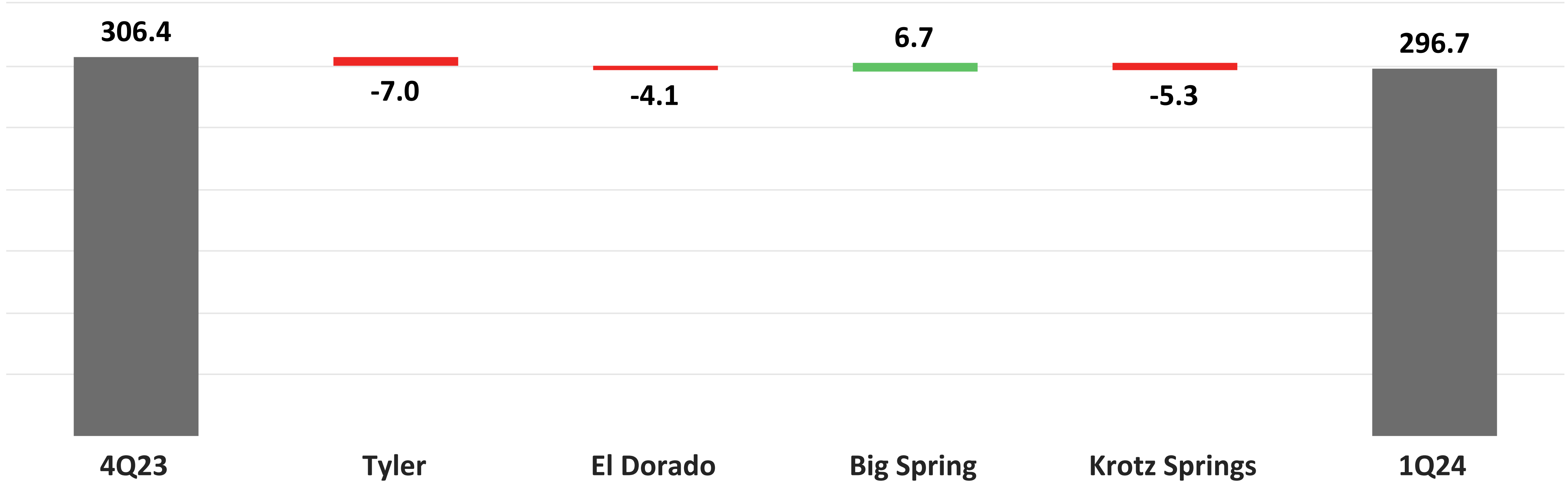
Red River (33% Ownership)
- JV with Plains Pipeline LP

(1) Includes approximately 240 miles of leased pipeline capacity and 489 miles of gathering system pipeline which is decommissioned

Total Refining Throughput

1Q 2024 vs 4Q 2023

MBPD



1Q24 Production Margin per bbl.			
Tyler	El Dorado	Big Spring	Krotz Springs
$15.72	$9.29	$12.87	$12.85

*Throughputs are rounded

Financial Summary

1st Quarter 2024

Financial Highlights	
$ in millions (except per share)	
Net Loss	**$(32.6)**
Adjusted Net Loss	**$(26.2)**
Adjusted Net Loss per share	**$(0.41)**
Adjusted EBITDA	**$158.7**
Cash from operations	**$166.7**

