Delek US Holdings, Inc.

Investor Presentation

Delek
US

December 2020

Disclaimers

Forward Looking Statements:

Delek US Holdings, Inc. (“Delek US”) and Delek Logistics Partners, LP (“Delek Logistics”; and collectively with Delek US, “we” or “our”) are traded on the New York Stock Exchange in the United States under the symbols “DK” and ”DKL”, respectively. These slides and any accompanying oral and written presentations contain forward-looking statements within the meaning of federal securities laws that are based upon current expectations and involve a number of risks and uncertainties. Statements concerning current estimates, expectations and projections about future results, performance, prospects, opportunities, plans, actions and events and other statements, concerns, or matters that are not historical facts are “forward-looking statements,” as that term is defined under the federal securities laws.

These forward-looking statements include, but are not limited to, the statements regarding the following: financial and operating guidance for future and uncompleted financial periods; financial strength and flexibility; potential for and projections of growth; return of cash to shareholders, stock repurchases and the payment of dividends, including the amount and timing thereof; cost reductions; crude oil throughput; crude oil market trends, including production, quality, pricing, demand, imports, exports and transportation costs; light production from shale plays and Permian growth; the performance of our joint venture investments, including Red River and Wink to Webster, and the benefits, flexibility, returns and EBITDA therefrom; the potential for, and estimates of cost savings and other benefits from, acquisitions, divestitures, dropdowns and financing activities; divestiture of non-core assets and matters pertaining thereto; the attainment of certain regulatory benefits; long-term value creation from capital allocation; execution of strategic initiatives and the benefits therefrom, including cash flow stability from business model transition; and access to crude oil and the benefits therefrom. Words such as "may," "will," "should," "could," "would," "predicts," "potential," "continue," "expects," "anticipates," "future," "intends," "plans," "believes," "estimates," "appears," "projects" and similar expressions, as well as statements in future tense, identify forward-looking statements.

Investors are cautioned that the following important factors, among others, may affect these forward-looking statements: uncertainty related to timing and amount of value returned to shareholders; risks and uncertainties with respect to the quantities and costs of crude oil we are able to obtain and the price of the refined petroleum products we ultimately sell, including uncertainties regarding future decisions by OPEC regarding production and pricing disputes between OPEC members and Russia; uncertainty relating to the impact of the COVID-19 outbreak on the demand for crude oil, refined products and transportation and storage services; Delek US’ ability to realize cost reductions; risks related to Delek US’ exposure to Permian Basin crude oil, such as supply, pricing, production and transportation capacity; gains and losses from derivative instruments; management's ability to execute its strategy of growth through acquisitions and the transactional risks associated with acquisitions and dispositions; acquired assets may suffer a diminishment in fair value as a result of which we may need to record a write-down or impairment in carrying value of the asset; changes in the scope, costs, and/or timing of capital and maintenance projects; the ability of the Wink to Webster joint venture to construct the long-haul pipeline; the ability of the Red River joint venture to expand the Red River pipeline; the ability to grow the Big Spring Gathering System; operating hazards inherent in transporting, storing and processing crude oil and intermediate and finished petroleum products; our competitive position and the effects of competition; the projected growth of the industries in which we operate; general economic and business conditions affecting the geographic areas in which we operate; and other risks contained in Delek US’ and Delek Logistics’ filings with the United States Securities and Exchange Commission.

Forward-looking statements should not be read as a guarantee of future performance or results, and will not be accurate indications of the times at, or by which such performance or results will be achieved. Forward-looking information is based on information available at the time and/or management’s good faith belief with respect to future events, and is subject to risks and uncertainties that could cause actual performance or results to differ materially from those expressed in the statements. Neither Delek US nor Delek Logistics undertakes any obligation to update or revise any such forward-looking statements.

Non-GAAP Disclosures:

Delek US and Delek Logistics believe that the presentation of adjusted net income, adjusted earnings per share (“adjusted EPS”), earnings before interest, taxes, depreciation and amortization ("EBITDA") and adjusted EBITDA provide useful information to investors in assessing their financial condition, results of operations and cash flow their business is generating. Adjusted net income, adjusted EPS, EBITDA and adjusted EBITDA should not be considered as alternatives to net income, operating income, cash from operations or any other measure of financial performance or liquidity presented in accordance with U.S. GAAP. Adjusted net income, adjusted EPS, EBITDA and adjusted EBITDA have important limitations as analytical tools because they exclude some, but not all, items that affect net income. Additionally, because adjusted net income, adjusted EPS, EBITDA and adjusted EBITDA may be defined differently by other companies in its industry, Delek US' and Delek Logistics’ definitions may not be comparable to similarly titled measures of other companies, thereby diminishing their utility. Please see reconciliations of adjusted net income, adjusted EPS, EBITDA and adjusted EBITDA to their most directly comparable financial measures calculated and presented in accordance with U.S. GAAP in the appendix.

Investment Overview (NYSE: DK)

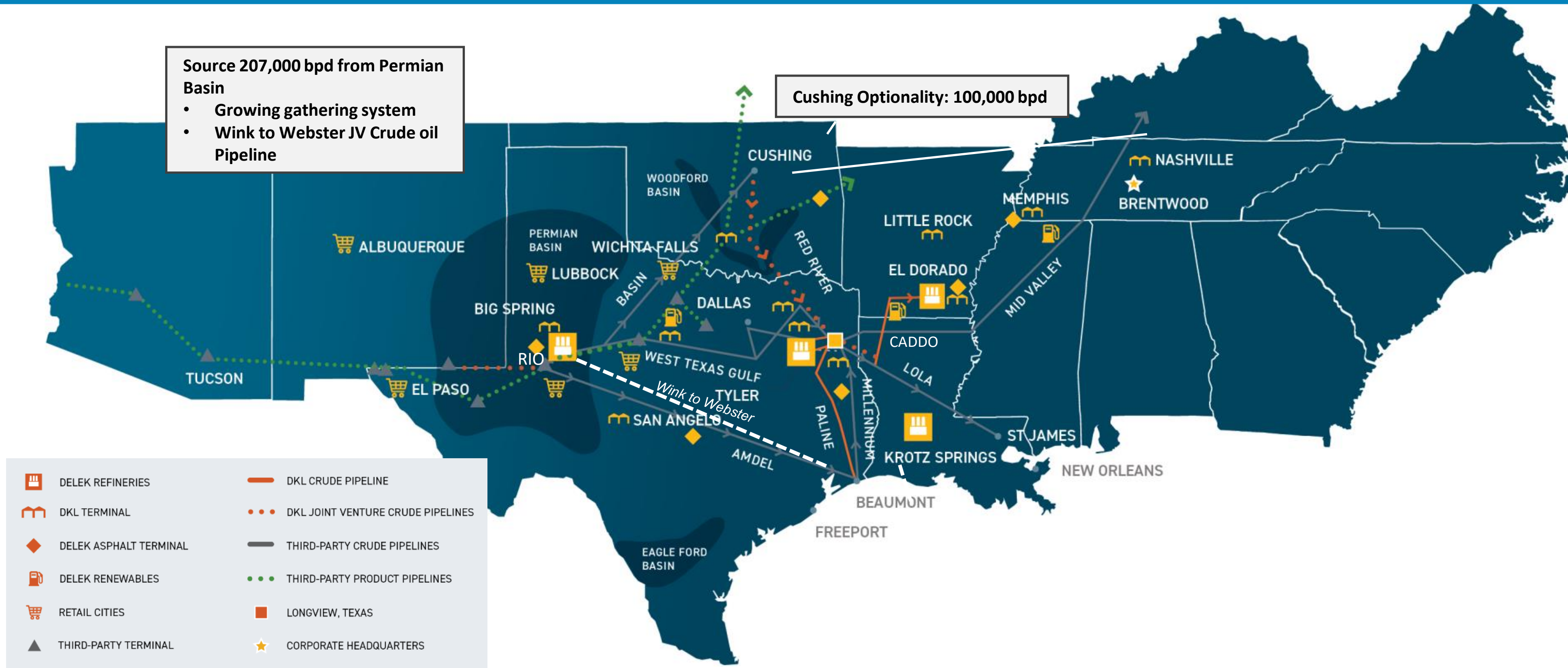
Flexible Financial Position to Support Midstream Growth	• September 30, 2020 balance sheet:
	  • Delek US: approx. $808 million of cash; $2.4 billion of debt
	  • Includes $6.0 million cash and $1.0 billion long-term debt of DKL
	  • Net debt (excl. DKL) of $666 million

Tangible Value in Delek Logistics (DKL)	• DKL simplification of incentive distribution rights • Transaction 14 million units and $45 million cash • Total DK ownership in DKL now 80% or 34.7 million units • Implied value of DK ownership in DKL of $1.1 billion value(1)
Wink to Webster Long Haul Pipeline Joint Venture	• Links value chain from Permian Basin wellhead to Gulf Coast markets • Expected net investment of $340 to $380 million with expected return that is well above internal hurdle rate of 15% • Secured project financing through JV in 1Q20
Retail Segment	• Provides diversification and stability relative to other business segments • Volume declines being offset by strong pump margins and in-store sales • High grading asset base with divestments of smaller stores and build out of new stores to industry • Recent M&A transactions offer public marker to highlight embedded value of retail within DK
Refining Portfolio: Gulf Coast Centric; Niche Market Oriented	• PADD 3 centric portfolio with product pricing tied to the Gulf Coast • Access to domestic, inland based crude feedstock typically trading at discount to global crudes • Niche market location for three of the four refineries serves as a competitive advantage

1) Factset as of 11/30/2020

Integrated Company with Asset Diversity and Scale

Strategically located assets with growing crude oil optionality



Refining

- 302,000 bpd in total
  - El Dorado, AR
  - Tyler, TX
  - Big Spring, TX
  - Krotz Springs, LA
- Crude oil supply: 262,000 bpd WTI linked currently
- Increasing crude oil optionality through Red River expansion

Logistics

- 10 terminals
- Approximately 1,550 miles of pipeline
- 10.2 million bbls of storage capacity
- West Texas wholesale
- JV crude oil pipelines: RIO / Caddo/ Red River
- Own ~80% of DKL

Asphalt

6 asphalt terminals located in:

1) El Dorado, AR
2) Muskogee, OK
3) Memphis, TN
4) Big Spring, TX
5) Henderson, TX
6) Richmond Beach, WA

Retail

- Approximately 253 stores
- Southwest US locations
- West Texas wholesale marketing business

Renewables

Approximately 40m gallons Biodiesel production capacity:

1) Crossett, AR
2) Cleburne, TX
3) New Albany, MS

Long History of Opportunistic Acquisitions & Value Creation

Being Nimble and Capturing Market Dislocations / Opportunities

2011
SALA Gathering
Lion Oil acquisition

Increased Gathering
East and West Texas

DKL Joint Ventures
RIO Pipeline
Caddo Pipeline

2005
Tyler refinery &
related assets

2011
Paline Pipeline

2012
Nettleton
Pipeline

2013
Biodiesel
Facility

2014
Biodiesel
Facility

2015
47%
ownership
in Alon USA

2017
Acquired rest
of Alon USA

2018
Acquired rest
of Alon USA
Partners

2019
New Albany
Biodiesel
Facility

2005 — Current

2006
Abilene & San Angelo
terminals

Acquisition Completed
171 retail fuel &
convenience stores
& related assets

2011
Lion refinery &
related pipeline & terminals

2012
Big Sandy
terminal & pipeline

2013
North Little Rock
Product Terminal

2013
Tyler-Big Sandy
Pipeline

2014
Mt. Pleasant
System

2014
Frank
Thompson
Transport

2015
47%
ownership
in Alon USA

2016
Sold MAPCO

2017
Acquired rest
of Alon USA

2018 Formed
Big Spring
Gathering

2019 DKL
Red River
Pipeline JV

2019
Wink to Webster
Long Haul JV

2020
Sold
Bakersfield
Refinery

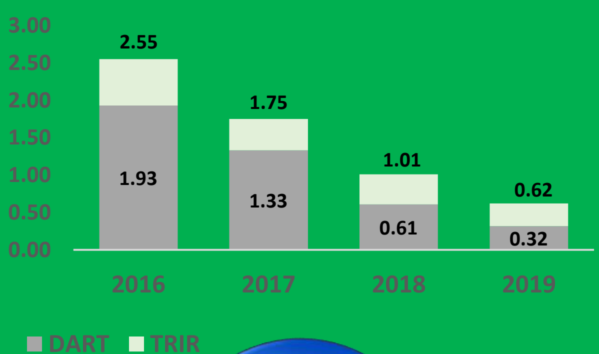
Refining Segment | Logistics Segment | Retail Segment

Environmental, Social, and Governance (ESG)

Published New Sustainability Report in September 2020

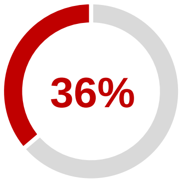
Environmental

- Published our first GHG disclosures, which goes beyond what many of our peers publish
  - Refining business unit Scope 1 & 2 emissions for 2017, 2018 & 2019
  - Refining business unit carbon intensity for 2018 & 2019
  - Enterprise-wide Scope 1 & 2 emissions for 2019
- The safety and health of our employees is a core value of the company as reflected in progressive safety improvements over time
- 2nd Overall (combined DART & TRIR, per AFPM, among companies operating multiple refineries
- Retail Business unit TRIR is half the industry average



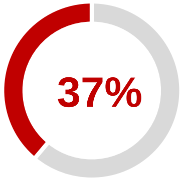
Social

- Consistent with our Mission, Vision and Core Values, Delek believes that a diverse workforce composed of individuals with a variety of personal and professional backgrounds and identities makes our company stronger.
- We are committed to increasing the diversity of our already inclusive workforce and generating greater professional and economic opportunities for all employees. Achieving these mutually-supportive goals will make us stronger, more agile and resilient.
- **Published our first demographic disclosures**
  - Total employees by gender and ethnicity
  - Manager and above by gender
  - Manager and above by race



Women hold 36% of jobs across Delek

Other than Caucasian ethnicity 37% of the Delek workforce



- **Disclosure of whistle blower stats**

fund for hope

Governance

- Delek observes responsible, ethical and transparent business practices. Led by our Board of Directors and executive leadership team, we strive to deliver market competitive returns to investors while providing tangible benefits to all of our stakeholders.