Adjusted EBITDA

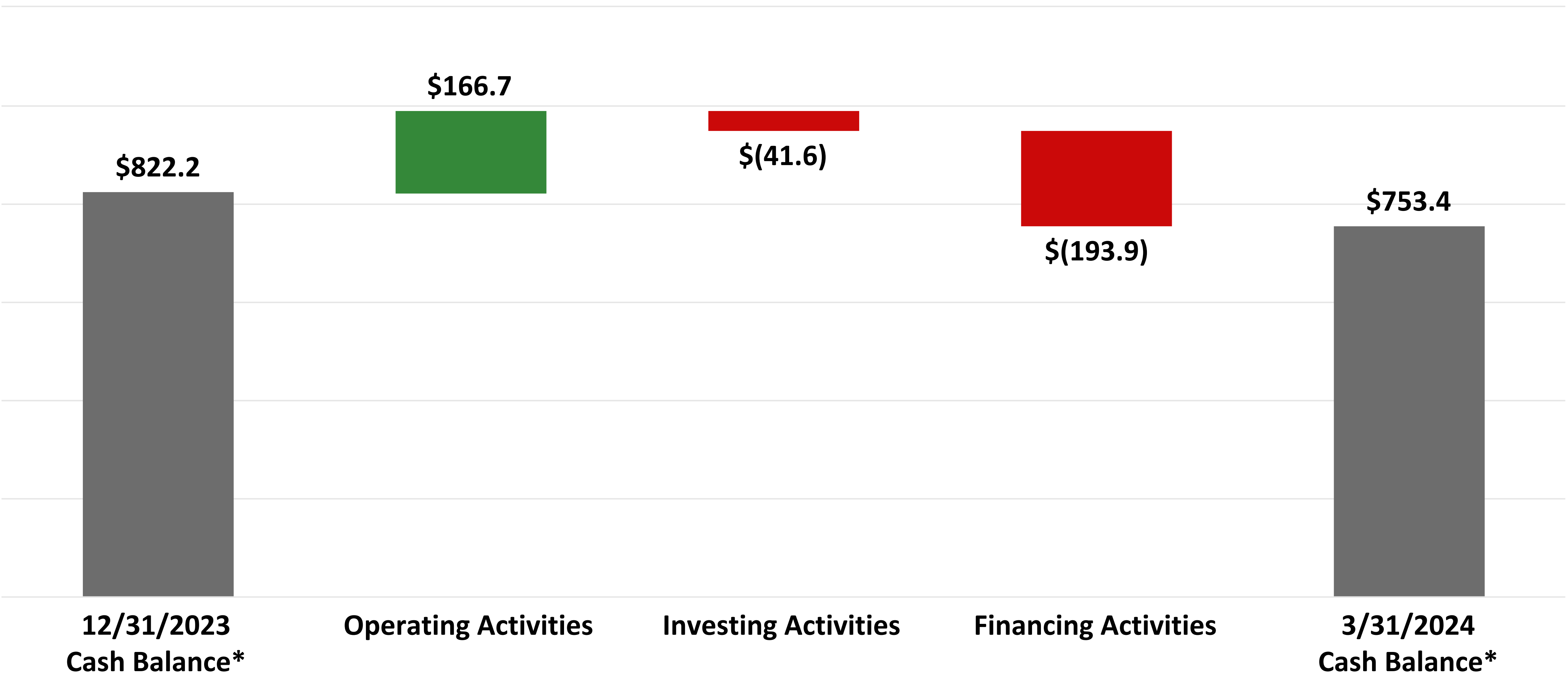
1Q 2024 vs 4Q 2023 ($MM)

1Q24 Adjusted EBITDA Results by Segment			
Refining	Logistics	Retail	Corporate
$106.1	$99.7	$6.5	$(53.6)

*$MM's are rounded

Consolidated Cash Flow

1Q 2024 vs 4Q 2023 ($MM)