By 2022, not less than 30% of our Board of Directors will be female and/or racially diverse.

- Board members have diverse backgrounds and experience
- 71% of Directors are Independent
- **Published new public policies on ESG-related topics.**
  - Diversity, Equity, & Inclusion (DE&I) Policy
    - Implemented by a newly-created Senior Director for DE&I
  - Human Rights Policy
  - Conflict Minerals Policy
  - Supper Social Standards

1. Data represents Delek hours for all business units, excluding Delek Logistics, which is a separate public company
2. Rates calculated using the OSHA formula, which is based on 100 full-time employees for a one-year period (2,000 hours).

Pathway to Improving Cash Flow

$95mm CAPEX + $75mm OPEX + $15mm G&A + $25mm Other Initiatives = $210mm

- **Reducing CAPEX approximately 40% Y/Y; 2021 spending guidance of $150 to $160 million (including turnarounds)**

- **Exceeding G&A and operating cost reduction guidance in 2020; expect incremental $90 million reductions in 2021**

- **Krotz Springs Flexibility Plan**
  - Option 1: Reduced Run Optimization Plan
    - Represents ~40% of $75mm OPEX reduction Y/Y
  - Option 2: Resume Normal Utilization on All Units
    - Margin Expansion > Operating Cost reduction

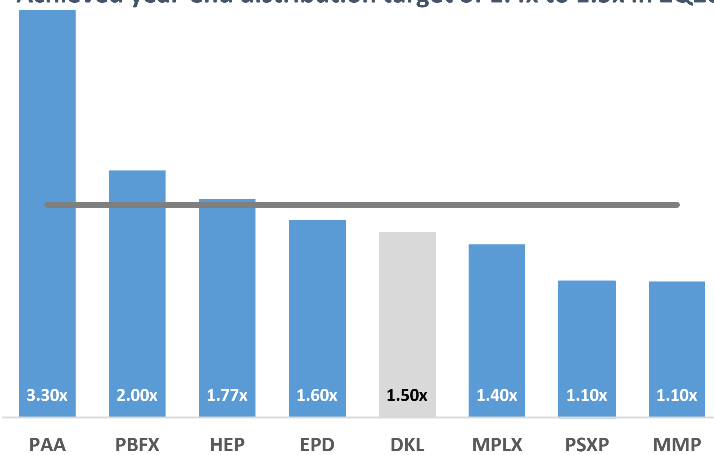
- **Other Initiatives expected to contribute an additional $20-$30mm in 2021**

DKL Relative to Peer Group

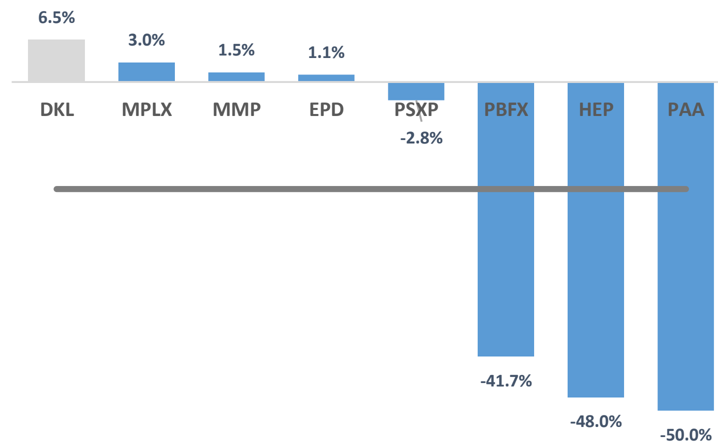
Where It is and Where It is Going

3Q20 Distribution Coverage

Achieved year-end distribution target of 1.4x to 1.5x in 2Q20

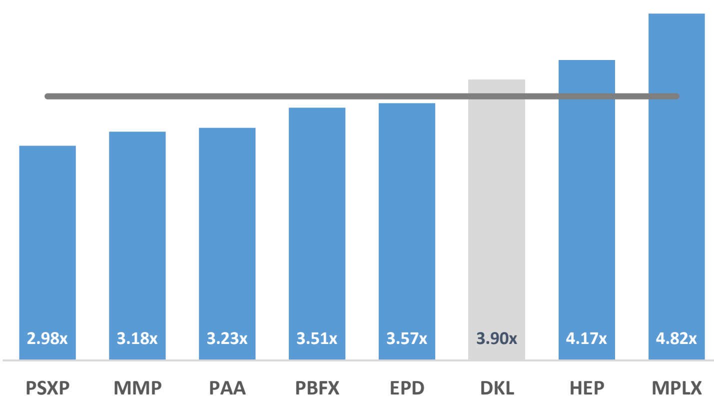


Yr/Yr Distribution Growth

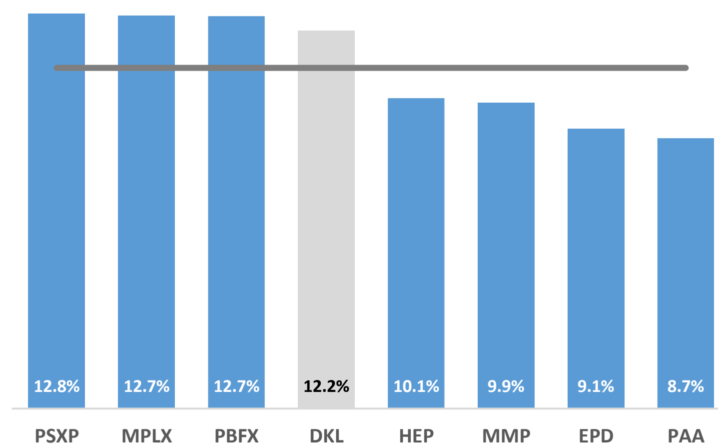


3Q20 Leverage Ratio

Visibility for leverage ratio below 4.0x by the end of 2020



Current Dividend Yield(1)



(1) Updated from Factset as of November 30, 2020.

Midstream: Big Spring Gathering System

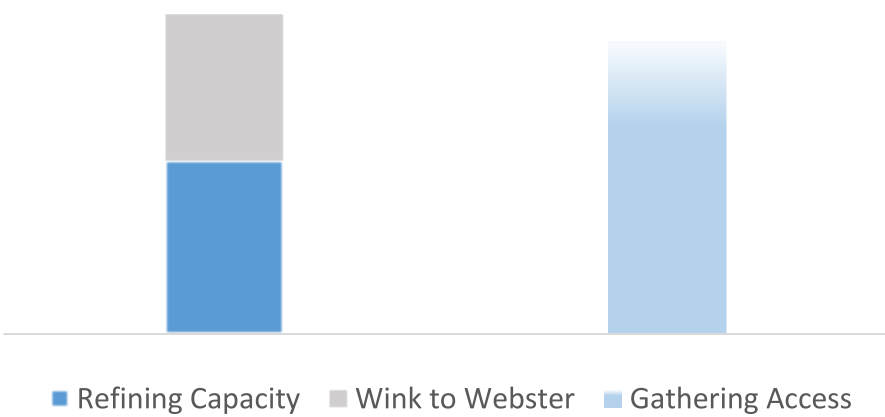
Gathering Helps Control Crude Oil Quality and Cost into Refineries

Big Spring Gathering System

- Approximately 200-mile gathering system,
  - 350Kbpd throughput capacity
- >275,000 dedicated acres;
  - Points of origin: Howard, Borden, Martin and Midland counties
- Total terminal storage of 650K bbls;
  - Connection to Big Spring, TX terminal

- **Getting closer to wellhead allows us to control crude quality and cost**
  - Provides improvement in refining performance and cost structure
- **Drop down to DKL completed in Q1 2020**
- **Gathering increases access to barrels**
  - Creates optionality to place barrels:
    - Big Spring (local refinery)
    - Midland
    - Colorado City (access other refineries)
    - Wink (to Gulf Coast)
  - Control quality and blending opportunities

Permian Supply vs. Takeaway



Delek Logistics Acquired 1Q20

- **Expected $30 - $32 million Annual EBITDA underpinned by MVC DK to DKL (1)**
  - **MVC 120mbbl/d for Big Spring system in addition to 50mbbl/d connection to 3rd party pipeline system**
- **CAPEX potential of $33.8 million if requested by DK, matched with MVC providing 12.5% ROR**

1) Please see page 42 for a reconciliation of forecasted incremental annualized net income to forecasted EBITDA for the Big Spring Gathering System.

Midstream: Wink to Webster Crude Oil Long Haul Pipeline Joint Venture

Complements Gathering – Provides Access to Gulf Coast Markets

Wink to Webster Pipeline JV

- 650-mile 36-inch diameter crude oil pipeline
- Wink to Webster Pipeline LLC – Exxon, Plains, MPLX/ Delek US JV, Rattler Midstream, Lotus Midstream
- Total system expected completion 2021
  - Main segment started transporting oil in October 2020
- Supported by significant volume of long term commitments

- **Delek US' Investment**
  - Delek US has a 50% ownership interest in a JV that owns a 30% ownership interest in Wink to Webster Pipeline LLC
  - Expected $340 million to $380 million net investment
  - Integrated with Big Spring gathering system to provide source of barrels and services to producers
- **Well above Delek US' targeted minimum required midstream IRR of 15%**
- **Secured project financing for approximately 80% of our investment**
  - **~$69 million reimbursement in 1Q20**
  - **Results in ~$75 million equity contribution; balance to be project financed**

Midstream: Red River Pipeline Joint Venture

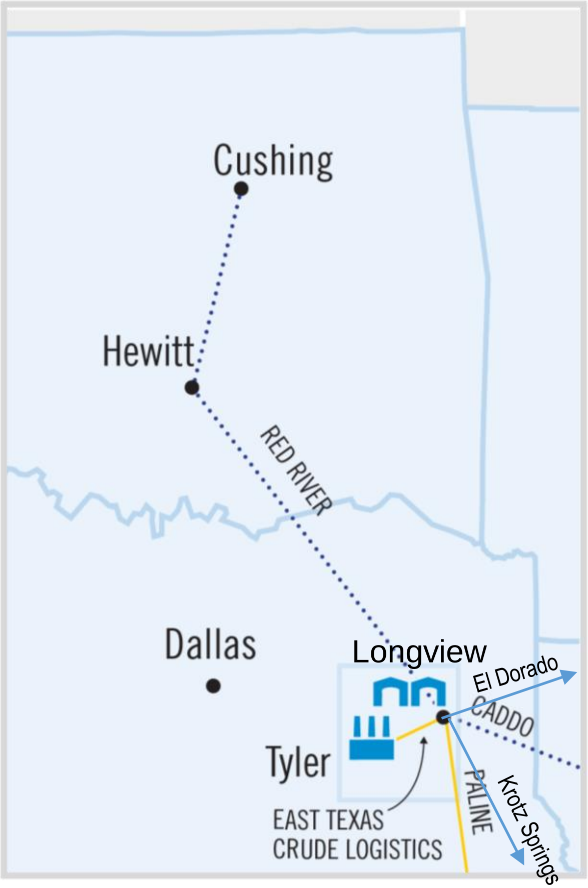
- **DKL purchased 33% interest in May 2019**
  - Approx. $128.0 million initial investment; Financed with revolver
  - DKL will contributed $20.0 million to the expansion, of which $3.5 million was included in initial investment in May 2019
- **Expected annualized adjusted EBITDA**
  - Expected $13.5 to $15.5 million annualized adjusted EBITDA(1) pre-expansion
  - Increases to $20.0 to $25.0 million annualized adjusted EBITDA(1) post-expansion

Delek US is a major shipper on pipeline; increased crude oil optionality

- Increasing by 65,000 bpd to 100,000 bpd following expansion;
- Incremental 24 million bbls/yr of Cushing crude oil into Longview, TX
- **From Longview, TX DKL access to:**
  - Delek US refining system; Ability to reduce dependence on Midland crude oil at Tyler, El Dorado and Krotz Springs
  - Gulf Coast markets through Paline and other third party pipelines
  - Increases potential WTI-Brent exposure with limited cost to the company

Red River Pipeline JV

- Planned expansion from 150 kbpd to 235 kbpd
- Expansion completed during 3Q 2020
- Delek US is a major shipper on pipeline; increased crude oil optionality



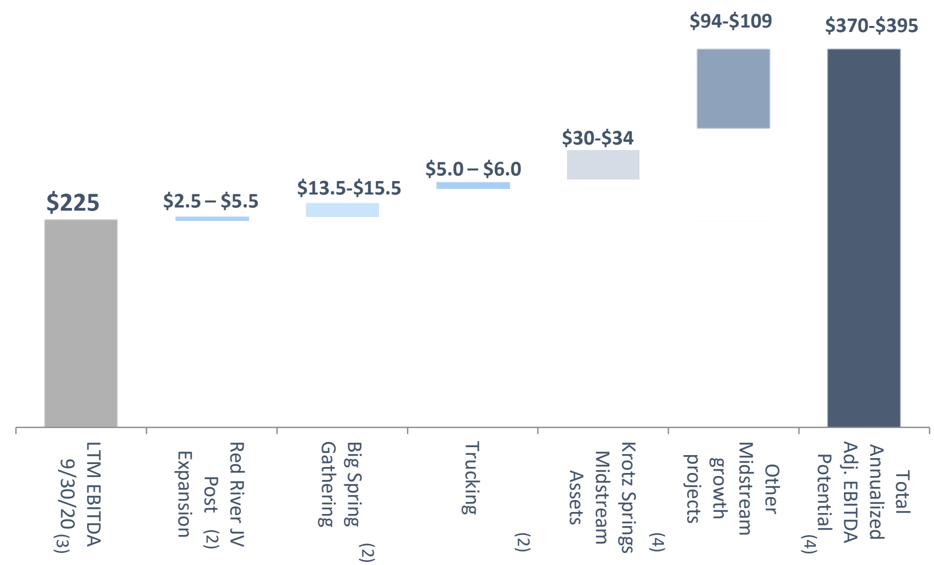
1) Please see page 41 for a reconciliation of forecast incremental annualized net income to forecast incremental annualized adjusted EBITDA.

Midstream: Utilizing Free Cash Flow & Strong Balance Sheet to Fund Growth

Supports goal to generate approximately $370 million to $395 million of annualized midstream adjusted EBITDA by '23

Strong Adjusted EBITDA Growth Profile from Midstream Initiatives [1]

($ in millions)



Delek US announced goal to achieve midstream target by 2023

Delek Logistics provides platform to unlock logistics value

Red River Joint Venture [2]

- Post Expansion: Increases to $20.0 to $25.0 million annualized adjusted expected EBITDA

Big Spring Gathering

- $30 - $32 million expected EBITDA underpinned by MVC DK to DKL [2]
- MVC 120mbbl/d for Big Spring system in addition to 50mbbl/d connection to 3rd party pipeline system

Trucking

- $8 to $9 million expected EBITDA / year [2]

Krotz Springs Midstream Assets

- $30 to $34 million expected EBITDA / year[2]

Midstream Growth Projects by 2023:

- Other organic midstream growth projects being invested in by strong sponsor DK
  - Wink to Webster Long Haul
  - Other organic growth

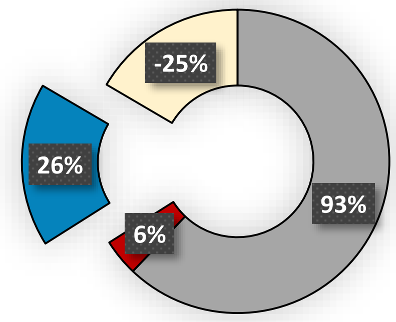
1) Information for illustrative purposes only to show potential based on estimated dropdown assets listed. Actual amounts will vary based on market conditions, which assets are dropped, timing of dropdowns, actual performance of the assets and Delek Logistics in the future. Expected amounts adjusted for what is captured in the LTM period.
2) Please see pages 41, 42, and 35 for a reconciliation of forecasted EBITDA or adjusted EBITDA to forecasted net income for the Red River joint venture, Big Spring Gathering, trucking and Krotz Springs midstream assets, respectively.
3) Please see page 39 for reconciliation of Delek Logistics net income to EBITDA.
4) We are unable to provide a reconciliation of this forward-looking estimate of adjusted EBITDA because certain information needed to make a reasonable forward-looking estimate of net income is difficult to estimate and dependent on future events, which are uncertain or outside of our control, including with respect to unknown construction timing, unanticipated construction costs and other potential variables. Accordingly, a reconciliation to net income as the most comparable GAAP measure is not available without unreasonable effort. These amounts that would require unreasonable effort to quantify could be significant, such that the amount of projected GAAP net income would vary substantially from the amount of EBITDA adjusted projected.

Transforming to More Diversified Adjusted EBITDA

- Midstream to comprise increasing % of future adjusted EBITDA
  - More stable revenue stream
  - Higher multiple business
- Refining contribution supported by operating cost and overhead reductions
- Base adjusted EBITDA performance progressively moving higher based on high grading the portfolio and stable growth projects
- Offers integration and synergies; participation in broader value chain

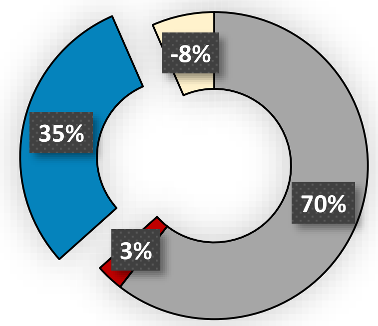
2019

Adjusted EBITDA (1)



2022-2023 Potential

Adjusted EBITDA (2)



1) As of December 31, 2019.
2) Delek US 2022 - 2023 target: Actual results will vary based on market conditions, operations and company performance. Please refer to the forward looking statement disclaimer on page 2 for additional considerations.

Previous Organic Capital Spend Drives Future EBITDA

Growth Capital Diversifies EBITDA Base

Divested Underperforming Assets

- ’18 divested Paramount, CA/AltAir Renewables, West Coast Asphalt terminals, Long Beach, CA
  - (collectively removed ~$35mm of annual carrying costs - based on 2017 run rate)
- Announced $40 million sale of Bakersfield May 2020, removes ~$14 million annual operating expenses & overhead

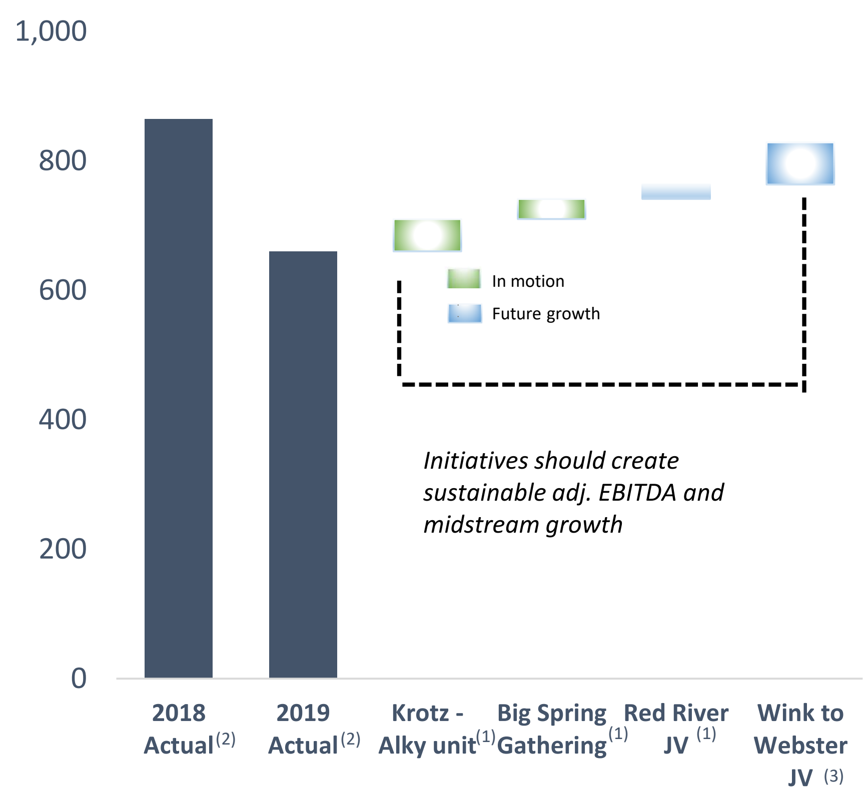
Optimized Assets

- Simplified corporate structure with ALDW transaction
- Interest expense savings from simplified debt structure
- Delivered $100mm synergies from Alon Merger (ex-interest expense)
- Unlocked Big Spring Logistics value with drop down to DKL

Diversifying Portfolio / Incremental Contributions

- Legacy capital investments should lead to stable midstream and gathering build-out
- Krotz alkylation unit ~$50mm/yr expected EBITDA [1]
- Big Spring Gathering expected annual EBITDA $30 to $32 million
- Red River expansion completed 3Q of 2020
  - $20-$25mm/yr expected adjusted EBITDA [1]
- Wink to Webster expected completion ’21
  - expected greater than 15% unlevered IRR on $340-$380mm capital investment

Adjusted EBITDA ($mm)



1) Please see pages 34, 41, and 42 for a reconciliation of forecasted EBITDA or adjusted EBITDA to forecasted net income for Krotz Springs Alkylation Project, Red River joint venture and Big Spring Gathering System, respectively.
2) Please see page 36 for a reconciliation of actual Adjusted EBITDA to Net Income for 2019 and 2018.
3) We are unable to provide a reconciliation of this forward-looking estimate of EBITDA because certain information needed to make a reasonable forward-looking estimate is difficult to estimate and dependent on future events, which are uncertain or outside of our control, including with respect to unknown construction timing, unanticipated construction costs and other potential variables. Accordingly, a reconciliation to net income as the most comparable GAAP measure is not available without unreasonable effort.

Retail: Diversifies Delek

DK Advantage and Footprint

- ~80% integration with existing downstream operations offering synergies and competitive advantage
- Operate approximately 253 C-stores in Central and West Texas and New Mexico

Ongoing Strategy

- Divesting underperforming stores
- Rebrand 7-Eleven stores to DK by 2022
- Implement interior re-branding/re-imaging
- Longer-term build out to industry (NTI) stores

Renewables: Biodiesel Facilities

3 Biodiesel Facilities:
~40mm gallons of Annual Biodiesel Production Capacity

- Crossett, AR
- Cleburne, TX
- New Albany, MS

- Congress Approved $1/gallon Biodiesel Tax Credit (BTC) for 2018 – 2022
- $1/gallon BTC leads to improved economics
- Integrated with refining system: Ability to Sell Volumes "In-House" and Retain Most of the Credit
- Renewables Business Enhances ESG Position
- Option for 33% interest in Renewable Diesel Bakersfield facility conversion
    - Approximately 150mm gal/yr with Global Clean Energy

Estimated Carbon Saved by producing Lower Carbon Intensity Fuel (1)

~1 Billion
Miles driven by an average passenger vehicle

-or-

~86,500
Passenger vehicles driven for one year

-or-

~52 billion
Number of smartphones charged

-or-

~940,000
Barrels of oil consumed

-or-

40mm gallons of biodiesel
=
407,200 metric tons of carbon reduction

1. Source: EPA; https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator. Please note that these estimates are approximate and should not be used for emission inventory or formal carbon footprinting exercises.