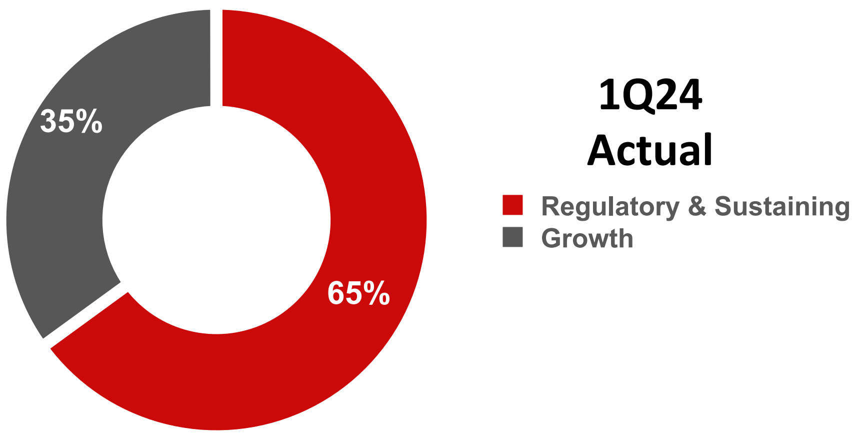


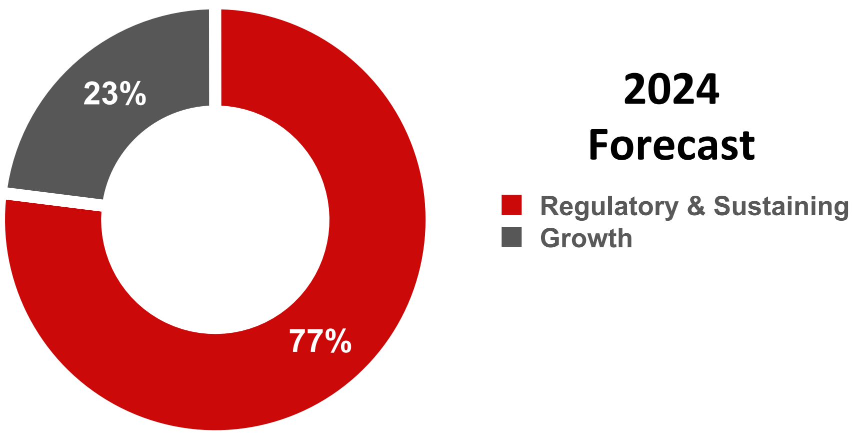
*includes cash and cash equivalents

Capital Program

1Q24 Actual & 2024 Forecast

$'s in Millions	1Q24	2024 Forecast
($ millions)	Total	Total
Refining	$ 22	$ 220
Logistics (Delek Logistics Partners)	15	70
Retail	4	15
Corporate & Other	5	25
Capital expenditures	**$ 46**	**$ 330**





Net Debt

2024 vs 2023

$'s in Millions		Mar 31, 2024		Dec 31, 2023
Consolidated long-term debt - current portion	$	14.5	$	44.5
Consolidated long-term debt - non-current portion		2,482.4		2,555.3
Consolidated total long-term debt	**$**	**2,496.9**	**$**	**2,599.8**
Less: Cash and cash equivalents		753.4		822.2
Consolidated net debt	**$**	**1,743.5**	**$**	**1,777.6**
Less: Delek Logistics net debt		1,591.5		1,700.0
Delek US, excluding DKL net debt	**$**	**152.0**	**$**	**77.6**