PADD 3 Refining System with Crude Slate Optionality

Tyler, Texas

- 75,000 bpd crude oil throughput
- 8.7 complexity
- Light crude oil refinery
- Permian Basin, Cushing and East Texas sourced crude oil

El Dorado, Arkansas

- 80,000 bpd crude oil throughput
- 10.2 complexity
- Flexibility to process medium and light crude oil
- Permian Basin, local Arkansas, East Texas, Cushing and Gulf Coast crude oils

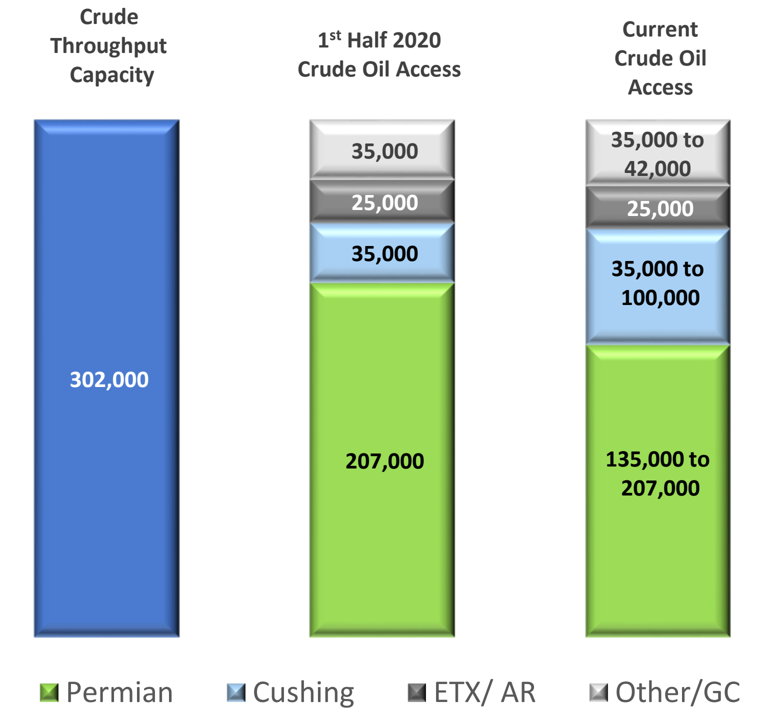
Big Spring, Texas

- 73,000 bpd crude oil throughput
- 10.5 complexity
- Process WTI and WTS crude oil
- Located in the Permian Basin

Krotz Springs, Louisiana

- 74,000 bpd crude oil throughput
- 8.8 complexity
- Permian Basin, Cushing, local and Gulf Coast crude oil sources

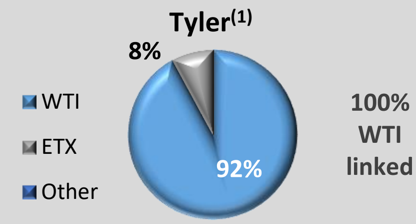
Increasing Access to Cushing Crude Oil Grades, bpd

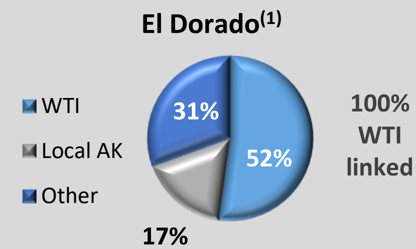


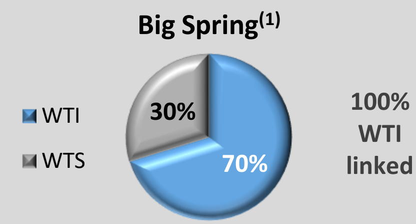
***Crude Oil Optionality* - Red River pipeline joint venture to increase access to Cushing crude oil from 35,000 bpd to 100,000 bpd following expansion in 3Q 2020**

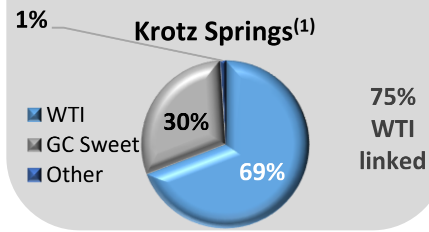
- ***Brings total barrels priced on a Cushing basis, excluding Midland, to 125,000 bpd***

Nine Months Ending September 30, 2020









1) Crude oil slate based on amount received year-to-date as of September 30, 2020 and will vary each period based on operations and purchases.

Note: WTI-Brent differential realized through crack spread and capture rates and Midland-WTI differential realized in crude slate.

Escaping the Midland Overhang

Transforming Away from Reliance on Midland

Combination of cost cuts and increased contribution from DKL should more than offset the Midland Benefit DK realized in 2018 and 2019

OPEX and G&A Savings

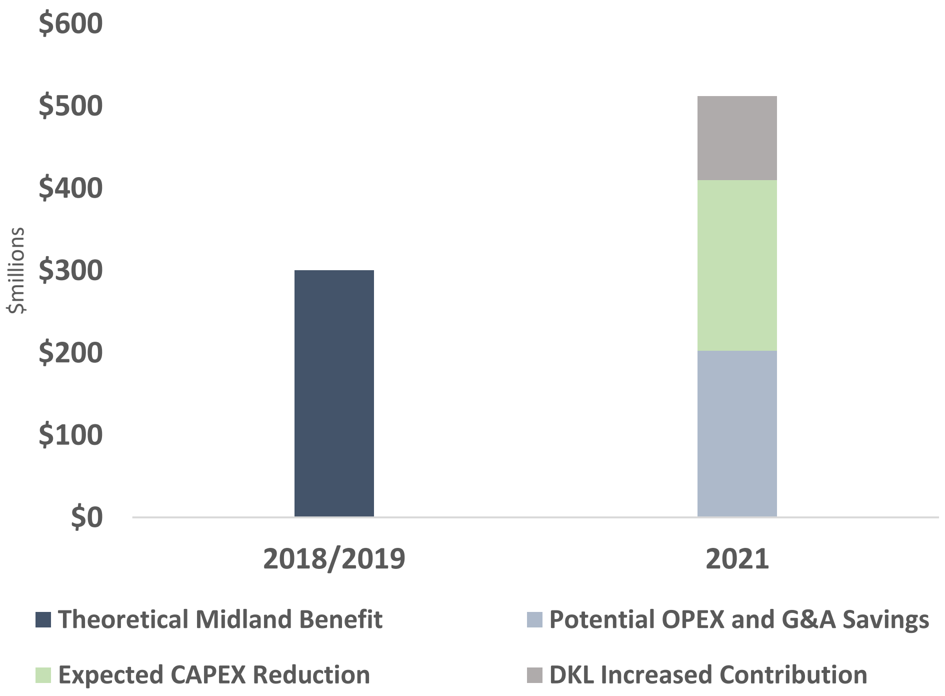
- 2018 and 2019 Total OPEX and G&A was ~$924mm/yr on average
- 2021 Implied Total OPEX expected to be ~$720mm
  - Roughly $205 mm of savings

CAPEX Savings

- 2018 and 2019 Total CAPEX was ~$370mm/yr on average
- 2021 Guided Total CAPEX of ~$155mm
  - Roughly $215 mm of savings

DKL Contribution

- 2018 and 2019 DKL EBITDA averaged $172mm/yr
- 2021 Analyst Consensus Estimates currently $277mm(1)
  - Roughly $100mm of increased contribution



1) Based on Factset estimates as of 11/30/2020

Long-term Capital Allocation Framework

Four pillars underpinned by a rigorous and disciplined capital allocation program to create long-term value

Priorities:

- **Invest:** Capital allocation program focuses on safety, maintenance, and reliability as top priority
- **Cash Returns:** Maintain a competitive cash return profile commensurate with underlying earnings power
- **Grow:** Maintain financial strength and flexibility to support strategic growth objectives
- **Enhance Balance Sheet / Return Excess Cash:** Reduce net debt and/or opportunistically return additional cash

Non-Discretionary

Sustaining & Regulatory Capex

- Approximately $100 million sustaining capex/yr
- Between $40-$75 million per turnaround
- Critical for safe and reliable operations
- Various amounts for regulatory capex

Cash Returns

- At this juncture, free cash flow used for share buybacks over re-instating the dividend or growth capital

Discretionary

Growth Capex

- 25% IRR for >$5mm projects at Refining; <$5mm is 50% IRR
- >15% IRR minimum hurdle rate for Retail projects, dependent on size
- >15% IRR hurdle rate for stable cash flow Logistics projects

Cash Returns to Shareholders

- Target competitive overall cash return
- Dividend reinstatement or share buybacks may be opportunistic based on alternative investment opportunities and relative valuations

Acquisitions

- Evaluate accretive opportunities as they arise vs. alternative uses of cash

Opportunistically De-lever

- Continue to optimize the balance sheet
- Opportunistically repay DK debt when FCF supports it

Capital Allocation – Balanced & Flexible

- **2020 includes the following projects:**
  - **Big Spring Turnaround**
    - Completed in early March 2020
- **CAPEX expected to decline approximately**
  - 24% from original 2020 forecast
  - 42% from 2019 actuals
- **2021 spending guidance of $150 to $160 million (including turnarounds)**
  - Reducing CAPEX approximately 40% Y/Y
- **Does not include joint venture investments for recently announced transactions**
  - (Wink to Webster; Red River)

	2020			2019[2]
Capital Forecast	**YTD[1]**	**Current**	**Original**	**Actuals**
Refining	$180.9	$203.2	$205.2	$266.6
Logistics	$6.9	$21.0	$22.7	$9.9
Retail	$8.2	$9.9	$26.2	$20.5
Other (includes gathering) [2]	$12.0	$14.6	$71.6	$131.1
Total	**$208.0**	**$248.7**	**$325.7**	**$428.1**

1) YTD as of September 30, 2020.
2) Excludes purchases of rights-of-way in the amount of $19.1 million in 2019.

Capital Allocation Discipline

Maintaining a Strong Balance Sheet

- Should support ability to invest in the business
- Provides ability to act quickly to take advantage of opportunities
- DK excluding DKL, had $802 million of cash and $666 million net debt at 09/30/20

Capital Allocation Discipline in Practice

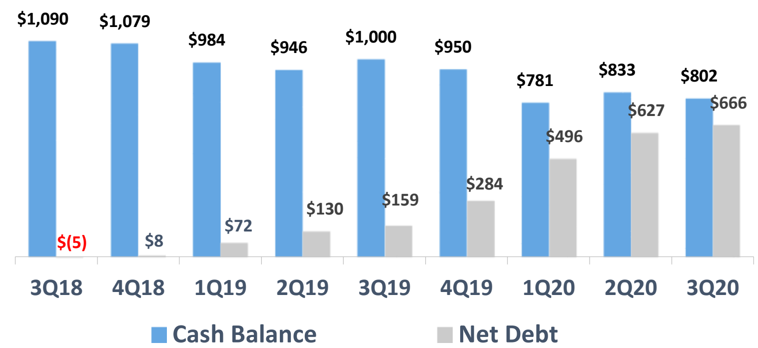
Investing in the Business

- Big Spring Turnaround completed in 1Q20
  - No other major turnaround scheduled for 2020

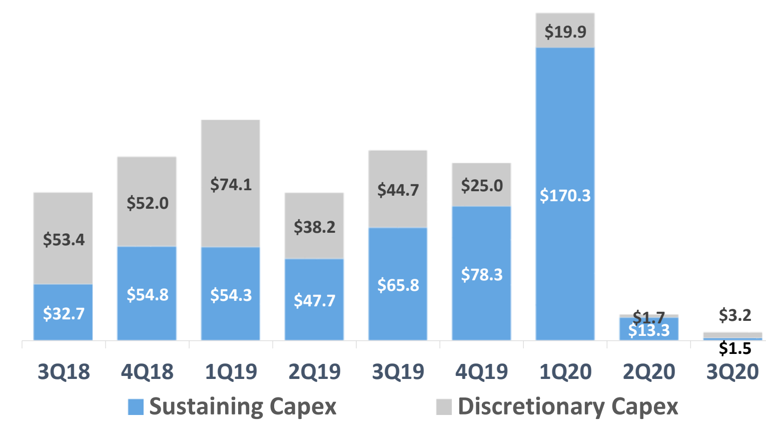
Growing the Business

- Complete Midstream Growth Projects
  - Big Spring Gathering System capital spending
  - Joint Venture Contributions
    - Wink to Webster long haul pipeline joint venture
    - Red River Joint Venture
- High Grading Retail Portfolio
  - Selling Smaller Stores and Building New to Industry (NTI) Stores

Cash Balance & Net Debt (DK Ex. DKL)[1]



Capital Expenditures[1][2]



1) Based on company filings from Q3 2018 through Q3 2020. Sustaining capex defined as regulatory & maintenance capital expenditures. Capital expenditures does not include joint venture contributions.
2) Excludes purchases of rights-of-way in the amount of $19.1 million in 2019.



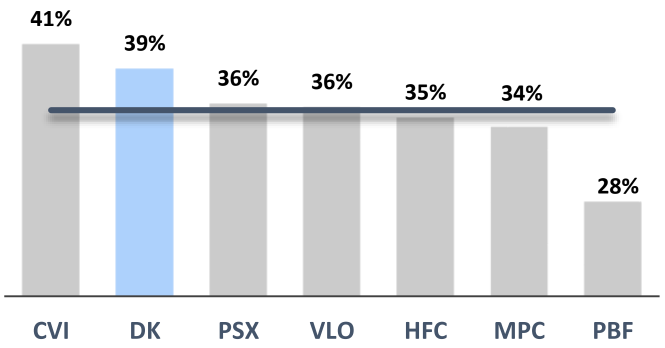
Market Opportunities & Valuation

Peer Leading Light Products Yield

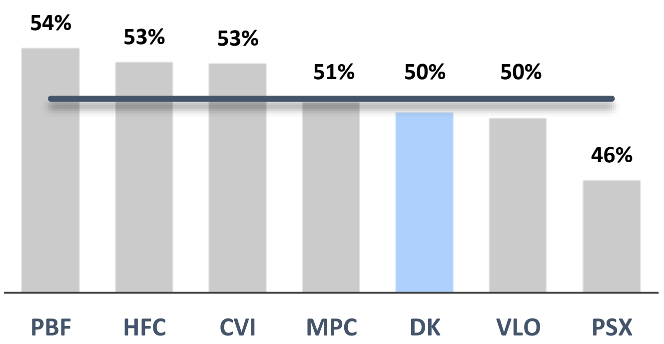
Delek US positioned to benefit with high value product yields and crude oil slate flexibility

- **Refining system product yields**
  - Strong middle distillate yield versus peers
  - Ability to switch ~10% between gasoline and distillate
- **Crude oil slate has flexibility**
  - Ability to increase sour crude oil processing to approximately 50% based on market economics
    - Big Spring refinery currently processes 21% WTS and can increase to 100%
    - El Dorado refinery flexibility to process light to medium sour crude oil (up to 100%) based on economics
- **Krotz Springs distillation unit and FCC temporarily idled in 4Q20**
  - Results in reduced gasoline yield

3Q20 Refiners' Middle Distillates Yield % [(1) (2) (3)]



3Q20 Refiners' Gasoline Yield % [(1) (3)]



1) Industry average based on peer group.
2) Middle distillates yield includes distillate fuel oil, kerosene and kerosene-type jet fuel.
3) Sourced from respective company press releases, SEC filings, and earnings calls.

Valuation Opportunity

Partial Segment Sum of Parts

Midstream			
DKL[1]	**Units Held**	**Market Value**	
30.28	34.75	$1,052	
Retail			
		EBITDA Multiple	
'23E Estimated EBITDA ($mm)[2]	$45.00	10.0x	12.0x
		$450	$540
Enterprise Value ($mm)			
	Enterprise Value	$1,502	$1,592
	DK Net Debt 3Q20 (excluding DKL)	$666	$666
	Equity Value	$836	$926
	3Q20 Share Count (Diluted)	73.7	73.7
	Equity Value ($/share)	**$11.35**	**$12.57**

- IDR valuation fully recognized in DKL ownership
  - DK owns 34.7mm units
- Retail easily underpinned by tangible public transactions
- Wink to Webster construction cost $340 - $380mm
  - Expect well above 15% IRR threshold for midstream projects
  - Project financed with $75mm equity contribution
- **Refining assets are being assigned little to any value**

1) Factset as of 11/30/2020
2) We are unable to provide a reconciliation of this forward-looking estimate of EBITDA because certain information needed to make a reasonable forward-looking estimate of net income is difficult to estimate and dependent on future events, which are uncertain or outside of our control, including with respect to unknown construction timing, unanticipated construction costs and other potential variables. Accordingly, a reconciliation to net income as the most comparable GAAP measure is not available without unreasonable effort. These amounts that would require unreasonable effort to quantify could be significant, such that the amount of projected GAAP net income would vary substantially from the amount of EBITDA projected.

An Integrated and Diversified Refining, Logistics and Retail Company

Financial Flexibility to Support Strategic Objectives

Permian Focused Refining System with Increasing Access to Cushing

Focus on Long-Term Shareholder Returns

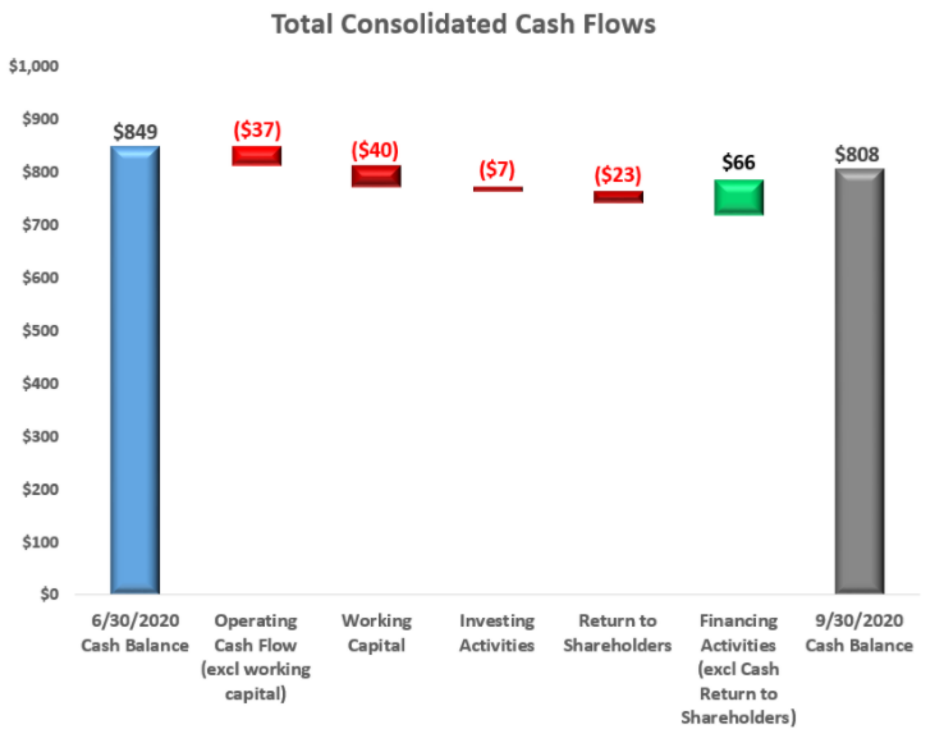
Invest in the Business to Operate Reliably and Safely

Growing Midstream Platform to Diversify EBITDA Stream

Appendix

3Q20 Cash Flows

- Strong financial position with $808 million of cash on the balance sheet
- Cash flow from operating activities of approx. $(37) million
- Working capital impacted cash flow by approx. $(40) million
- Total investing activities of approx. $7 million:
  - Cash capital expenditures of approx. $4.7 million
  - Net JV charge of approx. $0.3 million
- Total cash returned to shareholders of approx. $23 million



4Q20 Guidance Range

4Q20 Guidance Range ($ in millions)	Low	High
Consolidated Operating Expenses	$130	$140
Consolidated G&A	$57	$63
Consolidated Depreciation and Amort.	$63	$66
Net interest expense	$28	$31
Total Crude Throughput	225,000	235,000
***Krotz Springs Total Crude Throughput	20,000	30,000

Original Guidance:

$100mm of Cost Savings (Full-Year 2020)

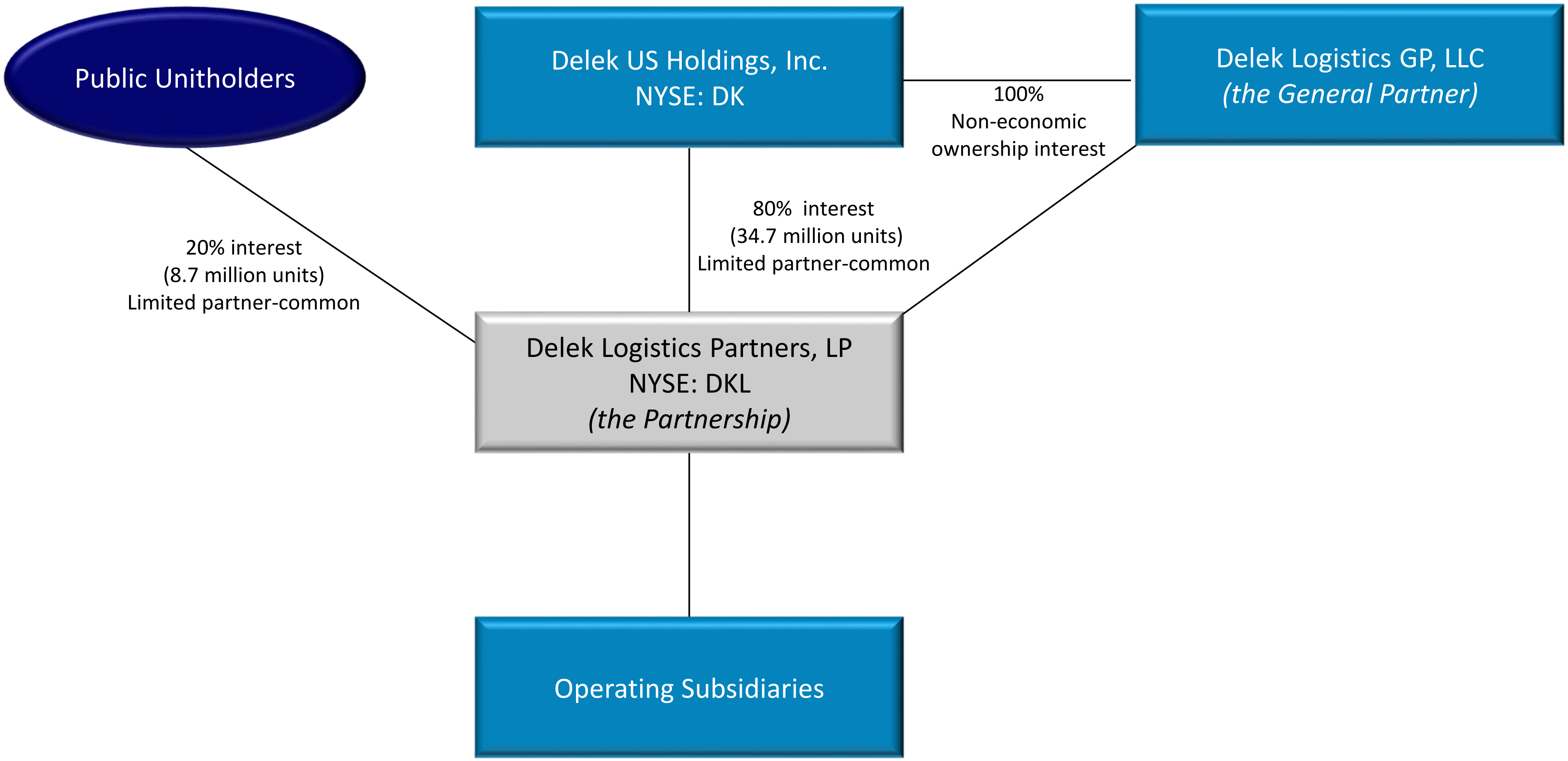
$75mm Decrease in OPEX *(vs. 2019 levels)*

$25mm Decrease in Overhead *(vs. 2019 levels)*

	Actual 2019	Nine Months Ending September 30, 2020	4Q Guide (Midpoint)	2020 Implied	2020 Implied Savings Relative to 2019
OPEX	$686.7	$422.0	$135.0	$557.0	$(129.7)
G&A	$274.7	$184.4	$60.0	$244.4	$(30.3)
Total	**$961.4**	**$606.4**	**$195.0**	**$801.4**	**$(160.0)**

Summary Organizational Structure

- **Eliminated incentive distribution rights (IDRs)**
- **General partner (GP) converted to non-economic interest**
- **Transaction: 14 million newly issued DKL common limited partner units and $45 million in cash during August 2020.**