Guidance

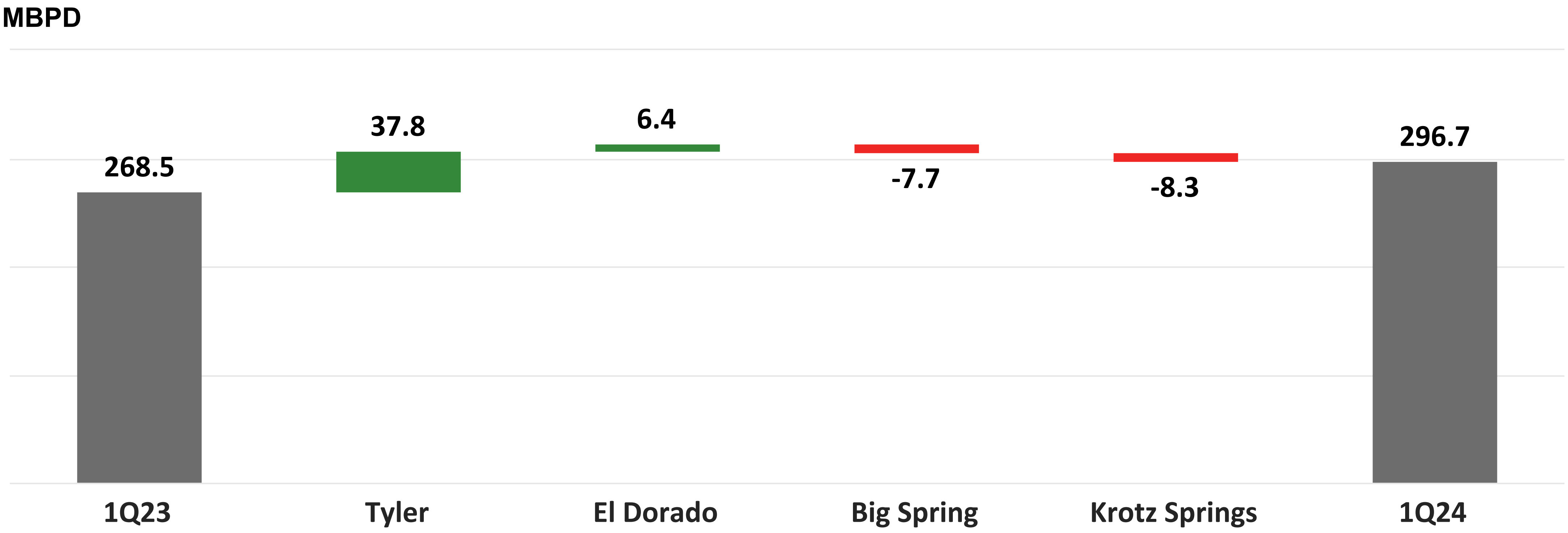
2nd Quarter 2024

$'s in Millions	Low	High
Operating Expenses	$215	$225
General and Administrative Expenses	$60	$65
Depreciation and Amortization	$90	$95
Net Interest Expense	$80	$90
Barrels per day (bpd)	**Low**	**High**
Total Crude Throughput	287,000	300,000
Total Throughput	299,000	312,000
Total Throughput by Refinery:		
Tyler, TX	72,000	76,000
El Dorado, AR	80,000	83,000
Big Spring, TX	68,000	71,000
Krotz Spring, LA	79,000	82,000