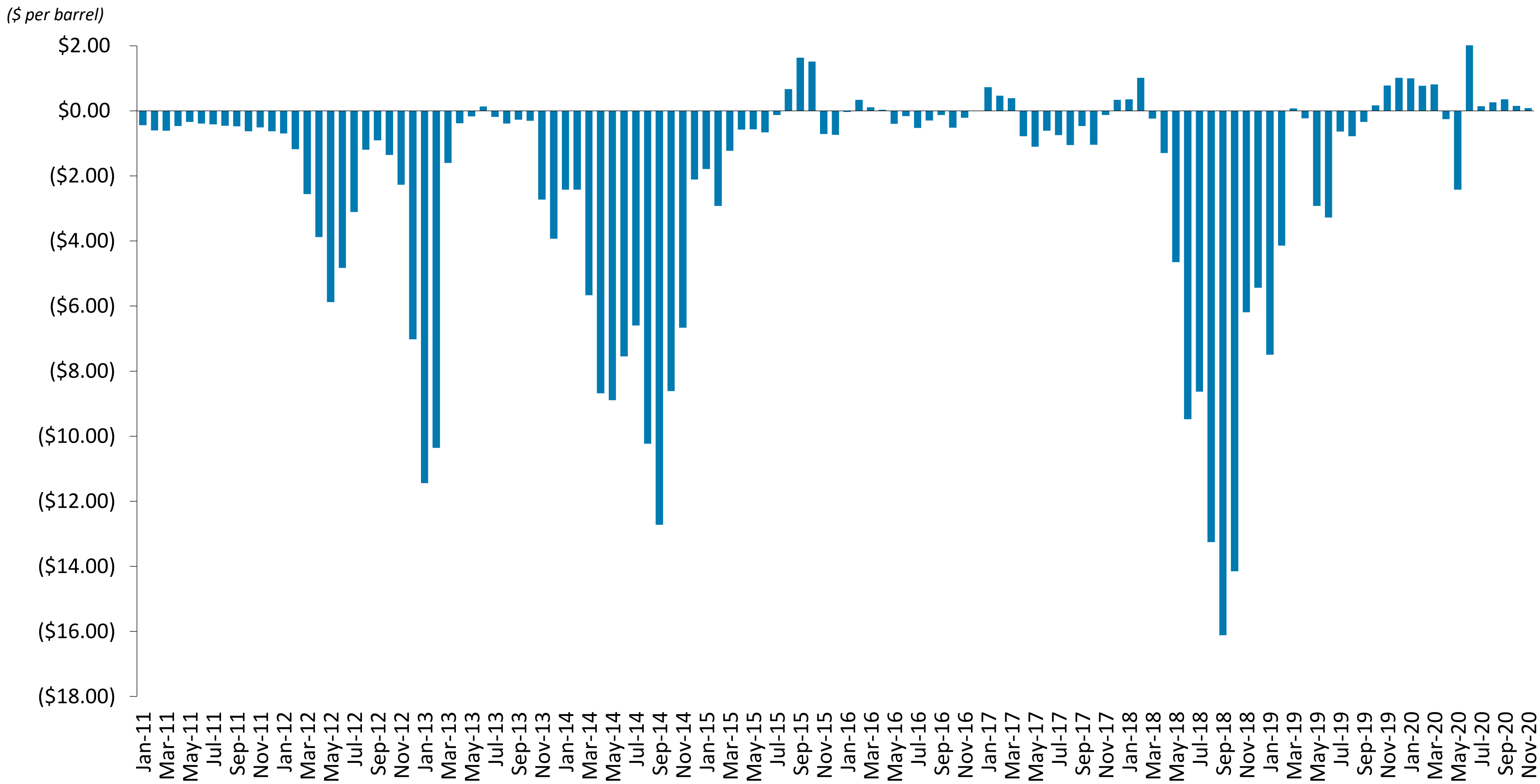




Market Data

Access to Midland Crude Oil Benefits Margins

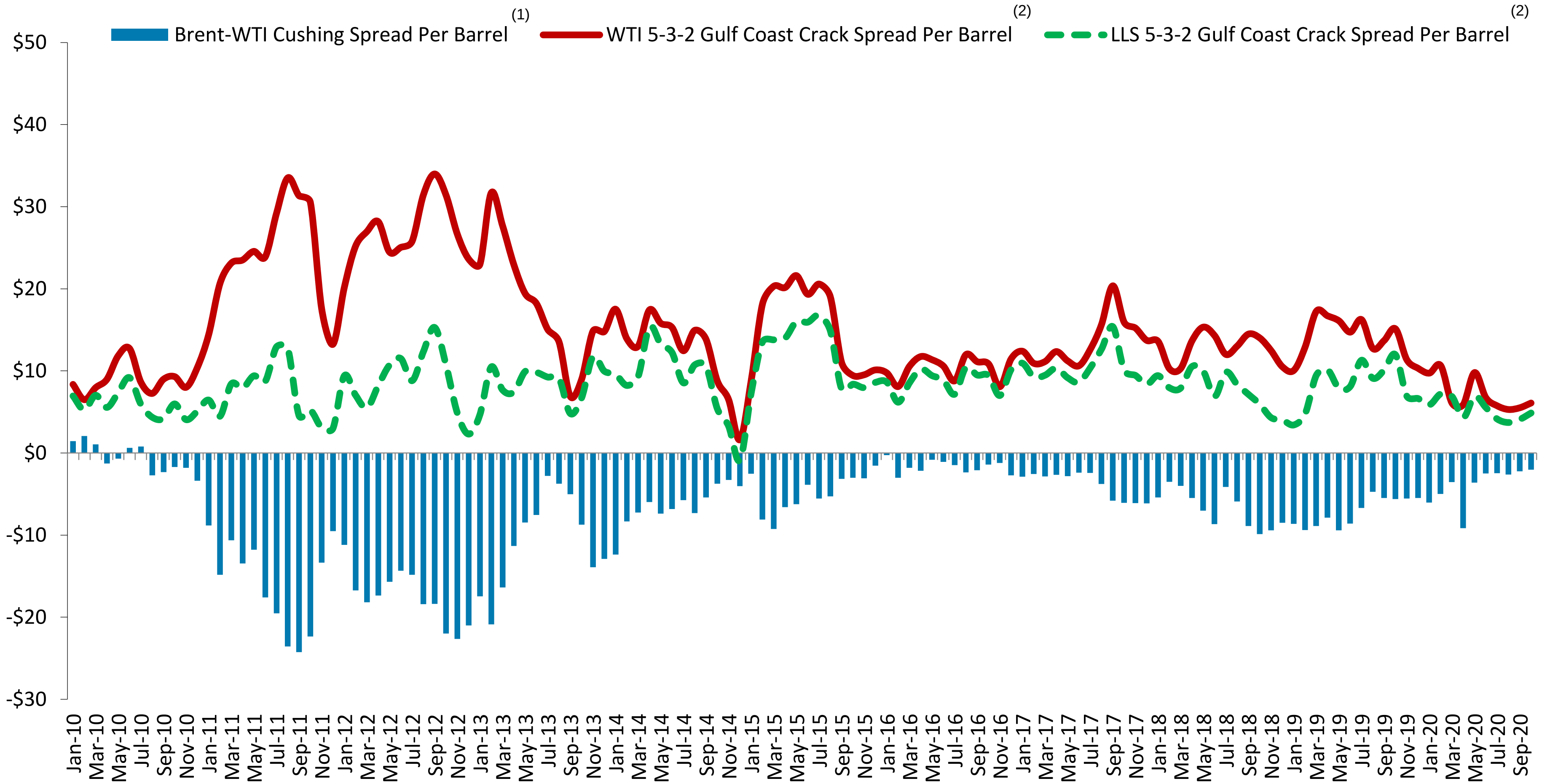
WTI Midland vs. WTI Cushing Crude Oil Pricing (1)



1) Source: Argus – as of November 30, 2020

U.S Refining Environment Trends

Refined Product Margins and WTI-Linked Feedstock Favor Delek US



1) Source: Platts and NYMEX as of November 2020; 5-3-2 crack spread based on HSD
2) Crack Spreads: (+/-) Contango/Backwardation



Reconciliations

Non-GAAP Reconciliation of Alkylation Project EBITDA[(1)]

Reconciliation of Forecast Incremental U.S. GAAP Net Income (Loss) to Forecast Incremental EBITDA for Alkylation Project

($ in millions)		**Annual Amount**
Forecasted Incremental Net Income	$	33.2
Add Forecasted Incremental Amounts for:		
Interest Expense, net	$	-
Income tax expense	$	9.9
Depreciation and amortization	$	6.9
Forecasted Incremental EBITDA	$	50.0

1) Based on projected potential future performance from the alkylation unit project at Krotz Springs. Amounts of EBITDA, net income and timing will vary. Actual amounts will be based on performance of the project and market conditions.

Non-GAAP Reconciliation of Krotz Springs Potential Dropdown EBITDA(1)

Krotz Springs Logistics Drop Down

Reconciliation of Forecast Incremental U.S. GAAP Net Income (Loss) to Forecast Incremental EBITDA

($ in millions)

	Forecasted Range	
Forecasted Incremental Net Income	$ 2.9	$ 3.3
Add Forecasted Incremental Amounts for:		
Depreciation and amortization	15.6	17.7
Interest and financing costs, net	11.5	13.0
Forecasted Incremental EBITDA	**$ 30.0**	**$ 34.0**

1) Based on projected range of potential future logistics assets associated with the Krotz Springs refinery that could be dropped to Delek Logistics from Delek US in the future. Amounts of EBITDA, net income and timing will vary, which will affect the potential future EBITDA and associated deprecation and interest at DKL. Actual amounts will be based on timing, performance of the assets, DKL's growth plans and valuation multiples for such assets at the time of any transaction.

Non-GAAP Reconciliations of Adjusted EBITDA

Delek US Holdings, Inc.

Reconciliation of Amounts Reported Under U.S. GAAP

$ in millions

Reconciliation of Net Income (Loss) attributable to Delek to Adjusted EBITDA	Three Months Ended September 30, 2020	Three Months Ended September 30, 2019	Nine Months Ended September 30, 2020	Nine Months Ended September 30, 2019
	(Unaudited)		(Unaudited)	
Reported net income (loss) attributable to Delek	$ (88.1)	$ 51.3	$ (314.8)	$ 277.9
Add:				
Interest expense, net	31.0	30.7	94.9	86.4
Income tax (benefit) expense - continuing operations	(15.6)	13.4	(134.6)	83.8
Depreciation and amortization	65.2	49.8	177.4	146.7
EBITDA	(7.5)	145.2	(177.1)	594.8
Adjustments				
Net inventory valuation (benefit) loss	(9.5)	20.0	65.6	(31.5)
Unrealized hedging (gain) loss	19.4	(0.5)	(9.2)	30.1
Non-cash change in fair value of S&O Obligation associated with hedging activities [1]	8.2	—	(1.4)	—
Gain from sale of Bakersfield non-operating refinery	0.1	—	(56.8)	—
Non-operating, pre-acquisition litigation contingent losses and related legal expenses	—	—	—	6.7
Retroactive biodiesel tax credit [2]	—	10.8	—	31.6
Discontinued operations (income) loss, net of tax	—	—	—	0.8
Net income attributable to non-controlling interest	11.2	8.7	29.4	20.3
Total adjustments	29.4	39.0	27.6	58.0
Adjusted EBITDA	$ 21.9	$ 184.2	$ (149.5)	$ 652.8

[1] Represents an adjustment to exclude the effect of non-cash changes in fair value related to economic hedges that were entered into as discrete amendments to the S&O Obligation (i.e., not contemplated in the April 2020 Amendment and Restatement to the S&O Obligation) but which impact the fair value of the overall obligation, as such fair value changes are considered to be identical in nature to the unrealized hedging gains and losses recognized on derivative instruments which are excluded from our adjusted net income (loss).

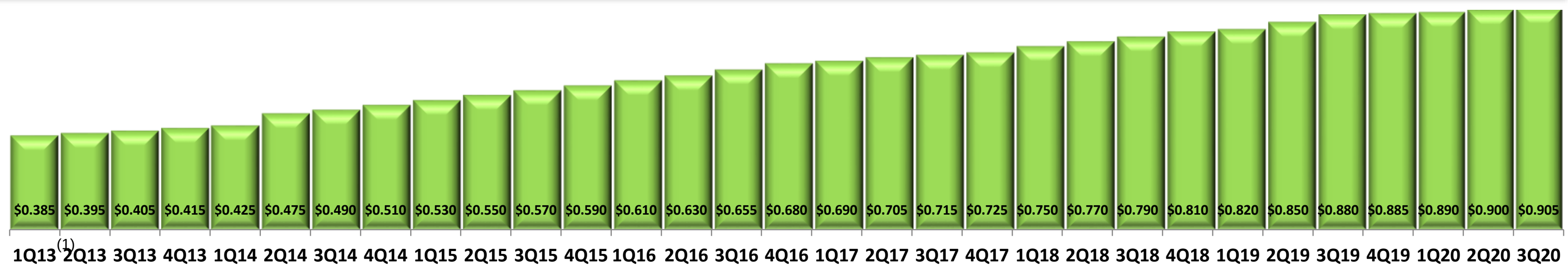
[2] The portion of the retroactive biodiesel tax credit reenacted in December 2019 that was attributable to 2019 has been added to the three and nine months ended September 30, 2019.