Supplemental Slides

Total Refining Throughput

1Q 2024 vs 1Q 2023

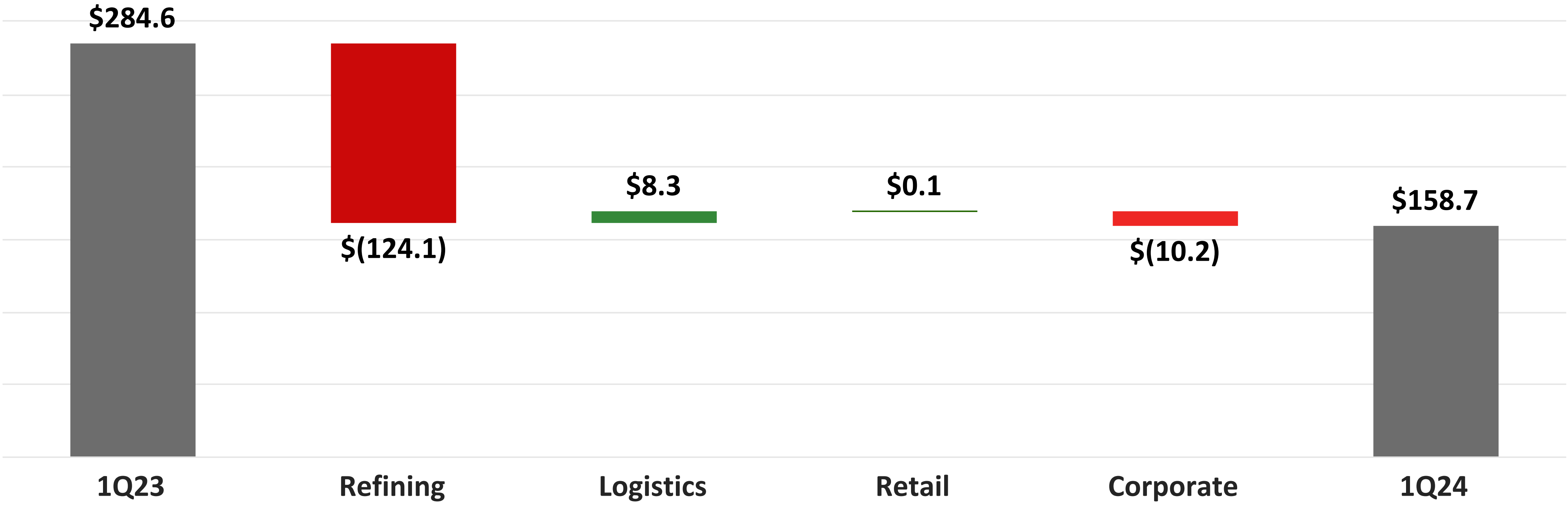


1Q24 Production Margin per bbl.			
Tyler	El Dorado	Big Spring	Krotz Springs
$15.72	$9.29	$12.87	$12.85

*Throughputs are rounded

Adjusted EBITDA

1Q 2024 vs 1Q 2023 ($MM)



1Q24 Adjusted EBITDA Results by Segment			
Refining	Logistics	Retail	Corporate
$106.1	$99.7	$6.5	$(53.6)

**$MM's are rounded*

Reconciliation of U.S. GAAP Net Income (Loss) to Adjusted Net Income (Loss)

$ in millions (unaudited)	Three Months Ended March 31, 2024	Three Months Ended March 31, 2023
Reported net (loss) income attributable to Delek US	**$ (32.6)**	**$ 64.3**
Adjusting items [1]		
Inventory LCM valuation (benefit) loss	(8.8)	(1.7)
Tax effect	2.0	0.4
Inventory LCM valuation (benefit) loss, net	(6.8)	(1.3)
Other inventory impact	(1.4)	77.1
Tax effect	0.3	(17.3)
Other inventory impact, net [2] [3]	(1.1)	59.8
Business interruption insurance recoveries	—	(5.1)
Tax effect	—	1.1
Business interruption insurance recoveries, net	—	(4.0)
Unrealized inventory/commodity hedging (gain) loss where the hedged item is not yet recognized in the financial statements	9.0	(32.2)
Tax effect	(2.0)	7.2
Unrealized inventory/commodity hedging (gain) loss where the hedged item is not yet recognized in the financial statements, net	7.0	(25.0)
Unrealized RINs hedging (gain) loss where the hedged item is not yet recognized in the financial statements	6.2	—
Tax effect	(1.4)	—
Unrealized RINs hedging (gain) loss where the hedged item is not yet recognized in the financial statements, net [4]	4.8	—
Restructuring costs	3.2	(1.4)
Tax effect	(0.7)	0.3
Restructuring costs, net [2]	2.5	(1.1)
Total adjusting items [1]	6.4	28.4
Adjusted net (loss) income	**$ (26.2)**	**$ 92.7**

[1] The adjustments have been tax effected using the estimated marginal tax rate, as applicable.

[2] See further discussion in the "Significant Transactions During the Quarter Impacting Results" section in the Earnings Release.

[3] Starting with the quarter ended September 30, 2023, we updated our other inventory impact calculation to exclude the impact of certain pipeline inventories not used in our refinery operations. The impact to historical non-GAAP financial measures is immaterial.

[4] Starting with the quarter ended March 31, 2024, we updated our non-GAAP financial measures to include the impact of unrealized gains and losses related to RINs where the hedged item is not yet recognized in the financial statements. The impact to historical non-GAAP financial measures is immaterial.

Reconciliation of U.S. GAAP Net Income (Loss) per share to Adjusted Net Income (Loss) Per Share

	Three Months Ended March 31,	
$ per share (unaudited)	**2024**	**2023**
Reported diluted (loss) income per share	**$ (0.51)**	**$ 0.95**
Adjusting items, after tax (per share) [(1) (2)]		
Net inventory LCM valuation (benefit) loss	(0.11)	(0.02)
Other inventory impact [(3) (4)]	(0.02)	0.89
Business interruption insurance recoveries	—	(0.06)
Unrealized inventory/commodity hedging (gain) loss where the hedged item is not yet recognized in the financial statements	0.11	(0.37)
Unrealized RINs hedging (gain) loss where the hedged item is not yet recognized in the financial statements [(5)]	0.08	—
Restructuring costs [(3)]	0.04	(0.02)
Total adjusting items [(1)]	0.10	0.42
Adjusted net (loss) income per share	**$ (0.41)**	**$ 1.37**

(1) The adjustments have been tax effected using the estimated marginal tax rate, as applicable.

(2) For periods of Adjusted net loss, Adjustments (Adjusting Items) and Adjusted net loss per share are presented using basic weighted average shares outstanding.

(3) See further discussion in the "Significant Transactions During the Quarter Impacting Results" section in the Earnings Release.

(4) Starting with the quarter ended September 30, 2023, we updated our other inventory impact calculation to exclude the impact of certain pipeline inventories not used in our refinery operations. The impact to historical non-GAAP financial measures is immaterial.

(5) Starting with the quarter ended March 31, 2024, we updated our non-GAAP financial measures to include the impact of unrealized gains and losses related to RINs where the hedged item is not yet recognized in the financial statements. The impact to historical non-GAAP financial measures is immaterial.

Reconciliation of Net (Loss) Income attributable to Delek US to Adjusted EBITDA

$ in millions (unaudited)	Three Months Ended March 31, 2024	Three Months Ended March 31, 2023	Three Months Ended December 31, 2023
Reported net (loss) income attributable to Delek US	**$ (32.6)**	**$ 64.3**	**$ (164.9)**
Add:			
Interest expense, net	87.7	76.5	79.0
Income tax expense (benefit)	(7.2)	15.8	(38.4)
Depreciation and amortization	95.2	83.4	87.5
EBITDA attributable to Delek US	**143.1**	**240.0**	**(36.8)**
Adjusting items			
Net inventory LCM valuation (benefit) loss	(8.8)	(1.7)	6.6
Other inventory impact [1] [2]	(1.4)	77.1	48.6
Business interruption insurance recoveries	—	(5.1)	—
Unrealized inventory/commodity hedging (gain) loss where the hedged item is not yet recognized in the financial statements	9.0	(32.2)	(9.5)
Unrealized RINs hedging (gain) loss where the hedged item is not yet recognized in the financial statements [3]	6.2	—	
Restructuring costs [1]	3.2	(1.4)	31.4
El Dorado refinery fire losses	—	—	0.7
Goodwill impairment	—	—	14.8
Net income attributable to non-controlling interest	7.4	7.9	4.8
Total Adjusting items	15.6	44.6	97.4
Adjusted EBITDA	**$ 158.7**	**$ 284.6**	**$ 60.6**

(1) See further discussion in the "Significant Transactions During the Quarter Impacting Results" section in the Earnings Release.

(2) Starting with the quarter ended September 30, 2023, we updated our other inventory impact calculation to exclude the impact of certain pipeline inventories not used in our refinery operations. The impact to historical non-GAAP financial measures is immaterial.

(3) Starting with the quarter ended March 31, 2024, we updated our non-GAAP financial measures to include the impact of unrealized gains and losses related to RINs where the hedged item is not yet recognized in the financial statements. The impact to historical non-GAAP financial measures is immaterial.

Reconciliation of Segment EBITDA Attributable to Delek US to Adjusted Segment EBITDA