Reconciliation of Net Income attributable to Delek to Adjusted EBITDA	Year Ended December 31, 2019	Year Ended December 31, 2018
	(Unaudited)	
Reported net income attributable to Delek	$ 310.6	$ 340.1
Add:		
Interest expense, net	119.8	120.1
Loss on extinguishment of debt	—	9.1
Income tax expense - continuing operations	71.7	101.9
Depreciation and amortization	194.3	199.4
EBITDA	696.4	770.6
Adjustments		
Net inventory valuation (benefit) loss	(52.3)	51.3
Environmental indemnification proceeds	—	(20.0)
Contract termination charges	—	6.2
Adjusted unrealized hedging loss (gain)	26.1	(28.6)
Transaction related expenses	—	16.0
Impairment loss on assets held for sale	—	27.5
Gain on sale of the asphalt business	—	(13.3)
Retroactive biodiesel tax credit [1]	(36.0)	11.4
Non-operating write-off of pre-acquisition asset	4.8	—
Discontinued operations (income) loss, net of tax	(5.2)	8.7
Net income attributable to non-controlling interest	25.6	34.8
Total adjustments	(37.0)	94.0
Adjusted EBITDA	$ 659.4	$ 864.6

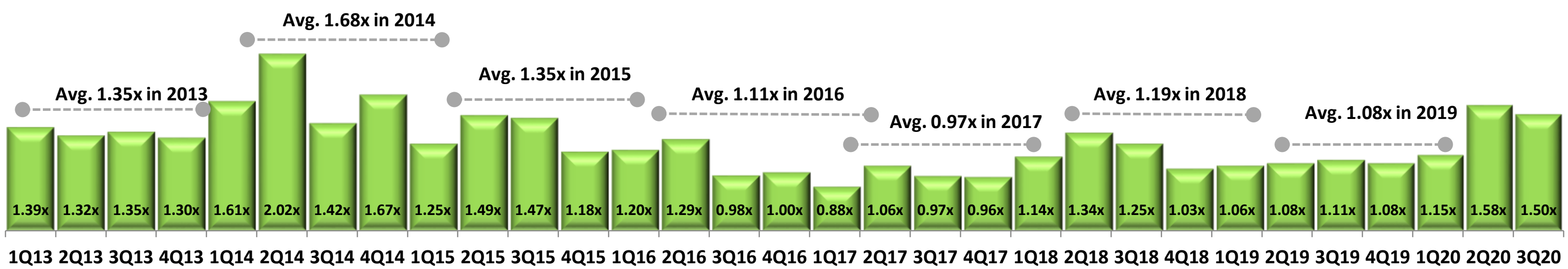
[1] The portion of the retroactive biodiesel tax credit that was attributable to 2018 has been adjusted out of both the three months and year ended December 31, 2019, and has been added to the three months and year ended December 31, 2018 for comparability. Additionally, the retroactive 2017 biodiesel tax credit that was enacted during the first quarter of 2018 has been adjusted out of the adjusted net income for the year ended December 31, 2018, also for comparability.

DKL Distribution and Leverage Ratio

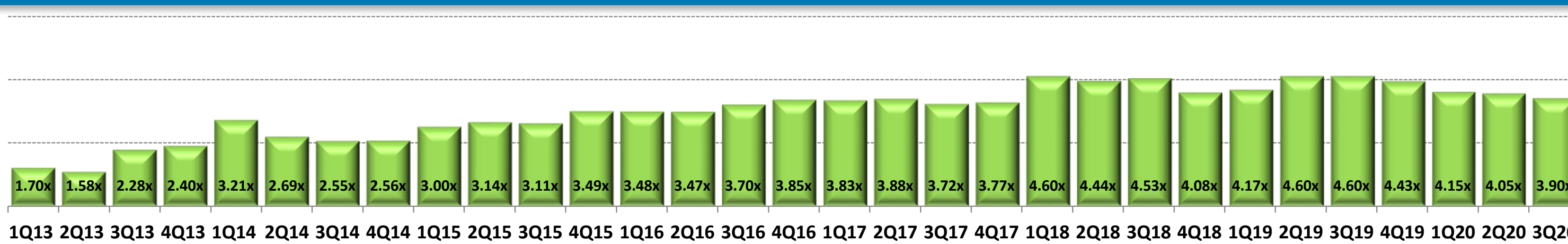
Distribution per unit has increased twenty-nine consecutive times since the IPO



Distributable Cash Flow Coverage Ratio (2)(3)(4)



Leverage Ratio (4)



1) MQD = minimum quarterly distribution set pursuant to the Partnership Agreement.
2) Distribution coverage based on distributable cash flow divided by distribution amount in each period. Please see reconciliations starting on page 12.
3) In 4Q17, the reimbursed capital expenditure amounts in the determination of distributable cash flow were revised to reflect the accrual of reimbursed capital expenditures from Delek rather than the cash amounts received for reimbursed capital expenditures during the years ended December 31, 2017, 2016 and 2015.
4) Leverage ratio based on LTM EBITDA as defined by credit facility covenants for respective periods.

DKL: Reconciliation of Distributable Cash Flow

(dollars in millions, except coverage)	2013 [2]	1Q14 [2]	2Q14[2]	3Q14[2]	4Q14[2]	2014 [2]	1Q15[2]	2Q15	3Q15	4Q15	2015 [2][3]	1Q16	2Q16	3Q16	4Q16	2016 [3]
Reconciliation of Distributable Cash Flow to net cash from operating activities																
Net cash provided by operating activities	$49.4	$14.4	$31.2	$20.1	$20.8	$86.6	$15.8	$30.8	$20.2	$1.3	$68.0	$26.4	$31.2	$29.2	$13.9	$100.7
Accretion of asset retirement obligations	(0.2)	(0.1)	(0.1)	(0.1)	0.0	(0.2)	(0.1)	(0.1)	(0.1)	(0.1)	(0.3)	(0.1)	(0.1)	(0.1)	(0.1)	(0.3)
Deferred income taxes	(0.3)	0.0	(0.1)	(0.0)	0.2	0.1	(0.2)	0.2	0.0	0.0	(0.0)	-	-	-	0.2	0.2
Gain (Loss) on asset disposals	(0.2)	-	(0.1)	-	(0.0)	(0.1)	(0.0)	0.0	-	(0.1)	(0.1)	0.0	-	(0.0)	-	0.0
Changes in assets and liabilities	8.3	3.4	(6.0)	(1.6)	3.0	(1.2)	3.3	(7.3)	3.6	20.5	20.1	(5.4)	(7.1)	(10.0)	7.7	(14.9)
Distributions from equity method investments																
Maint. & Reg. Capital Expenditures	(5.1)	(0.8)	(1.0)	(0.8)	(3.9)	(6.5)	(3.3)	(3.9)	(3.5)	(2.7)	(13.4)	(0.7)	(0.9)	(0.7)	(3.6)	(5.9)
Reimbursement for Capital Expenditures	0.8	-	-	-	1.6	1.6	1.6	1.8	2.0	0.2	5.5	0.2	0.2	0.4	2.4	3.3
Distributable Cash Flow	$52.9	$17.0	$24.0	$17.7	$21.8	$80.3	$17.1	$21.4	$22.2	$19.0	$79.8	$20.4	$23.3	$18.8	$20.6	$83.0
Distribution Coverage Ratio [1]	1.35x	1.61x	2.02x	1.42x	1.67x	1.68x	1.25x	1.49x	1.47x	1.18x	1.35x	1.20x	1.29x	0.98x	1.00x	1.11x
Total Distribution [1]	$39.3	$10.5	$11.9	$12.4	$13.1	$47.9	$13.7	$14.4	$15.1	$16.1	$59.3	$17.1	$18.1	$19.3	$20.5	$75.0

(dollars in millions, except coverage)	1Q17	2Q17	3Q17	4Q17 [3]	2017[3]	1Q18	2Q18	3Q18	4Q18	2018	1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20
Reconciliation of Distributable Cash Flow to net cash from operating activities																		
Net cash provided by operating activities	$23.5	$23.9	$30.5	$9.8	$87.7	$23.7	$28.0	$6.0	$90.4	$148.0	$26.2	$24.1	$34.3	$45.8	$130.4	$34.8	$37.5	$62.3
Accretion of asset retirement obligations	(0.1)	(0.1)	(0.1)	(0.1)	(0.3)	(0.1)	(0.1)	(0.1)	(0.1)	(0.4)	(0.1)	(0.1)	(0.1)	(0.1)	(0.4)	(0.1)	(0.1)	(0.1)
Deferred income taxes	-	(0.1)	(0.0)	0.3	0.1	-	-	-	(0.2)	(0.2)	-	-	(0.1)	(0.6)	(0.7)	(1.3)	(0.9)	(0.1)
Gain (Loss) on asset disposals	(0.0)	0.0	0.0	0.0	0.0	(0.1)	0.1	(0.7)	(0.2)	(0.9)	(0.0)	0.0	0.1	0.1	0.2	0.1	-	-
Changes in assets and liabilities	(3.6)	0.9	(8.5)	14.6	3.4	3.7	6.2	28.1	(59.9)	(21.9)	3.2	7.8	3.2	(14.8)	(0.6)	5.6	19.3	(2.5)
Non-cash lease expense						-	-	-	-	-	(1.0)	(0.4)	(1.1)	2.4	(0.2)	(2.9)	(0.3)	(1.6)
Distributions from equity method investments								0.3	0.2	1.2	0.8	-	-	-	0.8	0.1	1.6	1.0
Maint. & Reg. Capital Expenditures	(2.2)	(2.1)	(0.7)	(4.4)	(9.4)	(0.3)	(1.0)	(2.4)	(3.5)	(7.2)	(0.8)	(1.0)	(3.7)	(2.9)	(8.5)	(0.9)	(0.1)	0.0
Reimbursement for Capital Expenditures	0.9	0.5	0.4	1.7	3.5	0.4	0.3	1.3	0.9	2.9	0.7	0.7	1.2	3.2	5.8	0.0	0.0	0.0
Distributable Cash Flow	$18.4	$23.0	$21.6	$21.9	$85.0	$27.3	$33.5	$32.4	$27.6	$121.5	$29.0	$31.2	$33.7	$33.0	$126.9	$35.5	$57.0	$59.1
Distribution Coverage Ratio [1]	0.88x	1.06x	0.97x	0.96x	0.97x	1.14x	1.34x	1.25x	1.02x	1.19x	1.06x	1.08x	1.11x	1.08x	1.08x	1.15x	1.58x	1.50x
Total Distribution [1]	$21.0	$21.8	$22.3	$22.8	$87.9	$24.0	$25.0	$26.0	$26.9	$101.9	$27.4	$28.9	$30.3	$30.6	$117.3	$30.9	$36.0	$39.3

1) Distribution based on actual amounts distributed during the periods; does not include LTIP accrual. Coverage is defined as cash available for distribution divided by total distribution.
2) Results in 2013, 2014 and 2015 are as reported excluding predecessor costs related to the dropdown of the tank farms and product terminals at both Tyler and El Dorado during the respective periods.
3) In 4Q17, the reimbursed capital expenditure amounts in the determination of distributable cash flow were revised to reflect the accrual of reimbursed capital expenditures from Delek US rather than the cash amounts received for reimbursed capital expenditures during the years ended December 31, 2017, 2016 and 2015.

Note: May not foot due to rounding and annual adjustments that occurred in year-end reporting.