$ in millions (unaudited)	Three Months Ended March 31, 2024 Refining	Logistics	Retail	Corporate, Other and Eliminations	Consolidated
Segment EBITDA Attributable to Delek US	**$ 101.1**	**$ 99.7**	**$ 6.5**	**$ (64.2)**	**$ 143.1**
Adjusting items					
Net inventory LCM valuation (benefit) loss	(8.8)	—	—	—	(8.8)
Other inventory impact [1] [2]	(1.4)	—	—	—	(1.4)
Unrealized inventory/commodity hedging (gain) loss where the hedged item is not yet recognized in the financial statements	9.0	—	—	—	9.0
Unrealized RINs hedging (gain) loss where the hedged item is not yet recognized in the financial statements [3]	6.2	—	—	—	6.2
Restructuring costs [1]	—	—	—	3.2	3.2
Net income attributable to non-controlling interest	—	—	—	7.4	7.4
Total Adjusting items	5.0	—	—	10.6	15.6
Adjusted Segment EBITDA	**$ 106.1**	**$ 99.7**	**$ 6.5**	**$ (53.6)**	**$ 158.7**

$ in millions (unaudited)	Three Months Ended March 31, 2023 Refining	Logistics	Retail	Corporate, Other and Eliminations	Consolidated
Segment EBITDA Attributable to Delek US	**$ 192.1**	**$ 91.4**	**$ 6.4**	**$ (49.9)**	**$ 240.0**
Net inventory LCM valuation (benefit) loss	(1.7)	—	—	—	(1.7)
Other inventory impact [1] [2]	77.1	—	—	—	77.1
Unrealized inventory/commodity hedging (gain) loss where the hedged item is not yet recognized in the financial statements	(32.2)	—	—	—	(32.2)
Restructuring costs	—	—	—	(1.4)	(1.4)
Business Interruption insurance recoveries	(5.1)	—	—	—	(5.1)
Net income attributable to non-controlling interest	—	—	—	7.9	7.9
Total Adjusting items	38.1	—	—	6.5	44.6
Adjusted Segment EBITDA	**$ 230.2**	**$ 91.4**	**$ 6.4**	**$ (43.4)**	**$ 284.6**

[1] See further discussion in the "Significant Transactions During the Quarter Impacting Results" section in the Earnings Release.

[2] Starting with the quarter ended September 30, 2023, we updated our other inventory impact calculation to exclude the impact of certain pipeline inventories not used in our refinery operations. The impact to historical non-GAAP financial measures is immaterial.

[3] Starting with the quarter ended March 31, 2024, we updated our non-GAAP financial measures to include the impact of unrealized gains and losses related to RINs where the hedged item is not yet recognized in the financial statements. The impact to historical non-GAAP financial measures is immaterial.

Reconciliation of Segment EBITDA Attributable to Delek US to Adjusted Segment EBITDA

	Three Months Ended December 31, 2023				
$ in millions (unaudited)	Refining	Logistics	Retail	Corporate, Other and Eliminations	Consolidated
Segment EBITDA Attributable to Delek US	**$ (58.3)**	**$ 84.2**	**$ 9.3**	**$ (72.0)**	**$ (36.8)**
Adjusting items					
Net inventory LCM valuation (benefit) loss	6.6	—	—	—	6.6
Other inventory impact [1] [2]	48.6	—	—	—	48.6
Unrealized inventory/commodity hedging (gain) loss where the hedged item is not yet recognized in the financial statements [3]	(9.5)	—	—	—	(9.5)
Restructuring costs [1]	1.5	0.4	—	29.5	31.4
El Dorado refinery fire losses	0.7	—	—	—	0.7
Goodwill impairment	—	14.8	—	—	14.8
Net income attributable to non-controlling interest	—	—	—	4.8	4.8
Total Adjusting items	47.9	15.2	—	34.3	97.4
Adjusted Segment EBITDA	**$ (10.4)**	**$ 99.4**	**$ 9.3**	**$ (37.7)**	**$ 60.6**

(1) See further discussion in the "Significant Transactions During the Quarter Impacting Results" section in the Earnings Release.

(2) Starting with the quarter ended September 30, 2023, we updated our other inventory impact calculation to exclude the impact of certain pipeline inventories not used in our refinery operations. The impact to historical non-GAAP financial measures is immaterial.

(3) Starting with the quarter ended March 31, 2023, we no longer adjust non-GAAP financial measures for unrealized gains and losses related to RINs where the hedged item is not yet recognized in the financial statements. Historical non-GAAP financial measures have been revised to conform to current period presentation.