DKL: Income Statement and Non-GAAP EBITDA Reconciliation

	2013[1]	1Q14[1]	2Q14	3Q14	4Q14	2014 [1]	1Q15[2]	2Q15	3Q15	4Q15	2015[2]	1Q16	2Q16	3Q16	4Q16	2016
Net Revenue	**$907.4**	**$203.5**	**$236.3**	**$228.0**	**$173.3**	**$841.2**	**$143.5**	**$172.1**	**$165.1**	**$108.9**	**$589.7**	**$104.1**	**$111.9**	**$107.5**	**$124.7**	**$448.1**
Cost of Sales	(811.4)	(172.2)	(196.6)	(194.1)	(134.3)	(697.2)	(108.4)	(132.5)	(124.4)	(71.0)	(436.3)	(66.8)	(73.1)	($73.5)	($88.8)	(302.2)
Operating Expenses (excluding depreciation and amortization presented below)	(25.8)	(8.5)	(9.5)	(10.2)	(9.7)	(38.0)	(10.6)	(10.8)	(11.6)	(11.7)	(44.8)	(10.5)	(8.7)	($9.3)	($8.8)	(37.2)
Depreciation and Amortization																
Contribution Margin	**$70.3**	**$22.8**	**$30.2**	**$23.7**	**$29.3**	**$106.0**	**$24.5**	**$28.8**	**$29.1**	**$26.2**	**$108.6**	**$26.8**	**$30.0**	**$24.7**	**$27.2**	**$108.7**
Operating Expenses (excluding depreciation and amortization presented below)																
Depreciation and Amortization	(10.7)	(3.4)	(3.5)	(3.7)	(3.9)	(14.6)	(4.0)	(4.7)	(4.5)	(5.9)	(19.2)	(5.0)	(4.8)	($5.4)	($5.6)	(20.8)
General and Administration Expense	(6.3)	(2.6)	(2.2)	(2.5)	(3.3)	(10.6)	(3.4)	(3.0)	(2.7)	(2.3)	(11.4)	(2.9)	(2.7)	($2.3)	($2.3)	(10.3)
Gain (Loss) on Asset Disposal	(0.2)	-	(0.1)	-	-	(0.1)	-	-	-	(0.1)	(0.1)	0.0	-	($0.0)	$0.0	0.0
Operating Income	**$53.2**	**$16.8**	**$24.4**	**$17.5**	**$22.1**	**$80.8**	**$17.1**	**$21.1**	**$21.8**	**$17.9**	**$77.9**	**$19.0**	**$22.5**	**$17.0**	**$19.2**	**$77.7**
Interest Expense, net	(4.6)	(2.0)	(2.3)	(2.2)	(2.1)	(8.7)	(2.2)	(2.6)	(2.8)	(3.0)	(10.7)	(3.2)	(3.3)	($3.4)	($3.7)	(13.6)
(Loss) Income from Equity Method Invesments								(0.1)	(0.3)	(0.1)	(0.6)	(0.2)	(0.2)	($0.3)	($0.4)	(1.2)
Income Taxes	(0.8)	(0.1)	(0.3)	(0.2)	0.5	(0.1)	(0.3)	(0.1)	(0.1)	0.6	0.2	(0.1)	(0.129)	($0.1)	$0.3	(0.1)
Net Income	**$47.8**	**$14.7**	**$21.8**	**$15.1**	**$20.5**	**$72.0**	**$14.6**	**$18.3**	**$18.6**	**$15.3**	**$66.8**	**$15.4**	**$18.9**	**$13.2**	**$15.3**	**$62.8**
EBITDA:																
Net Income	$47.8	$14.7	$21.8	$15.1	$20.5	$72.0	$14.6	$18.3	$18.6	$15.3	$66.8	$15.4	$18.9	$13.2	$15.3	$62.8
Income Taxes	0.8	0.1	0.3	0.2	(0.5)	0.1	0.3	0.1	0.1	(0.6)	(0.2)	0.1	0.1	0.13	(0.28)	0.1
Depreciation and Amortization	10.7	3.4	3.5	3.7	3.9	14.6	4.0	4.7	4.5	5.9	19.2	5.0	4.8	5.4	5.6	20.8
Amortization of customer contract intangible assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest Expense, net	4.6	2.0	2.3	2.2	2.1	8.7	2.2	2.6	2.8	3.0	10.7	3.2	3.3	3.4	3.7	13.6
EBITDA	$63.8	$20.2	$27.9	$21.2	$26.1	$95.4	$21.1	$25.7	$26.1	$23.6	$96.5	$23.7	$27.1	$22.0	$24.4	$97.3

	1Q17	2Q17	3Q17	4Q17	2017	1Q18	2Q18	3Q18	4Q18	2018	1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20
Net Revenue	**$129.5**	**$126.8**	**$130.6**	**$151.2**	**$538.1**	**$167.9**	**$166.3**	**$164.1**	**$159.3**	**$657.6**	**$152.5**	**$155.3**	**$137.6**	**$138.6**	**$584.0**	**$163.4**	**$117.6**	**$142.3**
Cost of Sales	(92.6)	(85.0)	($89.1)	($106.1)	(372.9)	(119.0)	(106.0)	($105.6)	($98.4)	(429.1)	($96.3)	($93.9)	($72.6)	($73.8)	(336.5)	($101.3)	($43.9)	($60.7)
Operating Expenses (excluding depreciation and amortization presented below)	(10.4)	(10.0)	(10.7)	(12.3)	(43.3)	(12.6)	(14.9)	(14.5)	(15.4)	(57.4)	(15.3)	(16.5)	(17.5)	(22.0)	(71.3)	(14.0)	(11.6)	(13.7)
Depreciation and Amortization								(6.3)	(5.8)	(12.1)	(6.1)	(6.2)	(6.1)	(6.4)	(24.9)	(5.8)	(8.2)	(8.9)
Contribution Margin	**$26.5**	**$31.8**	**$30.8**	**$32.8**	**$121.9**	**$36.3**	**$45.3**	**$37.8**	**$39.6**	**$159.1**	**$34.8**	**$38.8**	**$41.3**	**$36.4**	**$151.3**	**$42.4**	**$53.9**	**$59.0**
Operating Expenses (excluding depreciation and amortization presented below)								(0.9)	(0.4)	(1.3)	(0.8)	(0.8)	(0.9)	(0.3)	(2.8)	(0.8)	(0.8)	(0.6)
Depreciation and Amortization	(5.2)	(5.7)	(5.5)	(5.5)	(21.9)	(6.0)	(7.0)	(0.5)	(0.4)	(13.9)	(0.5)	(0.5)	(0.5)	(0.5)	(1.8)	(0.5)	(0.5)	(0.5)
General and Administration Expense	(2.8)	(2.7)	(2.8)	(3.6)	(11.8)	(3.0)	(3.7)	(3.1)	(7.4)	(17.2)	(4.5)	(5.3)	(5.3)	(5.8)	(20.8)	(6.1)	(4.7)	(6.1)
Gain (Loss) on Asset Disposal	0.0	0.0	(0.0)	(0.0)	(0.0)	-	0.1	(0.7)	(0.2)	(0.8)	(0.0)	0.0	0.1	(0.1)	(0.0)	0.1	-	-
Operating Income	**$18.5**	**$23.4**	**$22.6**	**$23.7**	**$88.1**	**$27.3**	**$34.7**	**$32.6**	**$31.1**	**$125.8**	**$29.1**	**$32.3**	**$34.7**	**$29.7**	**$125.8**	**$35.0**	**$47.9**	**$51.7**
Interest Expense, net	(4.1)	(5.5)	(7.1)	(7.3)	(23.9)	(8.1)	(10.9)	(11.1)	(11.2)	(41.3)	(11.3)	(11.4)	(12.5)	(12.2)	(47.3)	(11.8)	(10.7)	(10.4)
(Loss) Income from Equity Method Invesments	0.2	1.2	1.6	1.9	5.0	0.8	1.9	1.9	1.5	6.2	2.0	4.5	8.4	5.0	19.8	5.6	6.5	4.9
Other (Expense) Income	-	-	-	-	-	-	-	-	-	-	-	(0.5)	-	(0.1)	(0.6)	-	-	0.1
Income Taxes	(0.1)	(0.1)	(0.2)	0.6	0.2	(0.1)	(0.1)	(0.1)	(0.2)	(0.5)	(0.1)	(0.1)	(0.1)	(0.7)	(1.0)	(1.0)	0.7	(0.2)
Net Income	**$14.6**	**$19.0**	**$16.9**	**$18.9**	**$69.4**	**$20.0**	**$25.6**	**$23.3**	**$21.3**	**$90.2**	**$19.7**	**$24.9**	**$30.5**	**$21.7**	**$96.8**	**$27.8**	**$44.4**	**$46.3**
EBITDA:																		
Net Income	$14.6	$19.0	$16.9	$18.9	$69.4	$20.0	$25.6	$23.3	$21.3	$90.2	$19.7	$24.9	$30.5	$21.7	$96.8	$27.8	$44.4	$46.3
Income Taxes	0.1	0.1	0.2	($0.6)	(0.2)	0.1	0.1	0.1	$0.2	0.5	0.1	0.1	0.1	0.7	1.0	1.0	(0.7)	(0.2)
Depreciation and Amortization	5.2	5.7	5.5	5.5	21.9	6.0	7.0	6.7	6.3	26.0	6.6	6.6	6.6	6.9	26.7	6.3	8.7	9.5
Amortization of customer contract intangible assets	-	-	-	-	-	0.6	1.8	1.8	1.8	6.0	1.8	1.8	1.8	1.8	7.2	1.8	1.8	1.8
Interest Expense, net	4.1	5.5	7.1	7.3	23.9	8.1	10.9	11.1	11.2	41.3	11.3	11.4	12.5	12.2	47.3	11.8	10.6	10.4
EBITDA	$23.9	$30.3	$29.7	$31.1	$115.0	$34.7	$45.4	$43.0	$40.7	$163.9	$39.4	$44.8	$51.5	$43.3	$178.9	$48.7	$64.8	$67.8

1) Results in 2013 and 2014 are as reported excluding predecessor costs related to the dropdown of the tank farms and product terminals at both Tyler and El Dorado during the respective periods.
2) Results for 1Q15 are as reported excluding predecessor costs related to the 1Q15 dropdowns.
Note: May not foot due to rounding.

Non-GAAP Reconciliation of Increased Paline Pipeline Tariff EBITDA[1]

Reconciliation of Forecast Incremental U.S. GAAP Net Income (Loss) to Forecast Incremental EBITDA for Paline Pipeline Tariff Increase

($ in millions)	**Annual**	**Monthly**
Forecasted Incremental Net Income	$ 10.8	$ 0.9
Add Forecasted Incremental Amounts for:		
Interest Expense, net	$ -	$ -
Depreciation and amortization	$ -	$ -
Forecasted Incremental EBITDA	$ 10.8	$ 0.9

1) Based on projected potential future performance from the Paline Pipeline using 36,000 bpd and the tariff change from an incentive rate of $0.75/bbl to the FERC rate of $1.57/bbl. Amounts of EBITDA and net income will vary. Actual amounts will be based on market conditions and pipeline operations.

Non-GAAP Reconciliation of Red River Joint Venture Adjusted EBITDA[1]

Delek Logistics Partners, LP Reconciliation of Forecasted Incremental Annualized Net Income to Forecasted Incremental Annualized Adjusted EBITDA for the Red River Pipeline Joint Venture

($ in millions)	**Pre-Expansion Range**		**Post-Expansion Range**	
Forecasted Incremental Annualized Net Income	$5.6	$7.6	$10.1	$15.1
Add Forecasted Incremental for:				
Interest Expense, Net	$6.6	$6.6	$7.6	$7.6
Depreciation and Amortization	$0.0	$0.0	$0.0	$0.0
Forecasted Incremental EBITDA	**$12.2**	**$14.2**	**$17.7**	**$22.7**
Adjustments:				
Add Forecasted Incremental Distributions from operations of non- controlled entities in excess of earnings	$1.3	$1.3	$2.3	$2.3
Forecasted Incremental AnnualizedAdjusted EBITDA	**$13.5**	**$15.5**	**$20.0**	**$25.0**

1) Based on projected potential future performance from the Red River joint venture. Amounts of adjusted EBITDA and net income will vary. Actual amounts will be based on market conditions and pipeline operations.

Non-GAAP Reconciliations of Big Spring Gathering System Forecasted EBITDA

Reconciliation of Forecasted Incremental Annualized Net Income to Forecasted Incremental Annualized EBITDA for the Big Spring Gathering System

($ in millions)	Forecasted Range	
Forecasted Incremental Annualized Net Income	$13.3	$15.3
Add Forecasted Incremental Amounts for:		
Depreciation and amortization	$13.2	$13.2
Interest expense, net	$3.5	$3.5
Forecasted Incremental EBITDA	**$30.0**	**$32.0**

Non-GAAP Reconciliations of Trucking Assets Forecasted EBITDA

Reconciliation of Forecasted Incremental Annualized Net Income to Forecasted Incremental Annualized EBITDA for the Trucking Assets

($ in millions)

	Forecasted Range	
Forecasted Incremental Annualized Net Income	$5.0	$5.6
Add Forecasted Incremental Amounts for:		
Depreciation and amortization	$1.0	$1.2
Interest expense, net	$2.0	$2.2
Forecasted Incremental EBITDA	**$8.0**	**$9.0**

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